

FORM MUST BE TYPED

RECEIVED KANSAS CORPORATION COMMISSION SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

MAR 15 2001

CONFIDENTIAL

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Aileen

Phone (913) 533-9900

Contractor Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion X New Well Re-Entry Workover

Oil SWD SOW Temp. Abd. X Gas ENHR X SIGW Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD Plug Back PBDT Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.

11/14/2000 11/15/2000 waiting on completion Spud Date Date Reached TD Completion Date

API NO. 15- 121-27528-0000

County Miami

NW - SW - NW Sec. 12 Twp. 16 Rge. 24 X E

1550 Feet from S(N) (circle one) Line of Section

1485 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or S(W) (circle one)

Lease Name Someday Well # 34

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground 975' KB N/A

Total Depth 923' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 916

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March 2001.

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC KGS SWD/Rep Plug NGPA Other (Specify) KCC

Form ACO-1 (7-91)

MAR 14 2001

CONFIDENTIAL

ORIGINAL

ALICE M. REEVES Notary Public - State of Kansas My Appt. Expires 3-22-2003

X

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 34  
 Sec. 12 Twp. 16 Rge. 24  East  West  
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Drillers Log Attached

CONFIDENTIAL

KCC

ORIGINAL

MAR 14 2001

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CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	7 7/8"		20'	Portland	9	None
Production	7 7/8"	5 1/2"		916'	Regular	165	2% gel, 2% CaCl
							1/4 lb flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. waiting on completion Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	SIGW	N/A	N/A	N/A

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (if vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) SIGW

DEC 06 2001

CONSERVATION DIVISION  
WICHITA, KS

TICKET # 1781

HURRICANE TRUCK SERVICES, INC. 1781

Vacuum Trucks - Tank Trucks - Oil Heater - Acid Services 1781

~~447572~~ Box 782228 • Wichita, Kansas 67278-2228  
Shop #: (316) 437-2661 / Cellular #: (316) 437-6698

MCID # 156212

Date 3-21-01

Company	Osborn Energy LLC	
Lease	Someday	Well No. 134

Pumped 250 gals. 15% acid + 7 bbls.  
 Skw to load casing. Shut well in for  
 5 minutes. Pumped 20 bbls. Skw flush  
 at 3 bbls./minute. Well broke down  
 at 1100 PSI + pumped in at 300 PSI.  
 Shut in at 200 PSI.

\$ 250.00 P.C.

250 gals. 15% acid

1 gal. 5C-300

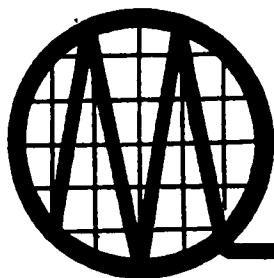
Remarks: 1 gal. ~~5C-300~~ 5-400

PR # 327490

Operator

Truck Driver

Dard



**MIDWEST SURVEYS**  
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328  
Paola, Kansas 66071  
913/755-2128

**SCANNED  
FILE COPY**

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION  
WICHITA, KS

PERFORATION RECORD

COMPANY:	<u>Osborn Energy, L.L.C.</u>
WELL NAME/NO.	<u>34</u>
LEASE/FIELD	<u>Someday</u>
COUNTY/STATE	<u>Miami, Kansas</u>
SERVICE ORDER NO.	<u>13965</u>
DATE	<u>3-21-2001</u>
PERFORATED @	<u>531.0 to 535.0</u>
TYPE OF JET, GUN OR CHARGE	<u>3 3/8" D.P. Expendable Casing Gun</u>
NUMBER OF JETS, GUNS OR CHARGES	<u>Nine (9)</u>
CASING SIZE	<u>5 1/2"</u>

McPherson Drilling - Drillers Log

API NO. 15- 121-27527-0000

S. 12 T. 16, R. 24 E

LOCATION: SW, SW, SW

OPERATOR: Osborn Energy LLC

COUNTY: Miami

ADDRESS: 24850 Farley Bucyrus, KS 66013

WELL NO. 34

LEASE NAME: Someday

FOOTAGE LOCATION: 350

FROM THE South LINE

330

FROM THE West LINE

RECEIVED  
KANSAS CORPORATIC

MAR 15 2001

PRINCIPLE CONTRACTOR: MCPHERSON DRILLING Rig #2

SPUD DATE: 11/14/00

CONSERVATION  
WICHITA, KANSAS

COMPLETED DATE: 11/15/00

TOTAL DEPTH: 923'

GEOLOGIST: Rex Ashlock

CASING RECORD

	SURFACE	PRODUCTION	COMMENTS:
SIZE HOLE:	13"	7 7/8"	463' 14 oz. on 1/8" 1.98 MCF
SIZE CASING:	10"		539' 28 oz. on 3/4" 75.1 MCF
WEIGHT:			563' 10 oz. on 3/4" 44 MCF
SETTING DEPTH:	20'		683' 5 oz. on 1/2" 14.1 MCF
TYPE CEMENT:	Portland		
SACKS:	9		

WELL LOG

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
OB	0	8	lime	507	512	coal	824	825
lime	8	18	shale	512	517	shale	825	873
shale	18	63	lime	517	519	miss	873	923
lime	63	76	blk shale	519	523		923 TD	
water	76	83	coal	523	524			
shale	83	93	shale	524	537			
lime	93	96	sand oil show	537	560			
blk shale	96	97	oil on pie					
coal	97	98	blk sand	560	568			
shale	98	180	s shale	568	603			
coal	180	181	coal	603	604			
shale	181	193	shale	604	611			
lime	193	220	lime	611	612			
blk shale	220	222	shale	612	648			
lime	222	230	sand	648	658			
shale	230	235	s shale	658	663			
lime	235	237	sand	663	675			
s shale	237	360	shale	675	698			
sand oil show	360	373	coal	698	699			
shale	373	454	shale	699	733			
coal	454	455	sand/shale	733	742			
shale	455	470	shale	742	783			
lime	470	501	coal	783	784			
shale	501	507	shale	784	824			

COPY

CONFIDENTIAL

KCC

MAR 14 2001  
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**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No 2522**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
12-1-00	PO # 180014				6:30 AM	9:30 AM	10:00 AM	2:00 PM
Owner Osborn Energy LLC			Contractor GLAZE DRG			Charge To Osborn Energy LLC		
Mailing Address 24850 Farley			City Bucyrus			State KS		
Well No. & Form Someday # 34		Place		County Miami		State KS		
Depth of Well 923'	Depth of Job 916'	Casing (New) (Used)	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 165 SKS	Cement Left in casing by	Request (Necessity) 0' feet	
Kind of Job Longstring					Drillpipe	Rotary		Truck No. Unit # 2
					Tubing	Cable		

Price Reference No.	# 1
Price of Job	500.00
Second Stage	
Mileage 110 >	231.00
Other Charges	
Total Charges	731.00

Remarks Big up to 5 1/2 casing. wash down 10 JTS OF 5 1/2. Total 5 1/2 Ran 916'. Big up Cementing Head. Pumped Gel Flush, 10 Bbl Fresh water spacer. Mixed 165 SKS Regular Cement w/ 2% Gel, 2% CaCl2, 1/4" Floccle per/sk. Shut down, wash out Pump & Lines. Release Plug. Displace w/ 22' Bbls Fresh water. Final Pumping Pressure 300 PSI. Bump Plug to 800 PSI. Check float, float head. Job Complete Good Cement Returns (4 Bbls)

Cementor Kevin McCoy  
 Helper Brad - Mike - Paul District EUREKA State KS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
"Thank you" Called By Rex Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Regular Class "A" Cement	6.75	1113.75
310 "	Gel 2%	9.50	29.45
310 "	CaCl2 2%	.35	108.50
41 "	Floccle 1/4" per/sk	1.00	41.00
MAR 15 2001			
250 "	Gel Flush	9.50	23.75
KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS			
<b>COPY</b>		<b>CONFIDENTIAL</b>	
1	5 1/2 Top Rubber Plug	40.00	40.00
		165 SKS Handling & Dumping	.50
		7.75 Tons Mileage 110	.70
		Sub Total	2,766.70
		Discount	
Delivered by Truck No. # 10		Sales Tax	5.9%
Delivered from EUREKA			163.23
Signature of operator <u>Kevin McCoy</u>		Total	2,929.93
		KCC	

MAR 14 2001  
CONFIDENTIAL

3-14-2003

**Osborn Energy, L.L.C.**

24850 Farley  
Bucyrus, KS 66013  
Ph: 913-533-9900  
Fax: 913-533-9955

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**CONFIDENTIAL**

March 14, 2001

MAR 16 2001

Kansas Corporation Commission  
Conservation Division  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202

CONSERVATION DIVISION  
WICHITA, KS

**KCC**

MAR 14 2001

Attention: Dave Williams

**ORIGINAL**

**CONFIDENTIAL**

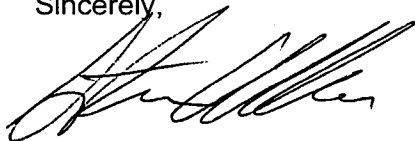
Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley  
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 34, NW SW NW sec. 12, T16S, R24E with API number 15-121-27527-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.  
Osborn Energy, L.L.C.

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION

API NO. 15- 121-27527-0000

County Miami

- NW - SW - NW Sec. 12 Twp. 16 Rge. 24 X E

1550 Feet from S(N) (circle one) Line of Section

1485 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Someday Well # 34

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground 975' KB N/A

Total Depth 923' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 916

feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32294

Name: Osborn Energy, L.L.C. DEC 06 2001

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.

X Gas ENHR X SIGW

    Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

    Deepening     Re-perf.     Conv. to Inj/SWD

    Plug Back     PBDT

    Commingled     Docket No.

    Dual Completion     Docket No.

    Other (SWD or Inj?)     Docket No.

11/14/2000 11/15/2000 waiting on completion

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05

Mark A. Williams  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 6-6-05

K.C.C. OFFICE USE ONLY  
F     Letter of Confidentiality Attached  
C     Wireline Log Received  
C     Geologist Report Received  
  
Distribution  
    KCC     SWD/Rep     NGPA  
    KGS     Plug     Other  
(Specify)



SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 34  
 Sec. 12 Twp. 16 Rge. 24  East County Miami  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13"	7 7/8"		20'	Portland	9	None
Production	7 7/8"	5 1/2"		916'	Regular	165	2% gel, 2% CaCl
							1/4 lb flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 4	531.0'- 535.0'	250 gal. 15% HCl acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	SIGW	N/A	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease (if vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) SIGW