

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

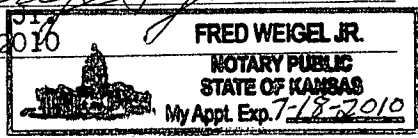
Operator: License # 33813
 Name: JASON OIL COMPANY
 Address: P.O. Box 701
 City/State/Zip: Russell, KS 67665
 Purchaser: _____
 Operator Contact Person: J.L. Schoenberger
 Phone: (785) 483-4204
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/1/08 12/6/08 12/7/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 135-24,873-0000
 County: Ness
200 N. & 110 W of 23 Twp. 16 S. R. 26W East West
1450 feet from / (N) (circle one) Line of Section
1760 feet from (E) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BOYD 723 Well #: 2
 Field Name: Utica East
 Producing Formation: Mississippian
 Elevation: Ground: 2607 Kelly Bushing: 2615
 Total Depth: 4614 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 262.24 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1971 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
(30sks In Rat Hole)(15sks In Mouse Hole)
 Drilling Fluid Management Plan Alt II NR 3-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason L. Schoenberger
 Title: Owner Date: February 18, 2009
 Subscribed and sworn to before me this 18th day of February
20 09
 Notary Public: Fred Weigel, Jr.
 Date Commission Expires: 7-18-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: JASON OIL COMAPNY Lease Name: BOYD 723 Well #: 2
 Sec. 23 Twp. 16 S. R. 26W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Microresistivity log, Radiation Guard log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2009'	+ 605
Toronto	3910'	-1295
Lansing	3934'	-1319
B KC	4236'	-1621
Ft. Scott	4436'	-1821
Mississippi	4528'	-1913
TD	4616'	-2001

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	23	262.24	Common	160	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4610.78	Common	180	10%Salt&2%Gel
				Port Collar @ 1971			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4546-52	Common	150 100	Common 2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4546-4552	55 gals 15% NE	4546-52

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4600'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-26-09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	70		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1083**

Date	12-7-08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish	
Lease	Boyd 723	Well No.	2	Location	W 1/4 Sec 14 N E 20 N 35	County	KS	State	
Contractor	Discovery Dry Rig			Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Prod String			Hole Size	7 7/8	T.D.	66121		
Csg.	56			Depth	4610			Charge To	
Tbg. Size				Depth				Street	
Drill Pipe				Depth				City	
Tool	port collar			Depth	#63 1971			State	
Cement Left in Csg.	23			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.	
Press Max.				Minimum					
Meas Line	146			Displace					
Perf.				Amount Ordered	500 gal mud Clean 48				
EQUIPMENT				Consisting of	180 com 10% salt 2% 90%				
Pumptrk	9	No.	Cementer	Helper	Common	180 @ 13.12		2358.00	
Bulktrk	2	No.	Driver	Driver	Poz. Mix				
Bulktrk	00	No.	Driver	Driver	Gel.	3 @ 20.00		60.00	
JOB SERVICES & REMARKS				Chloride					
Pumptrk Charge	Prod String			Hulls	Salt 33 @ 14.00			462.00	
Mileage	27 @ 7.00				Mud Clean 48 500 @ 1.00			500.00	
Footage									
Total									
Remarks:	Plug Back hole mud loss no. 1012						Sales Tax		
	CAMS on 1, 3, 5, 7, 9, 11, 62						Handling	216 @ 2.10	
	Basket 63 port #63						Mileage	9 ft per sk per mile	
	Landed plug @ 1300 ft						Sub Total	453.60	
	Floats Held						Total	524.68	
							Floating Equipment & Plugs / Latch Downs	425.00	
							Squeeze Manifold	1 Float stick 450.00	
							Rotating Head	7 Central and tubes 490.00	
								1 Basket 185.00	
								1 port collar N/A	
RECEIVED				KANSAS CORPORATION COMMISSION					
FEB 20 2009				CONSERVATION DIVISION				Tax	261.29
WICHITA, KS				Signature				Discount	(591.00)
Signature				Signature				Total Charge	5578.77

QUALITY OILWELL CEMENTING, INC.

785-483-2025
85-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1096**

date	1-12-09	Sec.		Twp.		Range		Called Out		On Location		Job Start		Finish	3:30 PM	
Lease	Boyd	Well No.	723-2		Location							Utica 4 1/2 N 1/2 W N 1/2 S	County	W	State	
Contractor	Superior										Owner					
Type Job	Squirt										To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size											T.D.					
Csg.	5 1/2										Depth	Charge To	TASON OIL			
Tbg. Size											Depth	Street				
Drill Pipe											Depth	City	State			
Tool											Depth	The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.											Shoe Joint					
Press Max.											Minimum					
Meas Line											Displace					
Perf.											CEMENT					
EQUIPMENT											Amount Ordered	150 ccm 27.00				
											Consisting of	Used 65				
Pumptrk	1	No.	Cementér	Brandon							Common	65 @ 12.23				828.75
Bulktrk	3	No.	Driver	Dewy							Poz. Mix					
Bulktrk	PJ	No.	Driver	Dave							Gel.					
JOB SERVICES & REMARKS											Chloride	2 @ 50.00				100.00
											Hulls					
Pumptrk Charge	Squeez 4468'										750.00					
Mileage	27 @ 6.00										162.00					
Footage																
Total											912.00					
Remarks:	Set @ 4468 Rate @ 2 BBI @ 1500 PSI per = 4558 mixed 5k displaced to end of tubing & squeezed @ 2000 PSI washed out to TD pulled 10 JT										Handling	150 @ 2.00				300.00
											Mileage	8 @ 45.50 per mile				374.00
											PUMP TRUCK CHARGE				Sub Total	912.00
															Total	
											Floating Equipment & Plugs					
											Squeeze Manifold					
											Rotating Head					
											RECEIVED KANSAS CORPORATION COMMISSION					
											FEB 20 2009					
											CONSERVATION DIVISION WICHITA, KS				Tax	130.63
															Discount	(246.00)

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2012

Date	1-16-09	Sec.	23	Twp.	16	Range	26	Called Out		On Location		Job Start		Finish	12:30
Lease	B240	Well No.	723-2			Location	UTRA KS			County	NESS	State	KS		
Contractor	SUPER OILWELL SERVICE INC.					Owner	I.E. 1 1/4 W 11 T.4								
Type Job	Port Collar					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8					T.D.									
Csg.	5 1/2					Depth	Charge To JASON OIL CO								
Tbg. Size	2 7/8					Depth	1166								
Drill Pipe						Depth									
Tool	1766					Depth									
Cement Left in Csg.						Shoe Joint									
Press Max.						Minimum									
Meas Line						Displace	11.39								
Perf.						CEMENT									

EQUIPMENT				Amount Ordered	Used
Pumptrk	5	No.	Cementor Helper	200	200
			Driver		
Bulkirk	4	No.	Driver	200	200
			Driver		
Bulktrk	PV	No.	Driver		
			Driver		

JOB SERVICES & REMARKS			Gel.	Chloride	Hulls	Salt	Flowseal	Sales Tax
Pumptrk Charge	part collar	750.00						
Mileage	27 @ 6.00	162.00						
Footage								
	Total	912.00						

Remarks:

Plug d 234

Test Plug 1000

Pull log from Port Collar test 1000

Close tool PSE 1000

Run 521's

Thanks

TJ

JOE

Bolibi

Signature

PLEASE CALL JASON

RECEIVED KANSAS CORPORATION COMMISSION FEB 20 2009 CONSERVATION DIVISION WICHITA KS

Tax 200.02

Discount 890.00

Total Charge 5244.02

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2236

Date	12-01-08	Sec.	23	Twp.	16	Range	26	Called Out		On Location		Job Start	7:30
Lease	Born	Well No.	723-2	Location	UTAH	County	WESS	State	CO				
Contractor	DISCOVERY OIL & GAS #3							Owner	I.E. 1/2 W to bank B.H. U. INTO				
Type Job	85/3							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4		T.D.	263			Charge To	JASON OIL CO.					
Csg.	8 5/8		Depth	262			Street						
Tbg. Size			Depth				City	State					
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.						
Tool			Depth										
Cement Left in Csg.	15		Shoe Joint										
Press Max.			Minimum										
Meas Line			Displace	15.7 BBL			CEMENT						
Perf.													
EQUIPMENT							Amount Ordered	160 3/4 Common					
Pumptrk	1	No.	Cementer	JOE		Helper	Consisting of 20% GEL 30% CC						
Bulktrk	2	No.	Driver	DUG		Driver	Common	160 3/4	13.10	2,096.00			
Bulktrk	PJ	No.	Driver	TODD		Driver	Poz. Mix						
JOB SERVICES & REMARKS							Gel.	3 d	20.00	60.00			
Pumptrk Charge	SURFACE		850				Chloride	5 d	50.00	250.00			
Mileage	27	600	162.00				Hulls						
Footage							Salt						
Total							1012.00	Flowseal					
Remarks:							Run to 263 85/3 CC						
MIX: Pump 100% Common							Handling	2.00		Sales Tax			
20% GEL 30% CC							Mileage	27.00	60.00	336.00			
15.6% GEL 1.36-13							Pump TRUCK CHARGE	1012.00		362.88			
DISC 15.7 BBL to the							Sub Total	1012.00					
cost value of csg							Total						
Good csg. 100% 303							Floating Equipment & Plugs						
Csg. out to 263							Squeeze Manifold						
Cementing							Rotating Head						
THANKS TODD							KANSAS CORPORATION COMMISSION						
JOE OIL							FEB 21 2009						
Signature: Joe Oiler							CONTACT INFORMATION WICHITA, KS						
							Tax	127.52					
							Discount	(412.00)					
							Total Charge	3832.40					