

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Keith Reavis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 5-27-07 | 6-5-07 | 7-07 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 159-22540-0000
County: Rice
NW NE Sec. 18 Twp. 20S S. R. 10W East West
130' FNL feet from S / (circle one) Line of Section
2300' FEL feet from / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Big Red Well #: 7
Field Name: Chase Silica
Producing Formation: Simpson
Elevation: Ground: 1771' Kelly Bushing: 1779'
Total Depth: 3450' Plug Back Total Depth: 3426'
Amount of Surface Pipe Set and Cemented at 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3446"
feet depth to 2700' w/ 150 sxs sx cmf.

A171-Dig - 3/9/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 920 bbls
Dewatering method used Fresh water/ haul off
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Teichmann/Sieker License No.: 124103
Quarter Sec. 16/35 Twp. 22s/19s S. R. 12W/11W East West
County: Stafford/Barton Docket No.: 23,722/26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L Gilbert
Title: Manager Date: 10-15-07

Subscribed and sworn to before me this 19th day of October,
2007

Notary Public: _____
Date Commission Expires: _____ My Commission Expires 10/03/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OCT 23 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gilbert-Stewart Operating LLC Lease Name: Big Red Well #: 7
 Sec. 18 Twp. 20S S. R. 10W East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------|-------|------|---------|-------|-------|---------|-------|-------|----------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2625'</td> <td>-846</td> </tr> <tr> <td>Lansing</td> <td>3044'</td> <td>-1265</td> </tr> <tr> <td>Simpson</td> <td>3312'</td> <td>-1533</td> </tr> <tr> <td>Arbuckle</td> <td>3330'</td> <td>-1551</td> </tr> </table> | Name | Top | Datum | Topeka | 2625' | -846 | Lansing | 3044' | -1265 | Simpson | 3312' | -1533 | Arbuckle | 3330' | -1551 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Topeka | 2625' | -846 | | | | | | | | | | | | | | |
| Lansing | 3044' | -1265 | | | | | | | | | | | | | | |
| Simpson | 3312' | -1533 | | | | | | | | | | | | | | |
| Arbuckle | 3330' | -1551 | | | | | | | | | | | | | | |

DIL/MEL/CNL/Dens

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 309' | Common | 250 | 3%CaCl ₂ ;2% gel |
| Production | 7 7/8" | 5 1/2" | 15.5# | 3446' | 60/40 Poz | 150 sxs | 4% Gel; 2%CC |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 3322'-3330" | DOC | 30 | Diesel, |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 6 SPF | 3322'-3330" | 1000 gal of 15% Acetic | same |
| 4SPF | 3322'-3330' | 250 Gal 7.5% MOD | same |
| | | | |
| | | | |
| | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

| | | | | |
|--|-----------------|--|------------------|---|
| TUBING RECORD | Size 2 7/8" | Set At 3395' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 7-07 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 40 | Gas Mcf | Water Bbls. 0 | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

menting Co., LLC
 Lincoln
 Box 31
 11, KS 67665

RECEIVED

JUN 08 2007

GILBERT-STEWART
 OPERATING LLC

 * INVOICE *

Invoice Number: 108984

Invoice Date: 05/31/07

Sold Gilbert-Stewart Oper. LLC
 To: 1801 Broadway
 STE #450
 Denver, CO
 80202

STAT 7

Cust I.D.....: Gilb
 P.O. Number...: Big Red #7
 P.O. Date.....: 05/31/07

Due Date.: 06/30/07
 Terms.....: Net 30

Salesperson...:

| Item I.D./Desc. | Ordered | Unit | Price | Net | TX |
|-----------------------------|---------|------|----------|---------|----|
| Common | 150.00 | SKS | 11.1000 | 1665.00 | T |
| Pozmix | 100.00 | SKS | 6.2000 | 620.00 | T |
| Chloride | 8.00 | SKS | 46.6000 | 372.80 | T |
| Handling | 263.00 | SKS | 1.9000 | 499.70 | E |
| Mileage | 18.00 | MILE | 23.6700 | 426.06 | E |
| 263 sks @ .09 per sk per mi | | | | | |
| Gel | 5.00 | SKS | 16.6500 | 83.25 | T |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Mileage pmp trk | 18.00 | MILE | 6.0000 | 108.00 | E |
| Wooden Plug | 1.00 | EACH | 60.0000 | 60.00 | T |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 464.98
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4649.81
 Tax.....: 176.47
 Payments: 0.00
 Total....: 4826.28

464.98

\$4361.30

*V - 10500
 A - 71730
 W - 36700
 B - 6115
 E - 6/27*

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 23 2007

CONSERVATION DIVISION
 WICHITA, KS

ASiC RECEIVED
 Energy services JUN 08 2007

GILBERT-STEWART
 OPERATING LLC

Pratt

GILBERT-STEWART OPERATING, LLC
 1801 BROADWAY
 SUITE 450
 DENVER CO 80202
 ATTN:

| | | |
|-------------------------------------|------------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1970-GIL010 | INVOICE DATE 06/07/2007 |
| INVOICE NUMBER 1970000392 | | |

J
O
B
S
I
T
E

LEASE-NAME: Big Red
 WELL NO.: 7
 COUNTY: Rice
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe:
 JOB CONTACT:

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|--|-------------------------------|--------------------|-------------|-------------------|
| 1970-00394 | 301 | | Net 30 DAYS | 07/07/2007 |
| For Service Dates: 06/05/2007 to 06/05/2007 | | | | |
| 1970-00394 | | | | |
| 1970-15942 | Cement-New Well Casing | 6/5/07 | | |
| | Pump Charge-Hourly | | 1.00 Hour | 1596.000 1,596.00 |
| | Casing Cement Pumper | | 1.00 EA | 250.000 250.00 |
| | Cementing Head w/Manifold | | 1.00 EA | 150.000 150.00 |
| | Cement Head Rental | | 175.00 DH | 1.500 262.50 |
| | Extra Equipment | | 120.00 DH | 5.000 600.00 |
| | Casing Swivel Rental | | 450.00 DH | 1.600 720.00 |
| | Mileage | | 60.00 Hour | 3.000 180.00 |
| | Cement Service Charge | | 1.00 EA | 320.000 320.00 T |
| | Mileage | | 630.00 EA | 0.540 340.20 T |
| | Heavy Vehicle Mileage | | 32.00 EA | 3.700 118.40 T |
| | Mileage | | 45.00 EA | 6.000 270.00 T |
| | Proppant and Bulk Delivery | | 214.00 EA | 0.250 53.50 T |
| | Pickup | | 99.00 EA | 8.250 816.75 T |
| | Car, Pickup or Van Mileage | | 881.00 EA | 0.670 590.27 T |
| | Additives | | 1.00 EA | 250.000 250.00 T |
| | Auto Fill Float Shoe | | 400.00 EA | 0.250 100.00 T |
| | Additives | | 1,000.00 EA | 1.530 1,530.00 T |
| | Cal Set | | 7.00 EA | 74.200 519.40 T |
| | Additives | | 214.00 EA | 1.000 214.00 T |
| | Cellflake | | | |
| | Cement Friction Reducer | | | |
| | Additives | | | |
| | Cement Gel | | | |
| | Additives | | | |
| | FLA-322 | | | |
| | Additives | | | |
| | Gilsonite | | | |
| | Additives | | | |
| | I.R. Latch Down Plug & Baffle | | | |
| | Additives | | | |
| | Salt | | | |
| | Additives | | | |
| | Super Flush II | | | |
| | Additives | | | |
| | Turbolizer | | | |
| | Calcium Chloride | | | |

V - 712059
 A - 73550
 W - 36700
 B - 6/30
 E -

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

STA Aug 7



FIELD ORDER 15942

Subject to Correction

| | | | | |
|----------------------------|----------------------|--------------------------------------|--------------------------|-------------------------------------|
| Date 6-5-07 | Customer ID | Lease Platt | Well # 7 | Legal H. J. ... |
| | | County Pratt | State KS | Station Pratt |
| C H A R G E | Platt - 48000 | Depth | Formation | Shoe Joint 17.42 |
| | | Casing 5 1/2 | Casing Depth 2119 | TD 3120 |
| | | Customer Representative Kelly | Treater W. J. ... | Job Type (H.W.) - 5 1/2 L.S. |

AFE Number _____ PO Number _____ Materials Received by **X** **JMP** **DLS**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|------------|
| P | 11304 | 125 sk. | 50/50000 | | 1239.75 |
| P | 11303 | 2000 | Water | | 535.50 |
| P | C310 | 2141 lb. | Caloria Chloride | | 214.00 |
| P | C194 | 321 lb. | Calc. HCl | | 119.40 |
| P | C320 | 2141 lb. | Perment Gel | | 53.50 |
| P | C195 | 991 lb. | FLM 322 | | 216.75 |
| P | C311 | 1301 lb. | Calc. Set | | 240.20 |
| P | C244 | 45 lb. | Perment Friction Reducer | | 270.00 |
| P | C321 | 981 lb. | Gilsonite | | 590.29 |
| P | C221 | 400 lb. | Salt (Fine) | | 100.00 |
| P | C504 | 1000 gal | Super Flush II | | 1530.00 |
| P | F101 | 7 ea. | Turbulizer, 5 1/2" | | 589.10 |
| P | F211 | 1 ea. | Auto Fall Float Shoe, 5 1/2" | | 320.00 |
| P | F171 | 1 ea. | I.R. Catch Down Plug + Baffle, 5 1/2" | | 250.00 |
| P | E100 | 120 hrs. | Heavy Vehicle Mileage | | 600.00 |
| P | F101 | 60 hrs. | Picking Mileage | | 140.00 |
| P | F104 | 450 hrs. | Bulk Delivery | | 720.00 |
| P | C107 | 175 sk. | Perment Service Charge | | 262.50 |
| P | R207 | 1 ea. | Perment Pump, 3001 - 3500' | | 1590.00 |
| P | R701 | 1 ea. | Perment Head Rental | | 250.00 |
| P | R702 | 1 ea. | Casing Suction Rental | | 150.00 |
| P | E891 | 1 ea. | Service Supervisor | | 150.00 |
| | | | Discounted Price | | \$ 9016.93 |

KANSAS CORPORATION COMMISSION
MAR 06 2009
RECEIVED

| | | | | | |
|--|----------------------|---------------------|-------------------|---------------------------------------|------------------|
| Customer <i>Orlando - Stewart Operations</i> | | Lease No. | | Date | |
| Lease <i>15002</i> | | Well # <i>7</i> | | <i>6-4-07</i> | |
| Field Order # <i>15002</i> | Station <i>Pratt</i> | Casing <i>5 1/2</i> | Depth <i>3449</i> | County <i>Rice</i> | State <i>KS.</i> |
| Type Job <i>C/W - 5 1/2 C.S.</i> | | | Formation | Legal Description <i>14-2-03-10-2</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------|--------------|------------------|--------------|-------------------------|------------|------------------|------------------|--|
| Casing Size <i>5 1/2</i> | Tubing Size | Shots/Ft | <i>Cont.</i> | Acid <i>20% HCl</i> | RATE | PRESS | ISIP | |
| Depth <i>3449</i> | Depth | From | To | Pre Pad <i>1.53 11"</i> | Max | | 5 Min. | |
| Volume | Volume | From | To | Pad <i>2.5% 60/100</i> | Min | | 10 Min. | |
| Max Press <i>1500</i> | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush <i>BLEBIL</i> | Gas Volume | | Total Load | |

| | | | | | | | | | | | |
|-----------------------------------|---------------|----------------|---------------|-----------------------------------|--|--|--|----------------------------|--|--|--|
| Customer Representative <i>WJ</i> | | | | Station Manager <i>Dave Scott</i> | | | | Treater <i>Bobby Drake</i> | | | |
| Service Units | <i>17210</i> | <i>17210</i> | <i>17211</i> | <i>17212</i> | | | | | | | |
| Driver Names | <i>George</i> | <i>Salinas</i> | <i>Tucker</i> | <i>Waltis</i> | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>0200</i> | | | | | <i>Injection - Salt by Matty</i> |
| <i>0235</i> | | | | | <i>Run Log. 8315 5 1/2 x 13.5" cont. - 1357/11</i> |
| <i>0250</i> | | | | | <i>Con. on bottom</i> |
| <i>0245</i> | <i>100</i> | | <i>20</i> | <i>4.0</i> | <i>Salt Flush</i> |
| <i>0250</i> | <i>100</i> | | <i>5</i> | <i>4.0</i> | <i>1/2 3 spacer</i> |
| <i>0251</i> | <i>100</i> | | <i>2.1</i> | <i>4.0</i> | <i>Super Flush II</i> |
| <i>0256</i> | <i>100</i> | | <i>5</i> | <i>4.0</i> | <i>1/2 0 spacer</i> |
| <i>0257</i> | <i>150</i> | | <i>7</i> | <i>5.0</i> | <i>Seawater Cont. @ 12.0" gal</i> |
| <i>0258</i> | <i>150</i> | | <i>35</i> | <i>3.0</i> | <i>Mix Cont. @ 12.9" gal</i> |
| <i>0307</i> | | | | | <i>Release Plug - Main Pump + 1100</i> |
| <i>0310</i> | <i>100</i> | | | <i>5.5</i> | <i>Start Dil.</i> |
| <i>0322</i> | <i>250</i> | | <i>65</i> | <i>5.3</i> | <i>Lift Pressure</i> |
| <i>0325</i> | <i>1500</i> | | <i>81.5</i> | | <i>Plan Down</i> |
| <i>0330</i> | | | <i>4</i> | | <i>Plan del. note</i> |
| | | | | | <i>Circulation Thru Job</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

KANSAS CORPORATION COMMISSION
MAR 06 2009
RECEIVED

ALLIED CEMENTING CO., INC.

30396

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MB

| | | | | | | | |
|--|-----------------|--------------------------------------|-----------------|-------------------------|-------------------------|-----------------------|-----------------------|
| DATE <u>5-29-07</u> | SEC <u>18</u> | TWP <u>20</u> | RANGE <u>10</u> | CALLED OUT <u>10 AM</u> | ON LOCATION <u>2 AM</u> | JOB START <u>7 AM</u> | JOB/INSTR <u>4 AM</u> |
| LEASE <u>Big Red</u> | WELL # <u>7</u> | LOCATION <u>Ellinwood 5E 25 1/2E</u> | | | COUNTY <u>Rice</u> | STATE <u>K.S.</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | <u>9/5</u> | | | |

CONTRACTOR Southwind Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 309 ft

CASING SIZE 8 1/2 DEPTH 299 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 18 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

120 HELPER Rick H.

BULK TRUCK

311 DRIVER Don D.

BULK TRUCK

_____ DRIVER _____

REMARKS:

circulate hole with Rig mud pump, mix cement + Release Plug + Displace Plug Down with water

CHARGE TO: Milbert + Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is-listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Joy Krue

OWNER _____

CEMENT AMOUNT ORDERED 250 60/40

32cc 225 gal

| | | | | |
|-------------------------------|-------------------|---|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>11.10</u> | <u>1665.00</u> |
| POZMIX | <u>100</u> | @ | <u>6.20</u> | <u>620.00</u> |
| GEL | <u>5</u> | @ | <u>16.65</u> | <u>83.25</u> |
| CHLORIDE | <u>8</u> | @ | <u>46.60</u> | <u>372.80</u> |
| ASC | | @ | | |
| KANSAS CORPORATION COMMISSION | | | | |
| MAR 06 2009 | | | | |
| RECEIVED | | | | |
| HANDLING | <u>263</u> | @ | <u>1.90</u> | <u>499.70</u> |
| MILEAGE | <u>18 * 263.9</u> | @ | | <u>426.06</u> |
| TOTAL | | | | <u>3666.81</u> |

SERVICE

DEPTH OF JOB 299 ft

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 18 @ 6.00 108.00

MANIFOLD _____ @ _____

TOTAL 913.00

PLUG & FLOAT EQUIPMENT

Two cup

1-8 1/8 wooden Plug @ 40.00

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____