

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* 1/21/09

Operator: License # 5723  
Name: JOHN M. DENMAN OIL CO. INC.  
Address: P. O. BOX 36  
City/State/Zip: Sedan, Ks. 67361  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: Wayne Bright  
Phone: (620) 725-3727  
Contractor: Name: MOKAT  
License: 5831

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Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION  
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/16/08 11/18/08 8/7/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 019-26897-0000  
County: CHAUTAUQUA  
SE SE SE NE Sec. 11 Twp. 34s S. R. 10  East  West  
2826 2825 feet from (S) N (circle one) Line of Section  
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: SCOTT Well #: C-1-A  
Field Name: SEDAN

Producing Formation: WAYSIDE  
Elevation: Ground: 1019 Kelly Bushing: 1021  
Total Depth: 1562' Plug Back Total Depth: 1538.7  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from SURFACE  
feet depth to 1547 w/ 180 sx cmt.

*Handwritten:* Alt 2 - Dig - 3/25/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used AIR DRY/BACK FILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WJC - Mt  
Title: AGENT / MANAGER Date: 11-6-08  
Subscribed and sworn to before me this 6th day of November,  
2008.  
Notary Public: Donna Wolfe  
Date Commission Expires: May 2, 2010

Donna Wolfe  
Notary Public - State of Kansas  
My Appt. Exp. 5/2/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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NOV 07 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: JOHN M. DENMAN OIL CO. INC. Lease Name: SCOTT Well #: C-1-A  
 Sec. 11 Twp. 34s S. R. 10  East  West County: CHAUTAUQUA

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CORNISH GAMMA RAY/ NEUTRON**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

*Wapside* *1464-1474*

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used WICHITA, KS							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	6	40'		8 SKS	
PRODUCTION	6 3/4	4 1/2	10.5	1547	CLASS A	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS	1464'-1474'	192BBL. 2gpt Kcl sub#25 300gal 15% spearhead acid	1464'-1474'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1460'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/12/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	200		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

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 WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9219 OR 800-467-8676

TICKET NUMBER 40163  
 FIELD TICKET REF # 39330  
 LOCATION B'U-116  
 FOREMAN Scott S.

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-09		Scott B'U-116	11	345	10E	CO, KS

CUSTOMER  
 LEHMAN OIL COMPANY

MAILING ADDRESS  
 711 West

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
528/T-105	Ward	514/T-109	Rick P.
346	Dennis F.	447/T-47	Wanna
403	Scott	541/T-101	THOMAS M.
501	Dustin		

WELL DATA

CASING SIZE 4 1/2	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	70 Stops
Wells	1464.74'

TYPE OF TREATMENT  
 Acid Sporehead - Sand Frac

CHEMICALS

300 gal. 15% H <sub>2</sub> O <sub>2</sub>	2 gal KCl Sol
Enhancer	25 # Gel
Non-Erosive Acid	Breaker
Clay Stp	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
1st	270 bbl					BREAKDOWN 2610'
2nd					2610'	START PRESSURE 865'
3rd	750 gal 15% H <sub>2</sub> O <sub>2</sub>	26-1-7/12 bpm		9.0	2200-2000'	END PRESSURE 455'
4th	65 bbl	15 bpm			565 565'	BALL OFF PRESS
5th	40 bbl	15 bpm	2-1-10	500# 10/100	505 470'	ROCK SALT PRESS
6th	63 bbl	15 bpm	1-2-1	200# 10/100	470 530'	ISIP 203'
7th	20 bbl	15 bpm			530-455'	5 MIN VACUUM
						10 MIN
						15 MIN
						MIN RATE 1 bpm
						MAX RATE 15 bpm
						DISPLACEMENT 22.5 bbl.

REMARKS: 1st stage 270 bbl 15% H<sub>2</sub>O<sub>2</sub> 2nd stage 750 gal 15% H<sub>2</sub>O<sub>2</sub> 3rd stage 65 bbl 15 bpm 4th stage 40 bbl 15 bpm 5th stage 63 bbl 15 bpm 6th stage 20 bbl 15 bpm

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 WICHITA, KS

AUTHORIZATION Rebecca Burns TITLE \_\_\_\_\_ DATE 8-7-08



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

TICKET NUMBER 39330

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION BARTLESVILLE

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
8.7.08		SOUTH KC-1-A		11	34S	10E	CO., KS.	WASS226
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
510	221 well	PUMP CHARGE FIRM Pump		1,750.00	
516	221 well	Blended		945.00	
511	221 well	FIRM VAN		675.00	
1266	9.100 gal	Oil Wasted		113.40	
1215	1614 gal	KIT SOB	14.00	455.00	
1231	200 lbs	FIRM GAS	6.70	1,040.00	
1268	1/2 gal	Blended	SP. 707	94.00	
1275	300 gal	15% 4 1/2 M.D.		435.00	
1277	1 gal	Anti-Tank 2.0		46.00	
1277	1 gal	New Frac. Fluid	NR 319	33.00	
1277	1 gal	Oil S/A	CS 756	37.00	
5210A	WAS	Heavy Transport			
526	1 well	3 FIRM VALVE RENT		100.00	
BLENDING & HANDLING					
510	40 miles	TON-MILES		315.00	
STAND BY TIME					
516	70 miles	MILEAGE 3 units		219.00	
5211	6 HRS	WATER TRANSPORTS 2x3		677.00	
VACUUM TRUCKS					
516	550 lbs	FRAC SAND 2/10		110.00	
5102	2600 lbs	1 1/2 20 CEMENT		634.00	
				6.3% SALES TAX	7.14
				7,700.54	

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-10% paid in 10 DAYS ESTIMATED TOTAL \$6,930.49

CUSTOMER or AGENTS SIGNATURE Annika Berra

CIS FOREMAN Scott Stephens

CUSTOMER or AGENT (PLEASE PRINT)

DATE August 7, 2008

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>JOHN M. DENMAN OIL CO.</b>		Well No. <b>CI-A</b>	Lease <b>SCOTT</b>	Loc. <b>W W W</b>	Sec. <b>11</b>	Twp. <b>36</b>	Rge. <b>10</b>
County <b>CHAUTUAQUA</b>		State <b>KS</b>	Type/Well	Depth <b>1562'</b>	Hours	Date Started <b>7/16/08</b>	Date Completed
Job No.	Casing Used <b>40" 8 5/8"</b>	Bit Record			Coring Record		
Driller <b>JOHNNY</b>	Cement Used <b>8"</b>	Bit No.	Type	size	From	To	% Rec.
Driller <b>JASON SWEARINGEN</b>	Rig No.			<b>6 3/4"</b>			
Driller	Hammer No.						

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	10	OVERBURDEN	1427	1428	COAL						
10	60	LIME	1428	1448	SHALE						
60	72	SHALE	1448	1460	LIME						
72	115	SANDY SHALE	1460	1511	SAND (STRONG OIL ODOR)						
115	120	RED SHALE	1511	1520	SHALE						
120	140	SANDY SHALE	1520	1562	LIME						
140	175	SAND									
175	215	SHALE									
215	261	LIME			T.D. 1562'						
261	290	RED SHALE									
290	325	SHALE									
325	350	SANDY SHALE									
350	360	HARD SAND									
360	440	SANDY SHALE									
440	465	SHALE									
465	480	SANDY SHALE									
480	585	SHALE / SAND									
585	600	LIMEY SHALE									
600	750	SHALE									
750	780	LIMEY SHALE									
780	875	SANDY SHALE									
875	890	LIMEY SHALE									
890	920	SANDY SHALE									
920	935	LIME									
935	960	SANDY SHALE / SAND									
960	1155	SHALE									
1155	1214	SAND									
1214	1261	SHALE									
1261	1275	LIME									
1275	1321	SAND									
1321	1427	SHALE									

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 8/22/08  
 MAF  
 MISSOURI DEPARTMENT OF REVENUE  
 CONSUMER PROTECTION DIVISION