KANSAS CORPORATION COMMISSION RIGINAL Form ACO-1 October 2008 GAS CONSERVATION DIVISION Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5259 · /	API No. 15 - 167-23546-0000
Name: Mai Oil Operations, Inc.	Spot Description: 80' North & 150' East
	WENW SE NW Sec. 4 Twp. 15 s. R. 14 ☐ East ✓ West
Address 2:	1570 Feet from 📝 North / 🗌 South Line of Section
City: Russell State: Ks. Zip: 67665 +	
Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: (· 785) 483-2169	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License # 33350	County: Russell
Name: Southwind Drilling, Inc.	Lease Name: Driscoll Well #: 2
Wellsite Geologist: Kitt Noah	Field Name: Wildcat
Purchaser: NCRA	Producing Formation: Lansing-Kansas City
Designate Type of Completion:	Elevation: Ground: 1761' Kelly Bushing: 1769'
New Well Re-Entry Workover	Total Depth: 3269' Plug Back Total Depth: 3269'
	Amount of Surface Pipe Set and Cemented at: 372 Feet
Oil SIOW SIGW	
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:
Operator:	Drilling Fluid Management Plan
Well Name:	(Deta must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 41000 ppm Fluid volume: 300 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: Let dry and backfill
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11-05-08 11-12-08 11-12-08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
are complete and correct to the best of my knowledge. Signature:	
Title: Prod. Supt. Date: 01-06-09	KCC Office Use ONLY
Title: Frou. Supt. Date: 01-06-09	Letter of Confidentiality Received
Subscribed and sworn to before me this day of	If Denied, Yes Date:
2009.	Wireline Log Received
Notary Rublic: ADS () AH 19	Geologist Report Received
	TUBLIC - State of Kansas UIC Distribution KANSAS CORPORATION COMMARGE
	NI OVALIONAL
ту учре с	JAN 1 2 2009

STRUCTIONS: Show important tops and base of formations penetrated. Detail all occess. Report all final copies of drill stems tests gwing interval tested and record power and state of formations penetrated. Detail all occess. Report all final copies of drill stems tests gwing interval tested and record power and state in the color of the code of formation of the composition of the color of t	Operator Name: Mai Oil Operations, Inc.			Lease N	Lease Name: Driscoll			Well #: _2		
ne tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid covery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs prevents and the state of	Sec. 4 Twp. 15 S. R. 14 East West				County: Russell					
Name	ne tool open and clo covery, and flow rate	osed, flowing and sh es if gas to surface t	ut-in pressures, whetherest, along with final cha	er shut-in press	sure read	ched static level	, hydrostatic pres	sures, bottom	hole temp	erature, fluid
Name Top Datum Top 1999 1			☑ Yes □ No		V Lo	og Formatio	on (Top), Depth ar	nd Datum	:	Sample
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	ores Taken		Yes Vo		Topeka					B96
Toronto	•		✓ Yes No		Heeb	ner		2910' -		1125
CNFD, DIL, Micro Base Kansas City 3159' -1390 Arbuckle 3216' -1447	(Завти Сору)				Toron	ito				1141
Base Kansas City 3159' -1390 Arbuckle 3216' -1447	st All E. Logs Run:				Lansi	ng				1183
Arbuckle 3216' -1447	CNFD, DIL,	Micro				•		3159'		1390
CASING RECORD New								3216'	ي .	1447
Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives Additives Surface 12 1/4" 8 5/8" 25# 372' 60-40 POZ 225 2% gel, 3% CC			CACI	NC DECODE	L					
Purpose of String Size Hole Size Casing Weight Depth Cement Fsacks Type and Percent Additives							tion etc			
Production	Purpose of String		Size Casing	Weig	jht	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Surface	12 1/4"	8 5/8"	25#		372'	60-40 POZ	225	2% gel, 3% CC	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used) Depth 3 3120-24', 3099-3103', 2991-95', 2977-81', 2000 gal. 15% HCL & 6000 gal. 20% EXAMSAS CORPORATION CONTRIBUTION CONTR	Production	7 7.8"	5 1/2"	14#		3267'	60-40 Poz	325		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 3 3120-24', 3099-3103', 2991-95', 2977-81', 2000 gal. 15% HCL & 6000 gal. 20% RECEIVED KANSAS CORPPRATION COR PERFORATION Size: Set At: Packer At: Liner Run: CONSERVATION DIVISY 2 7/8" 3240' Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain) Sistimated Production Depth Type of Cement #Sacks Used Type and Percent Additives Type and Percent Additives			ADDITION	NAL CEMENTIN	IG / SOL	IFFZE RECORD				
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2859-63', 2845-49' HCL RECEIVED KANSAS CORPORATION CON FUBING RECORD: Size: Set At: Packer At: Liner Run: Yes INO Port of First, Resumed Production, SWD or Enhr. Producing Method: Plowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Per 24 Hours Flowing Water Bbls. Gas-Oil Ratio Gravity	Shots Per Foot									
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		1	Bbls. Gas	Mcf	Wate		Bbls.	Gas-Oil Ratio	**************************************	Gravity
Disposition of the										
DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	DISPOSITIO			METHOD OF	COMPLE	TION:				VAL:
Vented Sold ✓ Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled 2845-3124' O.A.	☐ Vented ☐ Sold	✓ Used on Lease			Dually	Comp. Co	mmingled 28	45-3124' O.A	1.	

ALLIED CEMENTING CO., LLC. 34809

no pov 21	SE.	RVICE POENT:	
TO P.O. BOX 31 RUSSELL, KANSAS 67665		- KILER	V
DATE 1 - 12-08 SEC. TWEE RANGE	CALLED OUT ON LOCATION	10:30 Am	
	85 12W 4N	COUNTY	STATE Konses
OLD OR NEW Circle one)			•
and the second of the second o	× 14		
CONTRACTOR SOUTHWIND DRIG. Rig #3	OWNER		
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CASING SIZE 52 New DEPTH 3267	- Company of the control of the cont	2 Solt	
FUBING SIZE	1000 GHL WER 32	and the second s	and the second of the second
RILL PIPE DEPTH 2014	10000000000000000000000000000000000000	in the Part of the	
OOL LATCH DA, Play ASSUTTIO 3241	COMMON 195	@ <i>\3.50</i>	2632
MEAS. LINE COOR MINIMUM 1600 MEAS. LINE CONTROL SHOE JOINT 20.	POZMIX /30	@ 7,5S	981.
	GELA:	@ 20.25	·
EMENT LEFT IN CSG 20, 20	CHLORIDE	@	
DISPLACEMENT 794/28L	ASC	(a) (a) (b) (b) (c) (c)	· 3.844
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	KANSAS CORPORATION GOMMIN	<u> </u>	
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CHARGE TO: VIAL CIL PERETIONS	JAN 1 2 2009		2020
STREET	- CONSERVATION DIVISION	TOTAL	2020.
STREET	CONSERVATION DIVISION		
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	S EIRATSURE		186.00
	ATCH DOWN HIGH ASS	•./ @	449.00
No. of the second secon	19 Tappas Called	Les @ 77.00	924.0
1	1 QUELOT	<u></u>	181.0
To Allied Cementing Co., LLC.	<u> </u>		
You are hereby requested to rent cementing equipment		@	

QUALITY OILWELL CEMENTING, INC.

Lease Paris Low Well No. 2 Localization fluid St. Million RS Craimey St. State Correction of Control of Contr	Cell 785-324-1041	Ноп	ie Office P.O. Bo	x 32 Russe	ell, KS 67685	NO.	Tn/P			
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Contraction outside with Residence of the contraction of the contracti	Lease Driscoll Well No. 6		Location Frest	ell 5 to	River	PS County	Siale			
Type Job Star Cace The Bisse 2 / 4 T.D. 3 / 2 T.D. 3 /	Contractor Southwind R	2.4.3		Owner /	W Nin	to				
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