

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Birk Petroleum  
License: 31280  
Wellsite Geologist: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
September 17, 2008    September 19, 2008    December 22, 2008  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date          Recompletion Date

API No. 15 - 091-23310-00-00  
County: Johnson  
NE - SW - SW - NE Sec. 8 Twp. 14 S. R. 22  East  West  
2975 feet from (S) N (circle one) Line of Section  
2130 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 114  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 992' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1125' Plug Back Total Depth: 914'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 914  
feet depth to surface w/ 163 sx cmt.

Drilling Fluid Management Plan AH II ncr 3-11-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: January 29, 2009  
Subscribed and sworn to before me this 29 day of January  
20 09  
Notary Public: Phillip Frick  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (Permit already issued by JF 12/18/08)

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 114  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Gamma Ray/Neutron

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**WICHITA, KS**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0#	20'	Portland	10	
Production	6 3/4"	2 7/8"	5.8#	914'	O.W.C.	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	847-853'	200 gal. 15% HCL Acid	847-853'

**TUBING RECORD** Size N/A Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 09/19/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 114
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23310-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2975' FSL, 2130' FEL
Spud: 09/17/08      T.D.: 09/19/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil/Clay	0	13	Shale	564	571
River Gravel	13	16	Lime	571	580
Lime	16	44	Shale	580	593
Shale/Black Shale	44	52	Lime	593	612
Lime	52	60	Shale	612	848
Shale	60	71	Oil Sand	848	850
Lime	71	174	Shale (Oil show 858-863)	850	950
Shale	174	214	Potential Gas Sand	950	
Lime	214	225	Slight odor/slight gas	963	
Shale	225	232	Shale	1018	1038
Lime	232	249	Top Mississippi	1038	1125
Shale	249	258	T.D. 1125'		
Lime	258	259			
Shale	259	270			
Lime	270	280			
Shale	280	293			
Lime	293	312			
Shale	312	313			
Lime	313	323			
Shale	323	336			
Lime	336	368			
Shale	368	371			
Lime	371	379			
Shale	379	553			
Lime	553	558			
Shale	558	560			
Lime	560	564			

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**Surface bit: 12 1/4"      Length: 20'      Size: 8 5/8" Cement: 10 sx circ. To surface**  
**Drill bit: 6 3/4"      T.D.: 1125'      Long String: 2 7/8" set at 914'**



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19728  
LOCATION Oxtawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/08	2579	Voights #114	8	14	22	NO
CUSTOMER Enerjex Resources LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7300 W. 110th St.			506	Fred		
CITY Overland Park			495	Casey		
STATE KS			369	Gary		
ZIP CODE 66210			237	Ken		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long string	6 3/4	1100'	2 1/4 EUE			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
9100						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			2 1/2 Plug			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
5.3 BBL			5 BPM			

REMARKS: Check casing depth w/wireline. Mix + Pump 200# Premium Gel Flush. Mix + Pump 163 SKS OWC Cement. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 5.3 BBL Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

*Fred Mader*

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck	495	109 <sup>50</sup>
5407	7.661 Ton	Ton Mileage - Minimum	237	315 <sup>00</sup>
5503C	3 hrs	80 BBL Vac Truck	369	300 <sup>00</sup>
1126	163 SKS	OWC Cement		2271 <sup>00</sup>
1118B	200#	Premium Gel		34 <sup>00</sup>
4402	2	2 1/2" Rubber Plug		46 <sup>00</sup>
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CONSERVATION DIVISION WICHITA KS				
Sub Total				4500 <sup>50</sup>
Tax @ 6.4%				182.44
SALES TAX ESTIMATED TOTAL				4682.94

Revin 3737

AUTHORIZATION Bob Fields

TITLE 225881

DATE