

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: ( 913 ) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885  
Wellsite Geologist: JEFF TAYLOR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/25/05</u>	<u>11/29/05</u>	<u>01/05/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28121-00-00  
County: MIAMI  
NW SW SW Sec. 12 Twp. 16 S. R. 24  East  West  
990 feet from  S  N (circle one) Line of Section  
330 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SOMEDAY Well #: 46-12  
Field Name: PAOLA- RANTOUL  
Producing Formation: MARMATON & CHEROKEE  
Elevation: Ground: 975 Kelly Bushing: \_\_\_\_\_  
Total Depth: 600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 20 w/ 6 <sup>sq. cm.</sup>  
Alt 2- Dlg- 3/11/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONFIDENTIAL  
FEB 08 2006  
KCC

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor  
Title: OS MGR Date: 1/31/06  
Subscribed and sworn to before me this 31 day of Jan  
20 06  
Notary Public: Erin R. Stephenson  
Date Commission Expires: \_\_\_\_\_

Erin R. Stephenson  
Notary Public  
State of Kansas  
My Appointment Expires 1/24/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**FEB 08 2006**  
**KCC WICHITA**

Operator Name: OSBORN ENERGY, LLC Lease Name: SOMEDAY Well #: 46-12  
 Sec. 12 Twp. 16 S. R. 24  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

WELL LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10.5"		20	PORTLAND	6	WATER
LINER	9.5"	4.5"		210.81'			
PROD. PIPE	9.5"	7"		410.20'	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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# Glaze Drilling Company

22139 S. Victory Rd.  
 Spring Hill K.S. 66083  
 Phone : (913) 592-2033  
 Fax : (913) 592-2448  
 glazedrilling@aol.com

ORIGINAL

CUSTOMER OSBORN ENERGY  
 LEASE NAME Some Day  
 WELL NUMBER 46-12  
 SPUD DATE 11-25-05  
 SURFACE SIZE 10" HOLE SIZE 9 1/2"

## WELL LOG

thick formation t.d. comments in out

thick	formation	t.d.	comments	in	out
✓	Surface	21			
9	Lime	30			
45	Shale	75			
15	Lime	90			
15	Shale	105			
3	Lime	108			
15	Shale	123			
21	Shale (SANDY)	154			
9	Lime	163			
16	Shale	179			
28	Lime	207			
3	Shale	210			
2	Bk. Shale	212	test of gas		
2	Shale	<del>212</del> 214			

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		214	
17	Lime	231	
3	Shale	232	
1	Blk Plate	234	
3	Lime	237	-test @ 240' $\phi$
4	Shale	246	
5	Lime	251	Hertha
167	Shale	418	
3	Blk Plate	421	$\phi$ 900
32	Shale (Brown)	453	
10	Lime	463	
16	Shale	479	
4	Lime	483	Dark Brown
2	Blk Plate	485	Leighton (SM AMT. GAS)
8	Lime (sway)	493	
3	Shale (sway)	496	
5	Lime	501	
9	Shale	510	
9	Lime	519	
8	Shale	527	
4	Blk Plate	531	SM. AMT GAS
10	Shale	541	
3	Lime	544	
10	Shale	554	
12	Blk Plate	566	Test 560' $\phi$ increase
14	Shale	580	
20	Sandstone	600	T.D 600'

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 4997  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-6-05	6073	Someday 46-12	12	16	24	MI
CUSTOMER Osborn Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			372	Fred		
CITY Bucyrus			164	Rick		
STATE KS			195	Jason		
ZIP CODE 66013						

JOB TYPE 3/4" Fillup HOLE SIZE 9 1/2' HOLE DEPTH 600' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 403' DRILL PIPE \_\_\_\_\_ TUBING 3/4" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING N/A  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 1/2 B PPM

REMARKS: Establish Circulation thru 3/4" Tubing in annulus.  
Mix Pump 100# Premium Gel Flush. Mix & Pump  
100 sks 50/50 Por mix Cement w/ 2% Gel & 1/4" Flo Seal  
per sack Cement to Surface. Pull 3/4" Tubing & wash  
out.

*Fred Mader*

Customer Supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
3406	40 mi	MILEAGE Pump Truck 164	N/A	<del>164.00</del>
5407A	4.25 T	Ton Mileage (less than min) 195		178.50
1124	98 sks	50/50 Por Mix Cement		779.00
1118B	6 sks	Premium Gel		42.00
1107	1 sk	Flo Seal		44.90
		Sub Total		1844.50
		Tax @ 6.3%		56.72

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SALES TAX ESTIMATED TOTAL \$ 1901.22

AUTHORIZATION \_\_\_\_\_

TITLE WO# 201377

DATE \_\_\_\_\_