

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

API NO. 15- 121-27526-0000

County Miami

Section - N/2 - NE - NW Sec. 12 Twp. 16 Rge. 24 ^X _E

Operator: License # 32294

Name: Osborn Energy, L.L.C. MAR 26 2001

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S/DW Temp. Abd.

Gas ENHR S/GW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/30/2000 11/2/2000 waiting on completion
Spud Date Date Reached TD Completion Date

330 Feet from S(N) (circle one) Line of Section

3330 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name Someday Well # 32

Field Name Paola-Rantoul

Producing Formation Bartlesville

Elevation: Ground 1000' KB N/A

Total Depth 900' PBTB N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 902

feet depth to surface w/ 230 sx cmt.

Drilling Fluid Management Plan ATZ-770-311/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12 day of MARCH 19 2001.

Notary Public _____

Date Commission Expires 3-6-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SUD/Rep NGPA
KGS Plug Other (Specify)

Notary Public - State of Kansas
WILLIAM M. OSBORN
My Appl. Exp. 3-6-02

X

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 32
 Sec. 12 Twp. 16 Rge. 24 East County Miami
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 1/2"		20'	Portland	5	None
Production	8 3/4"	5 1/2"		902'	Regular	230	2% gel, 2% CaCl ₂
							1/4 lb flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	705.0'-709.0'		
4	831.0'-835.0'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A					
Date of First, Resumed Production, SMD or Inj. waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls.	Gas SIGW	Mcf	Water N/A
					Bbls. Gas-Oil Ratio N/A
					Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease (if vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SIGW

INVOICE

ORIGINAL 136102

SOLD TO Osborn Energy		SHIP TO R.S. Glaze Ddg Co			
ADDRESS Jim Osborn		ADDRESS 22137 S. Victory Rd			
CITY, STATE, ZIP		CITY, STATE, ZIP Spring Hill, Ko. 66083			
CUSTOMER ORDER NO. Someday	SOLD BY #32	TERMS	F.O.B.		
			DATE 11-28-00		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
		900' of d/dg @ 90¢ per ft.			\$ 8100.00
		6 hrs setting lg diam. surface @ 125¢ per hr.			750.00
		5 hrs Pac's portland cement @ 80¢/ca			40.00
		8 hrs Retime cleaning out, re-running causing etc @ 125¢ per hr.			\$ 1,000.00
		QT			\$ 9890.00
					<u>XF</u>

Adams 5840

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2001

CONSERVATION DIVISION
WICHITA, KS

Glaze Drilling Co.

WELL LOG

WELL OWNER OSBORN ENERGY
 LEASE NAME Someday #32
 WELL # 32 PG 1 of 2

ORIGINAL

API # _____
 DATE _____
 DRILLER _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out	
22	Surface	22					
12	Lime	34					
48	Shale	82					
12	Lime	94					
14	Shale	108					
5	Lime	113					
40	Shale	153					
15	Lime	168					
15	Shale	183					
22	Lime	205					
3	Shale	208					
1	Bk Slate	209					
1	Shale	210					
23	Lime	233					
3	Shale	236					
1	Bk Slate	237					
4	Lime	241	Test@240 = 35000 CFM				
5	Shale	246					
7	Lime	253	Flt <th>ha</th>	ha			
30	Shale	283					
6	Sand	289					
4	Sandy Shale	293	Test@360 = 60000 CFM				
92	Shale	385					
5	Sandy Shale	390					
35	Shale	425					
1	Lime	426					
4	BK Slate	430					
15	Shale	445	Test@440 = 78000 CFM				
16	Shale sandy	461	Test@460 = 78000 CFM				
1	Coal	462					
18	Shale	480	Test@480 = 92000 CFM				
4	Lime	484					
6	Shale	490					
8	Lime	498					

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 26 2001

CONSERVATION DIVISION
 WICHITA, KS

Glaze Drilling Co.

ORIGINAL WELL LOG

WELL OWNER OSBORN Energy
 LEASE NAME Someday #32
 WELL # 32 PG 2 OF 2

API # _____
 DATE _____
 DRILLER _____

Thickness of Strata	Formation	Total Depth	Comment	# of Joints In	Time	# of Joints Out
3	Shale	501	Test @ 500' = 49000ccm			
2	Blk Slate	503				
7	Shale	510				
8	Lime	518				
2	Shale	520	Test @ 520' = 74000ccm			
2	Lime	522				
5	Shale	527				
2	Lime	529				
5	Blk Slate	534				
2	Sandy Shale	536	Test @ 540 =			
19	Sand	555				
5	Shale Sandy	560				
17	Sand	577				
5	Shale Sandy	582				
28	Sand	610				
7	Shale Sandy	617				
1	Blk Slate	618				
4	Shale	622				
3	Lime	625				
25	Shale	650				
1	Coal/Slate	651				
17	Shale	668				
7	Sand	675				
3	Shale Sandy	678				
44	Shale	722				
6	Sandy Shale	728				
7	Shaly Sand	735				
75	Shale	810				
25	Sandy Shale	835				
46	Blk Shale	881				
19	Lime	900	Total Depth			

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 26 2001

CONSERVATION DIVISION
 WICHITA, KS

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL

N^o 2509

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
11-27-00	PO # 180010	12	16S	24E		3:00 PM	3:30 PM	5:15 PM
Owner Osborn Energy LLC		Contractor Glaze Drlg.			Charge To Osborn Energy LLC.			
Mailing Address 24850 Farley		City Bucyrus			State KS 66013			
Well No. & Form SOMEDAY # 32		Place			County MIAMI		State KS	
Depth of Well 902	Depth of Job	Casing (New) Size 5 1/2 (Used) Weight 15.50	Size of Hole Aml. and Kind of Cement 230 SKS		Cement Left in casing by		Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe		(Rotary) Cable	
					Tubing		Truck No. UNIT # 2	

Price Reference No.	# 1
Price of Job	300.00
Second Stage	
Mileage	IN Field N.C.
Other Charges	
Total Charges	300.00

Remarks Big up to 5 1/2 casing. Break circulation w/
Fresh water, wash down 1 hr 5 1/2. Total 5 1/2 ran 902'
Pump Gel Flush. Mixed 230 sks Regular Cement
w/ 2% Gel, 2% Cack, 1/4" Flocc. persk. Shut
down, wash out pump & lines. Release Plug, Displace
w/ 21.5 Bbls Fresh water. Final Pumping Pressure
300 PSI. Bump Plug to 700 PSI. Check Float.
Float Held. Good Cement Returns (3 Bbls)

Ran Wire Line Tag Plug @ 906'

Cementor Kevin McCoy

Helper Brad - Paul

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

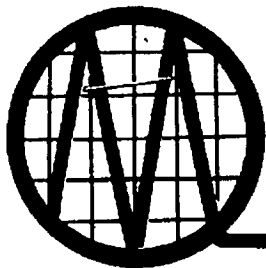
"THANK YOU"

x Called by Rex

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
230 SKS	Regular Class "A" Cement	6.75	1552.50
432 #	Gel 2%	9.50	41.04
432 #	Cack 2%	.35	151.20
58 #	Flocc. 1/4" persk	1.00	58.00
RECEIVED KANSAS CORPORATION COMMISSION			
MAR 26 2001			
CONSERVATION DIVISION WICHITA, KS			
1	5 1/2 Top Rubber Plug	40.00	40.00
	230 SKS Handling & Dumping	.50	115.00
Plugs	10.8' Tol Mileage 110	.70	832.37
		Sub Total	3090.11
Delivered by Truck No. # 10		Discount	
Delivered from EUREKA		Sales Tax	5.9%
Signature of operator <u>Kevin McCoy</u>		Total	3272.43



ORIGINAL

INVOICE

OUR NO.

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

L3902

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

S
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T
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Osborn Energy, L.L.C.
24850 Farley
Bucyrus, Kansas 66013

S
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Someday Lease
Well No. 32
Miami County, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
P.O.# 327504		1-16-2001			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
17 ea	3 3/8" D.P. Expendable Casing Gun 90° Phase Four (4) Perforations Per Foot				
	Minimum Charge - Ten (10) Perforations			\$ 750.00	\$ 750.00
	Seven (7) Additional Perforations @ \$ 20.00 ea			\$ 140.00	\$ 140.00
	Portable Mask Charge			\$ 25.00	\$ 25.00
	Perforated at 705.0 to 709.0				
	NET DUE UPON RECEIPT			TOTAL	\$ 915.00
	Late Charge of 1-1/2% per Month on Accounts over 30 Days.				

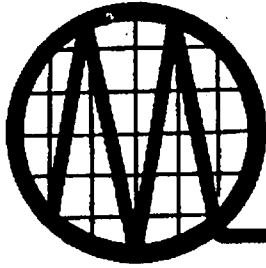
White-Customer Canary-Accounting

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 26 2001

PERFORATION RECORD

CONSERVATION DIVISION
WICHITA, KS

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 32

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13893

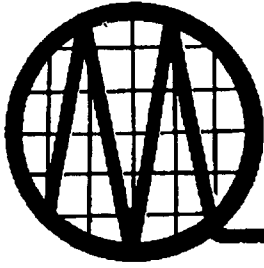
DATE 1-10-2001

PERFORATED @ 831.0 to 835.0

TYPE OF JET, GUN
OR CHARGE 3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS,
GUNS OR CHARGES Seventeen (17)

CASING SIZE 5 1/2"



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:

Osborn Energy, L.L.C.

WELL NAME/NO.

32

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

13928

DATE

1-26-2001

PERFORATED @

234.0 to 238.0

TYPE OF JET, GUN
OR CHARGE

3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS,
GUNS OR CHARGES

Seventeen (17)

CASING SIZE

5 1/2"



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES
P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
MICHIGAN, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 32

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13918

DATE 1-24-2001

PERFORATED @ 424.0 to 428.0

TYPE OF JET, GUN
OR CHARGE 3 3/8" D.P. Expendable Casing Gun

NUMBER OF JETS,
GUNS OR CHARGES Seventeen (17)

CASING SIZE 5 1/2"

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 5950

LOCATION 24752969 Hwy

FOREMAN JK
1 W. 1135 W. behind
Old to NW.

TREATMENT REPORT

DATE 2-8-01	CUSTOMER ACCT #	WELL NAME Sunday #32	QTR/QTR	SECTION 12	TWP 16	RGE 18	COUNTY ME	FORMATION Hushpuck
CHARGE TO Osborn				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 5 7/8
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 234-238
SHOTS/FT 4
OPEN HOLE
TREATMENT VIA Casing

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Mixed 4 Carbocons in Blender, Displaced to Puff, 5 Stages
3 hrs

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Load hole, Broke well down, Displaced to Puff, 5 Stages 2 hrs
Broke Well on 900 PSI inlets, Established 4 BPM, 5 Stages 2 hrs BDK to 13 BPM
100 BBL Pad, Ran 4500, 2000, 2500 12/00, Cleared up Blender, I lead
to Puff plus 20 Bbls Over. Used 423 Bbls of hose water, No Gel used

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	500	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	500	psi
MINIMUM	300	psi
AVERAGE	400	psi
ISIP	150	psi
5 MIN SIP	50	psi
15 MIN SIP	0	psi

TREATMENT RATE

BREAKDOWN BPM	2
INITIAL BPM	4
FINAL BPM	13
MINIMUM BPM	4
MAXIMUM BPM	13
AVERAGE BPM	8.50
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE
2-8-01

DEC 06 2001

2001

CONSOLIDATED INDUSTRIAL SERVICES INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 16294
LOCATION 247 ST 69

TREATMENT REPORT

FOREMAN *JK*
W. S. W. Bellus

DATE 1-11-02	CUSTOMER ACCT # 211	WELL NAME Somedart	OTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <i>Osborn</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION 46				
TIME ARRIVED ON LOCATION 9:00 AM				TIME LEFT LOCATION 2:30 PM				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 5 7/8
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 17 shots
SHOTS/FT ARHAW
OPEN HOLE
TREATMENT VIA Casing

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		900 PSI

INSTRUCTIONS PRIOR TO JOB *Mixed 4 Carboys of Acid, Down to Pack, Sleep 2 hrs*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *100 Bbl. Pack 4 BPM to 20 BPM, Switch to 20 Bbl. Water, Run 50 mi 20/40, 50 mi 12/20, Run 8/12, Fluid to Pack 20 Bbls. 0 washed, Straight water used 480 Bbl total, 300 Bbls 120 straight, 20" 3/4 system, 8 gal. From Central per Transport, 15 Min Wait*

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<i>Permeated job at</i>	psi	1000
FINAL DISPLACEMENT		psi	
ANNULUS		psi	
MAXIMUM	<i>200</i>	psi	10
MINIMUM	<i>50</i>	psi	
AVERAGE	<i>200</i>	psi	
ISIP	<i>200</i>	psi	20
5 MIN SIP	<i>150</i>	psi	
15 MIN SIP	<i>150</i>	psi	

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *1-11-02*

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER **16289**
LOCATION **247 S. 26th Ave**

FOREMAN **JK**
14 1/2 S. on W. side
N 94 W. 26th Ave

TREATMENT REPORT

DATE 1-23-01	CUSTOMER ACCT # 11173	WELL NAME Someday 1132	OTR/QTR	SECTION	TWP	RGE	COUNTY ME	FORMATION T-Bo
CHARGE TO Osborn				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION 94M				
TIME ARRIVED ON LOCATION 9:30 AM				TIME LEFT LOCATION 3:30 PM				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 5 1/2
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 42 shale
SHOTS/FT
OPEN HOLE
TREATMENT VIA Casing

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB **5 Carboys Mixed in Blender, Displaced to Puff**

JOB SUMMARY

DESCRIPTION OF JOB EVENTS **100 Bbl pad below 800-900 p.s.f. Straight Water. No Gels, 5-12 BPM, Shut down to get more water, Pumped 158 Bbl Pad from 14 BPM to 6 BPM, Shut in & allowed back to pump, filled all 3 transports. Established 5 BPM, Shut down to 19 BPM, Ran 32 mi 20/40, PST came up, cut down, screened off completely. Shut in well. Pumped 5/6 Bbl of water on this stage. 37 gal from control. No Gels used.**

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	1500	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	3000	psi
MINIMUM	800	psi
AVERAGE	1900	psi
ISIP	1200	psi
5 MIN SIP	2 shut in	psi
15 MIN SIP		psi

TREATMENT RATE

BREAKDOWN BPM	4
INITIAL BPM	5
FINAL BPM	19
MINIMUM BPM	5
MAXIMUM BPM	19.00
AVERAGE BPM	12.00

HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE **1-23-01**

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **16231**

LOCATION **24752 & 69 Hwy**

FOREMAN **JK**
140 1/2 1/2 NW of 69

TREATMENT REPORT

DATE 1-25-01	CUSTOMER ACCT #	WELL NAME Somelay #32	QTR/QTR	SECTION 12	TWP 16	RGE 24	COUNTY MT	FORMATION South Mans
CHARGE TO Suborn				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION 94 Mi				
TIME ARRIVED ON LOCATION 9:30 AM				TIME LEFT LOCATION 12:30 AM				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 5 1/2
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH 424-426
PERFORATIONS 7-20's
SHOTS/FT
OPEN HOLE
TREATMENT VIA Casey

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB **3 casing mixed in blender, pumped to Perf, stop & log after breaking well down.**

JOB SUMMARY

DESCRIPTION OF JOB EVENTS **140 BHP pad, 4 to 15 BPM, 15 min step, Ran Case 20/100, used 489 bbl of water, no gel, 24 gal Iron Corrod.**

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	runned into	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	500	psi
MINIMUM	300	psi
AVERAGE	400	psi
ISIP	200	psi
5 MIN SIP	100	psi
15 MIN SIP	100-75 PSI	psi

TREATMENT RATE

BREAKDOWN BPM	2
INITIAL BPM	4
FINAL BPM	15
MINIMUM BPM	4
MAXIMUM BPM	15
AVERAGE BPM	10.50
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE **1-25-01**

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

Corr w/c-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY KANSAS CORPORATION COMMISSION
DESCRIPTION OF WELL AND LEASE

API No. 15- 121-27526-0000

County Miami

C - N/2 - NE - NW Sec. 12 Twp. 16 Rge. 24 E

Operator: License # 32294 DEC 06 2001

330 Feet from S(N) (circle one) Line of Section

Name: Osborn Energy, L.L.C.

3330 Feet from (E)W (circle one) Line of Section

Address 24850 Farley CONSERVATION DIVISION
WICHITA, KS

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

City/State/Zip Bucyrus, Kansas 66013

Lease Name Someday Well # 32

Purchaser: Akawa Natural Gas, L.L.C.

Field Name Paola-Rantoul

Operator Contact Person: Steve Allee

Producing Formation Bartlesville

Phone (913) 533-9900

Elevation: Ground 1000' KB N/A

Contractor: Name: R. S. Glaze Drilling Company

Total Depth 900' PBDT N/A

License: 5885

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Rex Ashlock

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set N/A Feet

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 902

If Workover:

feet depth to surface w/ 230 sx cmt.

Operator: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content N/A ppm Fluid volume 500+/- bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used evaporation

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
* Commingled Docket No. 195,304 - C
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite:

10/30/2000 11/2/2000 * 2/8/2001
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SUD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 32
 Sec. 12 Twp. 16 Rge. 24 East County Miami
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/8"	10 1/2"		20'	Portland	5	None
Production	8 3/4"	5 1/2"		902'	Regular	230	2% gel, 2% CaCl ₂ 1/4 lb flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	234.0' - 238.0'	45 sacks 20/40 sand; 25 sacks 12/20 sand
* 4	424.0' - 428.0'	60 sacks 20/40 sand
4	705.0'-709.0'	40 sacks 20/40 sand
4	831.0'-835.0'	50 sacks 20/40 sand; 50 sacks 12/20 sand

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				
Date of First, Resumed Production, SUD or Inj. * 2/8/2001		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls. 25	Gas * Mcf 850	Water * Bbls. N/A
			Gas-Oil Ratio	Gravity N/A

Disposition of Gas: **METHOD OF COMPLETION *** Production Interval *

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____