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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: (913) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885  
Wellsite Geologist: JEFF TAYLOR  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/05/05 12/08/05 12/21/05  
Spud Date or 12/08/05 12/21/05  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 121-28112-00-00  
County: MIAMI  
E/2 - SW - SW - Sec. 12 Twp. 16 S. R. 24  East  West  
660 feet from  S /  N (circle one) Line of Section  
990 feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SOMEDAY Well #: 41-12  
Field Name: PAOLA- RANTOUL  
Producing Formation: MARMATON & CHEROKEE  
Elevation: Ground: 968 Kelly Bushing: \_\_\_\_\_  
Total Depth: 580 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 580  
feet depth to 280 w/ 8 104 sx cmt.  
Alt II with 6-23-06  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor  
Title: AGENT Date: \_\_\_\_\_  
Subscribed and sworn to before me this 13 day of Feb.  
20 06  
Notary Public: Erin R Stephenson  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
NO Wireline Log Received  
YES Geologist Report Received  
\_\_\_\_ UIC Distribution

Erin R. Stephenson  
Notary Public  
State of Kansas  
My Appointment Expires 11/24/07

**ORIGINAL**

Operator Name: OSBORN ENERGY, LLC Lease Name: SOMEDAY Well #: 41-12  
 Sec. 12 Twp. 16 S. R. 24  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

WELL LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11.25"	10.5"		20	PORTLAND	6	WATER
LINER	9.5"	4.5"		110'			
PROD. PIPE	9.5"	7"		493'	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

*Glaze Drilling Company*

ORIGINAL

22139 S. Victory Rd.  
 Spring Hill K.S. 66083  
 Phone : (913) 592-2033  
 Fax : (913) 592-2448  
 glazedrilling@aol.com

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CUSTOMER OSBORN ENERGY  
 LEASE NAME Someday  
 WELL NUMBER 41-12  
 SPUD DATE 12-5-05  
 SURFACE SIZE 10" HOLE SIZE 9 1/2

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WELL LOG

thick formation t.d. comments in out

20	Surface	20			
20	Shale	40			
13	Lime	53	some water		
15	Shale	68			
4	Lime	72			
44	Shale	116			
10	Lime	126			
15	Shale	141			
27	Lime	168			
2	Shale	170			
2	Blk. slate	172			
4	Shale	176			
21	Lime	197			
2	Shale	199			

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199

2	2	Blk Olate	201	very sm. amt gas
	3	lime	204	
	5	Shale	209	
	8	lime	217	Hertha
	12	Shale	338	test 220' sm amt gas
	15	Shale (sandy)	353	
	30	Shale	390	
2	2	Blk Olate	<del>412</del>	412 Test @ 400' $\phi$ gas
	30	Shale	442	
	4	Sandy lime	446	
	8	lime	454	
	4	Shale	458	
	3	lime	461	
	8	Shale	469	
	7	lime	476	
	10	Shale	486	
	3	lime	489	
	3	Blk Olate	492	sm amt gas
	6	Shale	498	
	6	lime	504	
	12	Shale	516	
	1	lime	517	
	13	Blk Olate	530	sm amt gas
	5	Shale	535	
	5	Sand	540	brown
	35	Sand	575	
	5	Shale	580	T.O

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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 11TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5034**

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
**SD 41-12 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05	6073	<del>XXXXXXXXXXXX</del>	12	16	24	ML
CUSTOMER Osborn Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			372	Fred		
CITY Bucyrus			164	Rick		
STATE KS			195	Matt		
ZIP CODE 66013						

**ORIGINAL**

JOB TYPE 3/4" Fillup HOLE SIZE 9 3/8 HOLE DEPTH 640' CASING SIZE & WEIGHT 7" - 1'  
 CASING DEPTH 496' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING N/A  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 BPM

REMARKS: Establish Circulation thru 3/4" - Unable - Pull 3/4" + discard 4 Plugged Jts. Rerun 3/4" + Establish Circulation Mix & Pump 100# Premium Gel Flush. Mix & Pump 10# SKS 50/50 Pcc Mix Cement 2# Gel + 1/4" Flo Seal Per sack. Cement to Surface Pull 3/4" Tubing + wash out.

*Fred Mader*

Customer Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	164.00
5406	40 mi	MILEAGE Pump Truck	164	N/C
5407A	4.505 T	Ton mileage	195	189.21
1124	104 SKS	50/50 Pcc mty Cement		826.80
1118B	6 SKS	Premium Gel		42.00
1107	1 SKS	Flo Seal		44.90
<u>Sub Total</u>				1902.91
<u>Tax @ 6.3%</u>				59.85
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SALES TAX ESTIMATED TOTAL #				1962.76

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AUTHORIZATION \_\_\_\_\_ TITLE WO# 201654 DATE \_\_\_\_\_

*[Signature]*