

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser:
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273
Wellsite Geologist: none
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
11/24/2008 11/25/2008 n/a
Spud Date or 11/24/2008 Date Reached TD n/a Completion Date or
Recompletion Date 11/25/2008 Completion Date or
Recompletion Date

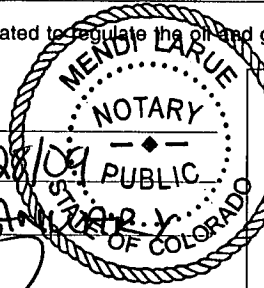
API No. 15 - 023-21185-00-00
County: Cheyenne
NW NW NE SW Sec. 9 Twp. 2 S. R. 38 [] East [X] West
2,450' feet from S N (circle one) Line of Section
1,550' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cook Farms Well #: 23-9
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3425' Kelly Bushing: 3434'
Total Depth: 1608' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 300', cmt w/ 110 sx Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from n/a
feet depth to w/ sx cmt,
Alt-Dig - 3/26/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Regulatory Analyst Date: 1/28/09
Subscribed and sworn to before me this 28 day of JANUARY 2009.
Notary Public: Mendi LaRue
Date Commission Expires: My Commission Expires 09/11/2010



KCC Office Use ONLY
[X] Letter of Confidentiality Received
If Denied, Yes [] Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2009

JAN 1980

Operator Name: Noble Energy, Inc. Lease Name: Cook Farms Well #: 23-9
 Sec. 9 Twp. 2 S. R. 38 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo (DEN/NEU/IND)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Niobrara Top 1362' Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs/Ft.	300'	50/50 POZ	110 sx	3% CaCl, .25% Flo-celc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

INVOICE # 8106

LOCATION KS

FOREMAN Allen L Bowen

Matt

Ben

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
11-24-08	COOK EXAMS 239	9	2S	38W	Cherokee	

CHARGE TO McPherson	OWNER
MAILING ADDRESS	OPERATOR Scott
CITY	CONTRACTOR McPherson
STATE ZIP CODE	DISTANCE TO LOCATION
TIME ARRIVED ON LOCATION 2:45 R 100	TIME LEFT LOCATION 3:45

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
9 7/8				
TOTAL DEPTH 273	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 7	TUBING CONDITION		TUBING	
CASING DEPTH 291		TREATMENT VIA	TYPE OF TREATMENT	
CASING WEIGHT 17	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION Good			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC PUMP	
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY			
BREAKDOWN or CIRCULATING psi	AVERAGE psi		
FINAL DISPLACEMENT psi	ISIP psi		
ANNULUS psi	5 MIN SIP psi		
MAXIMUM psi	15 MIN SIP psi		
MINIMUM psi			

INSTRUCTIONS PRIOR TO JOB MTRU soft cementing EST-8106
 m-plugs 50150 lbs 31 BBLA 25% BBLA 12.5 mix 420
 Displace 11.0 BBLs 1100 shut in well wash up to Pit

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRU 2:45 soft cementing 2:55
 Cement 3:00 Displace 3:06
 BBLs to Pit 5
 shut in well 3:14

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 KANSAS CORPORATION COMMISSION

JAN 29 2009

CONSERVATION DIVISION
 WICHITA, KS

[Signature] driller 11-24-08
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net

Handwritten notes:
 KSL
 11/25/09

INVOICE # 8080
 LOCATION KS
 FOREMAN STANLEY R. STIMPSON
JUSTON
DAVE

TREATMENT REPORT

DATE <u>11-25-05</u>	WELL NAME <u>COCK FARM 23-9</u>	SECTION <u>9</u>	TWP <u>25</u>	RGE <u>38W</u>	COUNTY <u>CHRYSTIAN</u>	FORMATION
CHARGE TO <u>NORIE ENERGY</u>		OWNER				
MAILING ADDRESS		OPERATOR <u>GREG</u>				
CITY		CONTRACTOR <u>EXCEL RIG 17</u>				
STATE ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>5:15</u>		TIME LEFT LOCATION <u>8:00</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>6 1/4</u>					
TOTAL DEPTH <u>1605</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
<u>Drill Pipe</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>9 2 3/8</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>1200 / 2 in / out surface / 60</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>10.40</u>	PACKER DEPTH	[] SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>good</u>		[] PRODUCTION CASING		INITIAL BPM	
		[] SQUEEZE CEMENT		FINAL BPM	
		[] ACID BREAKDOWN		MINIMUM BPM	
		[] ACID STIMULATION		MAXIMUM BPM	
		[] ACID SPOTTING		AVERAGE BPM	
		[] MISC PUMP			
		<u>OTHER Plus ABANDON</u>		HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY					
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	ISIP	psi	[] ACID STIMULATION	
ANNULUS	psi	5 MIN SIP	psi	[] ACID SPOTTING	
MAXIMUM	psi	15 MIN SIP	psi	[] MISC PUMP	
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB MTRU SAFETY MEETING 5:15-5:30
M-P 50 5/8 50/50 POC 2% BBG-1 1% B2FL-90 .25% BLEA-1 - 18 BBLS MIX H2O
Displace 41.5 BBLS H2O - wash up to P.T. Rig down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRU 5:15 SAFETY MEETING 6:00
1) M-P 35 5/8 cement - 6:15 Displace 20 BBLS - 6:17
2) M-P 35 5/8 cement - 6:45 Displace 20 BBLS - 7:00
3) M-P 10 5/8 cement - 7:30 Displace 1.5 BBLS - 7:45

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 KANSAS CORPORATION COMMISSION
 JAN 29 2009
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED TITLE DATE 11-25-05

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.