

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: ( 913 ) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885  
Wellsite Geologist: JEFF TAYLOR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/22/05	11/26/05	01/09/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28119-00-00

County: MIAMI

NW - NW - SW - Sec. 12 Twp. 16 S. R. 24  East  West

2310 feet from S (circle one) Line of Section

330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SOMEDAY Well #: 44-12

Field Name: PAOLA- RANTOUL

Producing Formation: MARMATON & CHEROKEE

Elevation: Ground: 975 Kelly Bushing: \_\_\_\_\_

Total Depth: 550 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 6 <sup>sx cnt.</sup>

*Alt 2- DLG - 3/11/09*

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONFIDENTIAL  
FEB 08 2006  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OP MGR Date: 1/31/06

Subscribed and sworn to before me this 31 day of Jan

20 [Signature]

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_

Erin R. Stephenson  
Notary Public  
State of Kansas  
Appointment Expires 11-24-07

**KCC Office Use ONLY**  
YKS Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
DIC Distribution  
**RECEIVED**  
**FEB 08 2006**  
**KCC WICHITA**

Operator Name: OSBORN ENERGY, LLC Lease Name: SOMEDAY Well #: 44-12  
 Sec. 12 Twp. 16 S. R. 24  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**WELL LOG ATTACHED**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10.5"		20	PORTLAND	6	WATER
LINER	9.5"	4.5"		193'			
PROD. PIPE	9.5"	7"		365'	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**FEB 08 2003**

**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5033

LOCATION Ottawa KS

FOREMAN Fred Mader

**ORIGINAL**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

15-121-2819-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	6073	Someday #44-12	12	16	24	M1
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Osborn Energy			372	Fred		
MAILING ADDRESS			164	Rick		
24850 Farley			195	Matt		
CITY		STATE	ZIP CODE			
Boycrus		KS	66013			

JOB TYPE Long string HOLE SIZE 9 7/8 HOLE DEPTH 600' CASING SIZE & WEIGHT 7" 23#/ft  
 CASING DEPTH 400' 0 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 14 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 2 BPM

REMARKS: Bridge Plug set @ 360' Perforated @ 358 & 359. Establish  
Circulation down 7" casing. Mix & Pump 98 SKS 50/50  
Pos Mix Cement w/ 2% Gel & 1/4" Flo Seal. ~~Flush pump~~  
Displace Cement to perforations w/ 14 BBL Fresh Water  
Good Cement returns - Cement to surface. Shut in  
Casing @ 200# PSI.

Customer Supplied Water.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	40 mi	MILEAGE Pump Truck 164		126.00
5407A	4.165 T	Ton Mileage (Less than Min) 195		174.93
1124	96 SKS	50/50 Pos Mix Cement		763.20
1118B	4 SKS	Premium Gel		28.00
1107	1 SK	Flo Seal		44.80
Sub Total				1937.93
Tax @ 6.3%				54.76

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SALES TAX ESTIMATED TOTAL \$ 1991.79

AUTHORIZATION \_\_\_\_\_

TITLE Wor# 201655

DATE \_\_\_\_\_

15-121-28119-00-00

# Glaze Drilling Company

22139 S. Victory Rd.  
 Spring Hill K.S. 66083  
 Phone : (913) 592-2033  
 Fax : (913) 592-2448  
 glazedrilling@aol.com

ORIGINAL

CUSTOMER OSBORN ENERGY  
 LEASE NAME Someday  
 WELL NUMBER 44-12  
 SPUD DATE 11-22-05  
 SURFACE SIZE 10" HOLE SIZE 9 1/2"

## WELL LOG

thick formation t.d. comments in out

20	Surface	20			
12	Shale	32			
13	Lime	45			
17	Shale	62			
4	Lime	66			
43	Shale	109			
10	Lime	119			
14	Shale	133			
26	Lime	156 <sup>29</sup>	winter set		
3	Shale	159 <sup>62</sup>			
2	Bk. Slate	164			
2	Shale	166			
23	Lime	189			
2	Shale	191			

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15-121-28119-00-00

191

1	Blk Slate	192	
3	Lime	195	
6	Shale	201	
9	Lime	210	Hertha
115	Shale	325	
10	Shale (Sandy)	335	
35	Shale	370	
2	Blk Slate	372	very sm. amt gas
12	Shale	384	
7	Lime	391	
10	Shale	401	
11	Lime	412	
17	Shale	429	
4	Lime	433	
2	Blk Slate	435	Levington, φ gas
6	Shale	441	
6	Lime	447	
4	Shale	451	
10	Lime	461	
10	Shale	471	
1	Blk Slate	472	φ gas
20	Shale	492	
5	Blk Slate	497	φ gas
10	Shale	507	
3	Shale (Sandy)	510	
27	Sandstone	537	shaley
4	Shale (SANDY)	541	
9	Sandstone	550	Total Depth -

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