

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294Name: Osborn Energy, L.L.C.Address 24850 FarleyCity/State/Zip Bucyrus, KS 66013Purchaser: Akawa Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone (913) 533-9900Contractor: Name: R. S. Glaze Drilling CompanyLicense: 5885Wellsite Geologist: Rex AshlockDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SLD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGM
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SLD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SLD or Inj?) ☐ Docket No. _____

9/15/99 9/15/99 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27481-0000County MiamiSW - NE - SW Sec. 12 Twp. 16S Rge. 24 ☒ E ☒ W1584 Feet from SW (circle one) Line of Section2840 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Someday Well # 16Field Name Paola-RantoulProducing Formation MississippianElevation: Ground 1005' KB N/ATotal Depth 940' PBTD N/AAmount of Surface Pipe Set and Cemented at 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 932feet depth to surface w/ 125 sx cmf.Drilling Fluid Management Plan ATFZ-Dlg - 3/4/09
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume 500+/- bblsDesulfuring method used Evaporation

Location of fluid disposal if hauled offsite:

JAN 14 2000

Operator Name _____

Lease Name _____

CONSERVATION DIVISION
WICHITA, KS

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Geologist Date 1-12-2000Subscribed and sworn to before me this 12th day of January, 2000Notary Public Alice M. ReevesDate Commission Expires 3-22-2003

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SLD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACD-1 (7-91)

Alice M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 16
 Sec. 12 Twp. 16 Rge. 24 ☒ East ☐ West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray/Neutron Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		21'	Portland	3	None
Production	6 1/4"	4 1/2"		932'	Class A	125	2% CaCl, 2% gel
							3 lbs. gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	484.0' - 486.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
N/A				

Date of First, Resumed Production, SLD or Inj. Waiting on completion	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
	N/A

Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 20	Water Bbls. 1	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☒ Other (Specify) SIGW

LA GLAZE DRILLING COMPANY



22139 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 582 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
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20	Surface	20	
35	Lime	55	
25	Shale	80	
4	Lime	84	
4	Shale	88	
10	Lime	94	
16	Shale	110	
12	Lime	116	
14	Shale	130	
15	Sand	145	
17	Shale	162	
16	Lime	168	
15	Shale	183	
6	Lime	189	
10	Shale	195	
10	Lime	205	
5	Shale	210	
2	Lime	212	
7	Shale	219	
20	Lime	239	
2	Shale	241	
7	Blk. Slate	242	
1	Shale	243	
2	Lime	245	
10	Shale	251	
7	Lime	258	Vertha
30	Shale	288	
5	Sand	293	
5	Lead. Shale	298	
78	Shale	370	test @ 380' Ø 900
8	Sand & St Bm	378	
40	Shale	418	
2	Blk. Slate	420	test @ 420' 35,000 CFM

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WICHITA, KS

WELL # 116 LEASE NAME Someday PRODUCER Osborn START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

38	Shale	458	
9	Sime	467	
18	Shale	485	test @ 480' 22,000 CFM
7	Sime	490	
7	Blk Slate	491	
4	Sandy shale	495	
23	Sandy shale	497	
3	Sandy shale	500	test @ 500' 10,000 CFM
2	Blk sand	502	
5	Sime	507	
7	Shale sand	514	
10	Sime	524	
8	Shale	532	
2	Blk slate	534	test @ 540' 78,000 CFM
8	Shale	543	
4	Sime	546	
11	Shale	557	
3	Blk slate	560	test @ 560' 78,000 CFM
14	Blk shale	574	
1	Sime	575	test @ 580' 88,000 CFM
33	Sand	608	test @ 600' 85,000 CFM
1	Sime	609	
2	Blk slate	611	test @ 620' 85,000 CFM
14	Sandy shale	625	
3	Sime	628	
62	Shale	690	
20	NK shale	710	
3	Blk shale	713	test @ 720' 85,000 CFM
27	Shale	740	
9	Sandy shale	749	
5	Sandy shale	754	test @ 760' 85,000 CFM
40	Shale	794	
5	Sandy shale	799	test @ 800' 54,000 CFM
8	Shale	807	
23	Sandy shale	830	test @ 820' 60,000 CFM
7	Coal	831	test @ 840' 49,000 CFM
14	Shale	845	
12	NK shale	857	test @ 860' 49,000 CFM

#16 Gomeday

THICKNESS FORMATION TOTAL_DEPTH COMMENTS |

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WICHITA, KS

#16 someday

INVOICE

*** DO NOT PAY ***

51913

SOLD TO Jim Osborn		SHIP TO R.S. Glaze Drdg Co.	
ADDRESS		ADDRESS 22139 S. Victory Rd	
CITY, STATE, ZIP		CITY, STATE, ZIP Overland Spring Hill, Mo.	
CUSTOMER ORDER NO. Some day #16			
3	hrs setting surface @ 125 ⁰⁰ /hr	375.	00
940	ft of delf @ 16 ⁵⁰ /per ft.	6110.	00
10	On site, sampling, testing, mudding up, circulating, & logging @ 125 ⁰⁰ /hr	1250.	00
3	bags portland @ 8 ⁰⁰ /per ft	24.	00
total		7759.	00
* NO Charge *			

006840

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CONSERVATION DIVISION
WICHITA, KS

Drill 9
OK-FM

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 1525

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 9-21-99 COUNTY Miami
 CHG. TO: Osborn Energy LLC ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Sunday #16 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION 11:30 A
 KIND OF JOB 4 1/2 Production Csg P.O. # 82402
 SERVICE CHARGE: 932' NW 494.80

QUANTITY	MATERIAL USED	TYPE	
125 cu	Class A	@ 5.45	681.25 x
3 cu	Gal.	@ 8.50	25.50 x
3 cu	Calcium Chloride	@ 25.00	75.00 x
375 lbs	Gilsonite	@ .35	131.25 x
138 cu	BULK CHARGE	@ .85	117.30 x
	BULK TRK. MILES	7.0 ton X 163 X 58 miles	255.78 x
160	PUMP TRK. MILES	miles on pickup @ 100 per mile	160.00 x
1 cu	PLUGS	4 1/2 Top Plug	39.00 x
	SALES TAX	KANSAS CORPORATION COMMISSION	87.62
	TOTAL		2067.50

JAN 14 2000

T.D. 932' CSG. SET AT 932 VOLUME 15.0
 SIZE HOLE 6 1/4 CONSERVATION DIVISION TBG SET AT _____ VOLUME _____
 MAX. PRESS. 900# WICHITA, KS SIZE PIPE 4 1/2 10.5
 PLUG DEPTH 932' PKER DEPTH _____
 PLUG USED Top Plug TIME FINISHED 12:30 P

REMARKS: Break Circulation - Mix + Pump 125 cu Class A 26 CC +
26 Gal + 3# Gilsomite / cu - Wash out Pump + Line - Release
Plug - Start Displacement 3 BPM - 8 BBLs out Cement to
Surface 3 BPM 500# - 14 BBLs out Slur to 1.5 BPM 600#
Bump Plug 900# 15 BBLs - Release PST - Float Held

Cement Deal Circulate
 EQUIPMENT USED

NAME Chet Johnson UNIT NO. 14

NAME Don Sharp UNIT NO. 3

CEMENTER OR TREATER

OWNER'S REP.

LOG-TECH, INC.
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

5785

Date 9/27/1999

CHARGE TO: Osborn Energy, L.L.C.

ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. 80405

LEASE AND WELL NO. Someday No. 16 FIELD _____

NEAREST TOWN Louisberg COUNTY Miami STATE KS

SPOT LOCATION 2192' FEL & 3622' FNL SEC. 12 TWP. 16S RANGE 24E

ZERO Ground Level CASING SIZE 4.5" WEIGHT _____

CUSTOMER'S T.D. 940 LOG TECH 918 FLUID LEVEL Full

ENGINEER B. Drylie OPERATOR R. Bellis

PERFORATING

Description	No. Shots	From	Depth To	Amount
Perforate w/ 3 1/8" HSC	13	484	486	766 00

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Sonic Cement Bond Log	0	918	918	min	560 00
Logging Charge	918	0	918	min	395 00
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JAN 14 2000					
CONSERVATION DIVISION					
WICHITA, KS					

MISCELLANEOUS

Description	Quantity	Amount
Service Charge Truck Rental		450 00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature _____

Date _____

Sub Total	2171	00
Code Ref. _____ Tool Insurance		
Tax		
Less Discount if Paid within 30 days	1201	00
Total	970	00

Osborn Energy, L.L.C.

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

January 5, 2000

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

Attention: Dave Williams

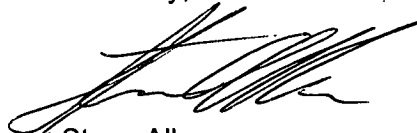
Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 16, SW NE SW sec. 12, T16S, R24E with API number 15-121-27481-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.

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KANSAS CORPORATION COMMISSION

JAN 14 2000

CONSERVATION DIVISION
WICHITA, KS