

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEE ATTD  
REVISED ACO1

Operator: License 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060 B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Chris Ryan  
Phone: (303) 350-1255  
Contractor: Name: HAT Drilling  
License: 33734  
Wellsite Geologist: Chris Ryan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SOW  Temp. Abc.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6/19/2008</u>	<u>6/30/2008</u>	<u>waiting on pipeline</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099244190000  
County: Labette  
SE NE Sec. 9 Twp. 33 S. R. 18  East  West  
1980 feet from S (N) (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Johnson et al Well #: 8-9  
Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals  
Elevation: Ground: 824 Kelly Bushing: 824  
Total Depth: 972 Plug Back Total Depth: 963  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 972  
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II NCR 3-26-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry

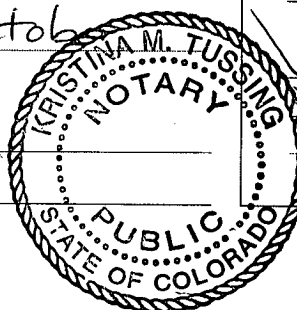
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Business Manager Date: 10/19/2008

Subscribed and sworn to before me this 20th day of October  
2008  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-11



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 21 2008**

Operator Name: Admiral Bay (USA) Inc. Lease Name: Johnson et al Well #: 8-9  
 Sec. 9 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Cherokee	408	gl
Mississippian	868	gl

Dual Induction  
 Compensated Density-Neutron Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25" / 12.75"	8.625"	24	20	PORTLAND	6	
production	6.75"	4.5"	10.5	784	OWC	100	gel; Koseal

*Log attached.  
 w/ geologic  
 log.*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	not completed, waiting on pipeline		

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 OCT 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 17778  
LOCATION Barkesville  
FOREMAN Jason Bill

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-08	1067	Johnson Etal 8-9				lab.
CUSTOMER Admiral Bay			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 792 CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 784 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 12.45 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran 4 sets of gel established circulation. Ran 100 sacks o.w.c. cement, washing behind plug. Dropped plug pumped displacement and set shoe. knocked loose and washed up.

Cement was circulated to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	55	MILEAGE		200.75
5407	5.67 ton	Bulk truck		374.22
5402	784	footage		156.80
5501c	5 hrs	transport		560.00
5621	1	4 1/2 Plug container		200.00
5609	2 hr	Mix, Pump (wash)		400.00
1126	100 sk	O.W.C.		1700.00
1109a	80 #	Phono		92.00
1118b	200 #	Gel		34.00
1110A	500 #	Kolcoat		210.00
1123	5040	City Water		70.56
4404	1	4 1/2 Rubber Plug		45.00
			6.50	SALES TAX 140.99
				ESTIMATED TOTAL 5109.24

Rev'n 3737

AUTHORIZATION

*Jason Bill*

TITLE

DATE

# 223379

# INVOICE

HAT Drilling  
 12371 Ks Hwy 9  
 Mand Crty. Ks 66056

KSC09901145

320/0

No. 181

INVOICE DATE: 6-20-08  
 CUSTOMER'S ORDER NO.:

SOLD TO: Admiral Bay  
 Johnson et al # 8-9  
 TSD. 992'

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 18 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

SHIP TO: RECEIVED  
 JUN 27 2008  
 310/17 KSC09901145

SALESPERSON: SHIPPED VIA: TERMS: FOB:

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	864'	@ \$9.50/ft		\$8208.00
	108'	@ \$11.50/ft		\$1242.00
	5	hrs rig time @ \$225/hr		\$1125.00
	5	hrs water hauling @ \$90.00/hr		\$450.00
	6	bags of cement		\$60.00
		Fuel Surcharge		\$116.00
		Total		\$9160.00

C12/18/2008 16:42 FAX 3036178956 FOR SURF. CSO. PER ORDER 003/003  
 12/18/08

INVOICE