

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JAN 09 2009

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

*file  
in  
409109*

OPERATOR: License # 30253

Name: Cyclone Petroleum, Inc.

Address 1: 1030 W. Main

Address 2: \_\_\_\_\_

City: Jenks State: OK Zip: 74037 + \_\_\_\_\_

Contact Person: James Haver

Phone: (918) 291-3200

CONTRACTOR: License # 32701

Name: C&G Drilling, Inc.

Wellsite Geologist: Stephen J. Miller

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW
- Gas     ENHR     SIGW
- CM (Coal Bed Methane)     Temp. Abd.
- Dry     Other \_\_\_\_\_  
(Core. WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

9/11/08    9/20/08

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 079-20875-00-00

Spot Description: \_\_\_\_\_

SE NW NW SW Sec. 13 Twp. 23 S. R. 3  East  West

2,200 Feet from  North /  South Line of Section

400 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Harvey

Lease Name: Weber Well #: 13-1

Field Name: wildcat

Producing Formation: P&A

Elevation: Ground: 1447 Kelly Bushing: \_\_\_\_\_

Total Depth: 3869 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 304 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

James Haver

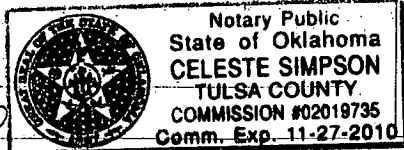
Title: President Date: 12/26/2008

Subscribed and sworn to before me this 26<sup>th</sup> day of December

08

Notary Public: Celeste Simpson

Date Commission Expires: 11-27-2010



KCC Office Use ONLY

*N*

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: Weber Well #: 13-1

Sec. 13 Twp. 23 S. R. 3  East  West County: Harvey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log</b> <b>Dual Induction Log</b> <b>Microresistivity Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JAN 09 2009</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 3/8	23 lbs.	304	Class A	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 225629

Invoice Date: 09/12/2008 Terms:

Page 1

CYCLONE PETROLEUM INC (2004)  
7030C S. LEWIS ST. SUITE 541  
TULSA OK 74136  
( ) -

WEBER 13-1  
19380  
09-11-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	185.00	13.5000	2497.50
1102	CALCIUM CHLORIDE (50#)	520.00	.7500	390.00
1118A	S-5 GEL/ BENTONITE (50#)	350.00	.1700	59.50
1107	FLO-SEAL (25#)	50.00	2.1000	105.00
Description		Hours	Unit Price	Total
463	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
463	EQUIPMENT MILEAGE (ONE WAY)	65.00	3.65	237.25
515	TON MILEAGE DELIVERY	565.50	1.20	678.60

**COPY**

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 09 2009

CONSERVATION DIVISION  
WICHITA, KS

Parts:	3052.00	Freight:	.00	Tax:	222.80	AR	4915.65
Labor:	.00	Misc:	.00	Total:	4915.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 19380  
LOCATION Euets  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-08	2616	Weber 13-1				Harvey
CUSTOMER <u>Cyclone Petroleum, Inc.</u>			C+G Drfy.			
MAILING ADDRESS <u>7030 C S. Lewis St. Ste 541</u>						
CITY <u>Tals</u>	STATE <u>OK</u>	ZIP CODE <u>74136</u>				
TRUCK # DRIVER TRUCK # DRIVER						
			<u>463</u>	<u>Shamon</u>		
			<u>545</u>	<u>Jerrid</u>		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 306' RB CASING SIZE & WEIGHT 8 5/8"  
CASING DEPTH 304' RB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15.2" SLURRY VOL 45 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
DISPLACEMENT 18 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting! Rig up to 8 5/8" casing. Break circulation w/ 10 Bbl water. Pump 5 Bbl dye water. Mixed 185 sks Class A Cement w/ 3% Cactz, 2% Gel, + 1/4" Floccle @ 15.2 w/ gal. Displace w/ 18 Bbl water. Shut casing in. Good Cement to surface = 7 Bbl Slurry to Pit.

Job Complete

**COPY**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	65	MILEAGE	3.65	237.25
11045	185sk	Class A Cement	13.50	2497.50
1102	520"	Cactz 3%	.75	390.00
1118A	350"	Gel 2%	.17	59.50
1107	50"	Floccle 1/4" ft	2.10	105.00
5407A	8.7 Ton	Ton-mileage	1.20	678.60
			RECEIVED KANSAS CORPORATION	
			JAN 09 2009	
			CONSERVATION Div WICHITA, KS	
<u>Thank You!</u>				
			Sub Total	4692.85
			SALES TAX	222.80
			ESTIMATED TOTAL	4915.65

Rev'n 3737

225629

AUTHORIZATION witnessed by Duke Coulter

TITLE C+G Drfy

DATE \_\_\_\_\_