

ORIGINAL

file
in
202/109

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335
Name: IA Operating, Inc.
Address 1: 9915 W. 21st Street, Ste B
Address 2: _____
City: Wichita State: KS Zip: 67205 + _____
Contact Person: Hal Porter
Phone: (316) 721-0036
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Randall Kilian
Purchaser: None

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
12/16/08 12/21/08 12/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25848-0000
Spot Description: _____
SW NE NE Sec. 7 Twp. 14 S. R. 20 East West
1220 Feet from North / South Line of Section
850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Kohl Well #: 7-1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2180' Kelly Bushing: 2185'
Total Depth: 3900' Plug Back Total Depth: 3900'
Amount of Surface Pipe Set and Cemented at: 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 210
feet depth to: 150 w/ 150 ^{sx cmt.}
ATZ-Dg-3/25/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 31,000 ppm Fluid volume: 400 bbls
Dewatering method used: Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert DeJuan
Title: Vice President Date: 1/28/09
Subscribed and sworn to before me this 28 day of January
2009.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

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JAN 29 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Kohl Well #: 7-1
 Sec. 7 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1494'	+691
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3190'	-1005
List All E. Logs Run:		Toronto	3451'	-1266
Geologist's Well Report, Micro Log, Compensated Density/Neutron Log, Dual Induction Log		Lansing	3471'	-1286
		Marmaton	3781'	-1596
		Arbuckle	3834'	-1649
		Total Depth	3899'	-1714

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	Common	150	3%CC, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	245	4% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	0	0		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 237A

Date	12-16-08	Sec.	7	Twp.	14	Range	20	Called Out		On Location		Job Start		Finish	9:30
Lease	K... ..		Well No.	7... ..		Location	F... ..			County	Fill...	State	K...		
Contractor	Martin DeHog Big Ho						Owner								
Type Job	Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/2		T.D.	210		Charge To									
Csg.	8 3/8 2315		Depth	208		JA Corroding									
Tbg. Size			Depth			Street									
Drill Pipe			Depth			City									
Tool			Depth			State									
Cement Left in Csg.	10-15		Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.									
Press Max.			Minimum												
Meas Line			Displace	12 1/2 RB1		CEMENT									
Perf.															

EQUIPMENT			Amount Ordered	
Pumptrk	No.	Cementer	150	
		Helper	30	
Bulktrk	No.	Driver	150	1965.00
Bulktrk	No.	Driver	3	60.00
		Driver	5	250.00
		Driver		
JOB SERVICES & REMARKS				
Pumptrk Charge	Surface		850	
Mileage	20 @ 6		120.00	
Footage				
Total			970.00	

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Remarks:	Controlled Outlet		Flowseal	
			Handling	316.00
			Mileage	300.00
			PUMP TRUCK CHARGE	970.00
			Sub Total	970.00
			Total	
			Floating Equipment & Plugs	
			Squeeze Manifold	
			Rotating Head	
			Tax	120.58
			Discount	(386.00)
			Total Charge	3595.58

X Signature Andy Deibel

Quality Oilwell Cementing

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

Wellfile No. **1092**

Date	12-20-08	Sec.	7	Twp.	14	Range	20	Called Out		On Location		Job Start		Finish	8:30 AM
Lease	Kohl	Well No.	7-1	Location	E1114 45 14 12 S E1115			County	Ellis	State	KS				
Contractor	Murphy Drilling Rig 10							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.						
Type Job	plug							Charge To	I, A Operating						
Hole Size	7 7/8			T.D.	3900			Street							
Csg.								Depth							
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace							
Perf.								Perf.							

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CEMENT $\frac{1}{4}$ flowseal
Amount Ordered 295 @ 4% gel push

EQUIPMENT				Consisting of	
Pumptrk	7	No.	Cementer Helper	Common	147 @ 13 ¹⁰
Bulktrk	10	No.	Driver	Poz. Mix	98 @ 7 ¹⁰
Bulktrk	100	No.	Driver	Gel.	10 @ 20 ⁰⁰
			Driver	Chloride	
			Driver	Hulls	

JOB SERVICES & REMARKS			
Pumptrk Charge	Arb plug	950 ⁰⁰	Flowseal 61 @ 2 ⁰⁰
Mileage	20 @ 16 ⁰⁰	120.00	
Footage			
Total		1070.00	

Remarks:		Sales Tax	
25 sk @ 3814	Handling	235 @ 2 ⁰⁰	510.00
25 sk @ 1520	Mileage	8 d per sk per mile	408 ⁰⁰
100 sk @ 730	PUMP TRUCK CHARGE		1070.00
40 sk @ 260	Sub Total		1070.00
10 sk @ 40 w/ plug	Total		
30 Rot hole 10 mouse	Floating Equipment & Plugs	plug	45 ⁰⁰
	Squeeze Manifold		
	Rotating Head		
	Tax		263.75
	Discount		(498.00)
	Total Charge		

Signature *A. J. ...*