

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes:
KCC
2/27/09

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: _____
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Geodynamic Well Logging

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

12/10/08 12/18/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-083-21583-00-00

County: Hodgeman

N2 SW NW SE Sec. 31 Twp. 24 S. R. 22 East West

1690 feet from (S) N (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Stiawalt Well #: 1-6

Field Name: Richter

Producing Formation: _____

Elevation: Ground: 2243 Kelly Bushing: 2250

Total Depth: 4748 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 392 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NCE
(Data must be collected from the Reserve Pit) 3-26-09

Chloride content 16,400 ppm Fluid volume 950 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: _____

Subscribed and sworn to before me this 24th day of February

2009

Notary Public: [Signature]

Date Commission Expires: 1/28/12

NOTARY PUBLIC
TISHA L. LOVE
Notary Public
State of Oklahoma
Commission # 08001005 Expires 01/28/12

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **KANSAS CORPORATION COMMISSION**

IIC Distribution

FEB 27 2009

RECEIVED

Handwritten: KCU
New
2/27/09

Operator Name: Castelli Exploration, Inc. Lease Name: Stiawalt Well #: 1-6
Sec. 01 Twp. 13 S. R/19 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3860	-1610
Lansing	3940	-1690
Fort Scott	4470	-2220
Miss	4566	-2316

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	5 7/8"	392'	60/40	250	3% cc, 2% gel 1/4# cell/flake

Handwritten: See attached - cont. 2/24/09

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2241

Date	12-11-08	Sec.	6	Twp.	24	Range	22	Called Out		On Location		Job Start	2:30
Lease	STRAWAIT	Well No.	1-6	Location	SPRAWILLE Ks	Hodgeman County		Ks		State			
Contractor	LANDMARK				Owner N to ERD 1W to 225 rd 1/2 N to CURT N into								
Type Job	SURFACE				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		395'								
Csg.	8 3/8 23#		Depth		392								
Tbg. Size			Depth		Street								
Drill Pipe			Depth		City State								
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15		Shoe Joint		15								
Press Max.			Minimum										
Meas Line			Displace		24.0 Bbl								
Perf.	CEMENT												

EQUIPMENT				Amount Ordered	
Pumptrk	5	No. Cementer Helper	JOE	250 sq 60/40 Poz	
Bulktrk	3	No. Driver	CHAO	Consisting of 2% GEL 3% CC 1/4" FLO SEAL	
Bulktrk	PV	No. Driver	TOO	Common 150 0 13 10	
				Poz. Mix 100 0 7 10	
				Gel. 4 0 20 00	

JOB SERVICES & REMARKS					
Pumptrk Charge	Surface		950 00	Chloride 8 0	
Mileage	40 0 6.00		240 00	Hulls	
Footage				Salt	
Total				Flowseal 62.5 #	

Remarks:

Run 9 #s 23# 8 3/8 Csg

max 1 Pump 250 sq 60/40 Poz
2% GEL 3% CC 1/4" Flo seal
14.7 #/gal 1.25ft³

Close Value on csg

CEM CUT TO DST

Handling 262 0 2 00
Mileage .03 PEE sq PEE mile

Sub Total
Total

Floating Equipment & Plugs 8/16 Wooden Plugs

Squeeze Manifold

Rotating Head

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Thanks
TOO CHAO
JOE
Signature Kirk F. O. *PLEASE CALL 785-483-2025*

Tax
Discount
Total Charge