

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: P.O. Box 252
Address 2: _____
City: Great Bend State: KS Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: James C. Musgrove
Purchaser: N C R A

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8 / 8 / 08 8 / 15 / 08 8 / 27 08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23545-00-00
Spot Description: _____
SE SW SE NW Sec. 3 Twp. 22 S. R. 13 East West
2420 Feet from North / South Line of Section
1890 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Long "A" Well #: 1
Field Name: Gates
Producing Formation: Arbuckle
Elevation: Ground: 1883 Kelly Bushing: 1888
Total Depth: 3865 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I nce 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

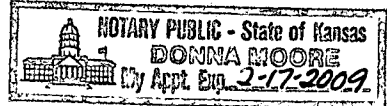
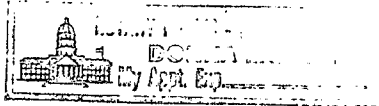
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1 / 29 / 09
Subscribed and sworn to before me this 2nd day of February
20 09
Notary Public: [Signature]
Date Commission Expires: 2-17-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 03 2009



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Charter Energy, Inc. Lease Name: Long "A" Well #: 1
 Sec. 3 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3220	-1332
Lansing	3364	-1476
Arbuckle	3742	-1854

List All E. Logs Run:

Dual Induction, Compensated Density Neutron, Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	351	common	340	2% gel 3%cc
Production	7 7/8	5 1/2	14	3859	60/40 pos	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3743 - 3749	None	

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 03 2009

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	3832		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr. 9 / 2 / 08			Producing Method:				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	30		2		30		

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3743 - 3749



CHARGE TO: Charter Energy
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET
 No 14888

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Long A</u>	COUNTY/PARISH <u>Stafford</u>	STATE <u>KS</u>	CITY	DATE <u>8-15-08</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Petroleum</u>	RIG NAME/NO. <u>Rig #2</u>	SHIPPED VIA	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Current Production Company</u>	WELL PERMIT NO.	WELL LOCATION <u>Grant P-1 135 1/2 E 5th W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk #104	75	mi			7.00	525.00
578		1			Pump Leasing Long St	1				1400.00	1400.00
402		1			Construction	8		5 1/2		100.00	800.00
400		1			Construction	8		5 1/2		100.00	800.00
406		1			Ltd. D. Pump + B. 111	1				260.00	260.00
407		1			T-1 Flr. S. W. 111	1				325.00	325.00
221		1			Liquid KCL	2				26.00	52.00
281		1			Mud Wash	500				1.00	500.00
419		1			Rotating Head Rental	1		5 1/2		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]

DATE SIGNED: 8-15-08 TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	4112
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	4065
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 8-15-08 PAGE NO. 1

CUSTOMER Char. Energy WELL NO. #1 LEASE Long A JOB TYPE (Conv.) Production TICKET NO. 14888

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								5 1/2 Casing
								RTD-3865' KB 5'
								TD of Casing-3858'
								Shoe JT 70'
								PBTD-3838'
								Cement liner-1,3,5,7,9,11,13,15
	800							On Location
	1045							Start 5 1/2 Casing
	1230							Drop Bull Break Circulation
	1320	6	32	✓		400		Pump Flushes Release Pressure Flat Hold
	1326	2	4	✓				Plug Rat Hole - 15 sks
	1330	4	40	✓		250		Cement Casing
	1342							Drop Plug - Work Pumping Lines
	1345	6 1/2		✓		250		Start Displacement
	1355	6 1/2	68			400		Caught Cement - Start lifting
	1357		90			750		Lift Pressure
	1400	6 1/2	93.6	✓		1500		Land Plug - 1500 psi to Land Plug Release Pressure - Hold
	1410							kick Truck
								Thru Region
								Proff, D., Russ, + Wayne



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14958

CUSTOMER Charter Energy WELL Long A 1 DATE 8-15-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M			
326		1				60/40 Pozmix	2 gal	175	sk	1750 ⁰⁰	
276		1				Floccle	45	lbs	1 ⁵⁰	67 ⁵⁰	
283		1				Salt	900	lbs	0 ²⁰	180 ⁰⁰	
286		1				Halod-1	100	lbs	6 ⁵⁰	650 ⁰⁰	
290		1				D-Air	2	gal	35 ⁰⁰	70 ⁰⁰	
581						SERVICE CHARGE					
								CUBIC FEET	175	1 ⁹⁰	332 ⁵⁰
583						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES			
							15468	75			
								TON MILES	580.05	1 ⁷⁵	1015 ⁰⁹

CONTINUATION TOTAL 4065.09

ALLIED CEMENTING CO., INC.

25572 A

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend 45
8-9-08

DATE <u>8-8-08</u>	SEC <u>3</u>	TWP. <u>22S</u>	RANGE <u>13 W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>10-8</u>	WELL # <u>A-2</u>	LOCATION <u>1 mile North of K-19 East</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			South into				

CONTRACTOR Peter-mack Rizza
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 350
 CASING SIZE 8 5/8 DEPTH 340
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE SHOE JOINT 15
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12.75 BBLs Displacement

OWNER Charter
 CEMENT
 AMOUNT ORDERED 340 sq common 3% cc
2% gel

EQUIPMENT
 PUMP TRUCK: CEMENTER Wayne - O
 # 120 HELPER Alvin - R
 BULK TRUCK
 # 344 DRIVER Kevin - W
 BULK TRUCK
 # DRIVER

COMMON	<u>340 sq</u>	@	<u>13.50</u>	<u>4590.00</u>
POZMIX		@		
GEL	<u>6 gal</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE	<u>10 gal</u>	@	<u>56.50</u>	<u>565.00</u>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
FEB 03 2009				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>356 sq</u>	@	<u>2.25</u>	<u>801.00</u>
MILEAGE	<u>356 gal 10 14</u>	@		<u>498.40</u>
TOTAL				<u>6525.90</u>

REMARKS:

Pipe on Bottom B-eq circulation
Mix 340 sq common 3% cc 2% gel
Shut Down Release Plug and
Displace with 12.75 BBLs fresh water
and shut in. Cement did circulation
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>340'</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>40</u>	@	<u>.75</u>	<u>30.00</u>
MILEAGE	<u>14</u>	@	<u>7.00</u>	<u>98.00</u>
MANIFOLD		@		
Head Rent		@	<u>110.00</u>	<u>110.00</u>

CHARGE TO: Charter
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1229.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u> wooden plug	<u>66.00</u>			<u>66.00</u>
		@		
		@		
		@		