

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

	8/5/04	8/7/04	11/08/04
Spud Date or Recompletion Date			
			Cmt'd Prod. Csg Completion Date or Recompletion Date

API No. 15 - 121-27843-00-00
 County: Miami (N 38* 40.521', W 94* 42.682')
 NW SW NW Sec. 12 Twp. 16 S. R. 24 East West
1575 feet from S / (circle one) Line of Section
440 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Someday Well #: 33A-12
 Field Name: Paola-Rantol
 Producing Formation: Lexington, Summit, Mulky, Bevier, Croweburg,
Mineral, Scammon, Rowe, and Neutral(s)
 Elevation: Ground: 1013 Kelly Bushing: _____
 Total Depth: 905 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 481.21
 feet depth to surface w/ 116 sx cm.

Drilling Fluid Management Plan *AF#2-Dtg-3/11/09*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 For Osborn Energy, L.L.C.
 Title: _____ Date: 12/10/04
 Subscribed and sworn to before me this 10th day of December
2004
 Notary Public: Cynthia M Rindel
 Date Commission Expires: _____

A | **CYNTHIA M RINDEL**
 Notary Public - State of Kansas
 My Appt. Expires 6-10-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 13 2004
KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 33A-12
 Sec. 12 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2"	10 1/2"	NA	20'	Portland	7	None
Production	8 3/4"	5 1/2"	15.50	481.21'	50/50 Poz-mix	116	2 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None	None	
	Open holed from 481.21' to 905' (Myrick Station Ls thru Cherokee Group)		
	4 1/2" perforated liner to be run in from 470' +/- to 905', if approved by KCC		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8" to be set at 850' +/-	None	See above

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method **Waiting on KCC to "OK" completion method** To be pumped w/ submersible down hole pump

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf Tstd	Water Bbls. Tstd	Gas-Oil Ratio	Gravity
	None	30 MCFPD	200 BBI/day	None	No Oil

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 481-905
To be sold Other (Specify) _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanite, KS 66720 • 620/431-9210 • 1-800/467-8075

MCC
Copy
Att. to ACC-1

INVOICE DATE	INVOICE NO.
11/19/04	00193868

SOLD TO
 OSBORN ENERGY LLC
 24850 FARLEY
 BUCYRUS KS 66013

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	EXTENDED PRICE
6073	0043	20	SOMEDAY 33-A-12	11/08/2004	317	
ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE	
5401	CEMENT PUMPER	1.0000	710.0000	EA	710.00	
5406	MILEAGE CHARGE	35.0000	2.3500	EA	.82.25	
5407	BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	225.0000	EA	225.00	
1118	PREMIUM GEL	2.0000	12.4000	SK	24.80	
1124	50/50 POZ CEMENT MIX	116.0000	6.9000	SK	800.40	

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GROSS INVOICE	TAX
1842.45	54.05

ORIGINAL INVOICE

PLEASE PAY
1896.50

CON	211	620	11	CUST	MAIL	CITY	JOB	CASH	SLUR	DISP	REMA	AC	11	1	AUTHC
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Driller's Log

Someday #33A-12

1575' FNL, 440' FWL

Section 12-T16S-R24E

Miami Co., KS

API #15-121-27843

Elv. 1013' est. from Topo. Map

Drilling Contr.: Susie Glaze dba Glaze Drilling Co.

Operator: Osborn Energy, L.L.C.

Spud: 8/05/04

Finished: 8/07/04

Surface: 10 1/2" at 20', cmt w/ 7 sx

SURFACE	20		BLK-SLT	491	
LS	51		SH	496	
SH	91		LS	499	Tst 500', No Inc, No Wtr.
LS	108		SH	504	
SH	121		LS	516	
LS	125		SH	527	
SH	139		BLK-SLT	529	
LS	141		SH	531	
SH	168		LS	537	
LS	178		SH	547	(Tst 540', 98 MCF, 95
SH	192		BLK-SLT	549	Inc, No Wtr.)
LS	199		SH	556	Tst 560', No Inc, No Wtr.
SH	200		SAND	590	
LS	218		SH	592	(Tst 600', Next day, 49
SH	221		SAND	630	MCF, No Wtr.)
BLK SH	222		SH	644	(Tst 620' 56 MCF, 7
SH	225		LS	645	Inc. w/ Little Wtr.)
LS	247	Tst 240', 3 MCF, No Wtr.	SH	694	
SH	249		SNDY SH	698	
BLK-SLT	251		SHLY SAND	703	(Tst 700', 65 MCF
LS	255		SNDY SH	721	9 Inc.)
SH	260	Tst 360', No Inc, No Wtr.	LS	722	
LS	266	(Hertha)	DK SH	730	
SH	275		BLK-SLT	732	Tst 740', No Inc.
SANDY-SH	278		SH	764	
SH	383		SNDY SH	770	
SAND-BRN	390		SAND	773	Tst 780', No Inc.
SH	433		SH	805	
BLK-SLT	435		SAND	813	
DK SH	437	Tst 440', No Inc, No Wtr.	SNDY SH	858	
SH	457		BLK SH	860	
BLK-SLT	459		SNDY SH	877	
SH	462		BLK SH	880	Tst 890', No Inc.
LS	469		DK SH	895	
SH	485		SH	905	RTD (Final Tst At
LS	489				TD, Still 65 MCF)

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Geological Tops

Someday #33A-12

1575 FNL, 440 FWL (N 38° 40.521' W 94° 42.682')

Section 12-T16S-R24E

Miami Co., Kansas

API #15-121-27841

Elevation: 1013 GL (est. from Topo. Map)

Drilling Contractor: Susie Glaze, dba Glaze Drilling Co. (Lic. #5885)

Spud: 8/05/2004

Surface: 11 1/2" bore hole, set 20' of 9 5/8" csg, cmt'd with 7 sx

Production bore hole: 8 3/4" (8 1/4"?)

Rotary Total Depth: 905' on 8/07/2004

Drilling fluid: Air & mist

E-Log Total Depth: None run as of 8/10/04

Production Csg.: 5 1/2" at 481.21'

<u>Formation</u>	<u>Driller's Log Top</u>	<u>Datum</u>
Stark Shale	218	795
Hushpuckney Shale	247	766
Base Kansas City	266	747
Mound City Shale Zone	No Call	----
"Upper" Knobtown Sand	No Call	----
"Middle" Knobtown Sand	No Call	----
"Lower" Knobtown Sand	No Call	----
Carbonaceous Zone in Tacket Fm.	No Call	----
"Big Lake" Sand	383	630
South Mound Zone	433	580
Hepler (Wayside) Sand	----	----
"Upper" Mulberry Zone	No Call	----
Mulberry Zone	457	556
Laberdie Limestone	462	551
Weiser Sand	----	----
Myrick Station Limestone	485	528
Anna Shale (Lexington Coal Zone)	489	524
Peru Sand	----	----
Summit Shale Zone	527	486
Mulky Coal/Shale Zone	547	466
"Upper" Squirrel Sand	----	----
"Middle Squirrel Sand	556	457
"Lower" Squirrel Sand	592	421
Bevier Coal Zone	No Call	----
Verdigris (Ardmore) Limestone	644	369
Croweburg Zone(s)	No Call	----
Fleming Coal Zone	No Call	----

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Someday #33A-12 Con't.

<u>Formation</u>	<u>Driller's Log Top</u>	<u>Datum</u>
Mineral Coal Zone	No Call	-----
Scammon Coal Zone	No Call	-----
Tebo Coal Zone ("Blk-Slate")	730	283
Bartlesville "A" Sand	-----	-----
The "Un-named" Zone	No Call	-----
Bartlesville "B" Sand	770	243
Dry Wood Coal Zone	No Call	-----
Bartlesville "C" Sand	805	208
Rowe Coal Zone	No Call	-----
"Upper" Neutral Coal Zone	858	155
"Lower" Neutral Coal Zone	-----	-----
"Neutral" (Mystery) Shale Zone	877	136
Rotary Total Depth	905	108

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Driller's Log

Someday #33A-12

1575' FNL, 440' FWL

Section 12-T16S-R24E

Miami Co., KS

API #15-121-27843

Elv. 1013' est. from Topo. Map

Drilling Contr.: Susie Glaze dba Glaze Drilling Co. (Oper. Lic. #5885)

Operator: Osborn Energy, L.L.C.

Spud: 8/05/04

RTD: 905' on 8/07/04

Surface: 10 1/2" at 20', cmt w/ 7 sx

SURFACE	20		BLK-SLT	491	
LS	51		SH	496	
SH	91		LS	499	Tst 500', No Inc, No Wtr.
LS	108		SH	504	
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SH	221		SAND	630	MCF, No Wtr.)
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SH	225		LS	645	Inc. w/ Little Wtr.)
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LS	469		DK SH	895	
SH	485		SH	905	RTD (Final Tst At
LS	489				TD, Still 65 MCF)

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1/14/05

RCVD KCC 1-31-05

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley 110' E & 75' N of:
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Susie Glaze dba Glaze Drilling Co.
License: 5885
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/5/04 8/7/04 11/08/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-27843 - 0000
(N 38° 40.521', W 94° 42.682')
County: Miami
NW SW NW Sec. 12 Twp. 16 S. R. 24 East West
1575 feet from S / (circle one) Line of Section
440 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Someday Well #: 33A-12


Field Name: Paola-Rantol
Producing Formation: Lexington, Summit, Mulky, Bevier, Croweburg, Mineral, Scammon, Rowe, and Neutral(s)
Elevation: Ground: 1013 Kelly Bushing: -----
Total Depth: 905 Plug Back Total Depth: -----
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 481.21
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex R. Ashlock
For Osborn Energy, L.L.C. Date: 1/14/2005
Title: _____
Subscribed and sworn to before me this 14 day of January
2005.
Notary Public: Taylor C. Herman
Date Commission Expires: _____

 TAYLOR C. HERMAN
Notary Public - State of Kansas
My Appt. Exp. 1-10-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 18 2005
KCC WICHITA

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 33A-12
 Sec. 12 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: None	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Driller's Log and Geological Tops attached
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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Production	8 3/4"	5 1/2"	15.50	481.21'	50/50 Poz-mix	116	2 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	
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	Open holed from 481.21' to 905'	JAN 18 2005	
		KCC WICHITA	

TUBING RECORD	Size Set At	Packer At	Liner Run
	2 3/8" set at 850' +/-	None	Yes, 4 1/2" perf'd liner from 451.3' to TD

Date of First, Resumed Production, SWD or Enhr. 1/2005 Producing Method **Pumping**

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	Tstd 30 MCFPD	Tstd 200 BBL/day	None	No Oil

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Other (Specify) _____

METHOD OF COMPLETION Dually Comp. Commingled 481-905