

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: 2/14/09

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237

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KANSAS CORPORATION COMMISSION

FEB 09 2009

Wellsite Geologist: Randy Kilian
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-06-08	09-11-08	09-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23757-00-00
County: Rooks
SE NE NE NE Sec. 16 Twp. 7 S. R. 20 East West
610' feet from S NE (circle one) Line of Section
260' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ross Unit Well #: 2
Field Name: _____

Producing Formation: _____
Elevation: Ground: 2081' Kelly Bushing: 2086'
Total Depth: 3610' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 233 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NCR
(Data must be collected from the Reserve Pit) 3-11-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: 1-8-09
Subscribed and sworn to before me this 8th day of January,
2009.
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2013

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2013

KCC Office Use ONLY
N
Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Bach Oil Production Lease Name: Ross Unit Well #: 2
 Sec. 16 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <i>rec'd 3 logs w/ ACOI: DIL; MICRORESISTIVITY; DUAL COMPSD. POROSITY</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1656'</td> <td>+430</td> </tr> <tr> <td>Topeka</td> <td>3064'</td> <td>-978</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3268'</td> <td>-1182</td> </tr> <tr> <td>Toronto</td> <td>3297'</td> <td>-1211</td> </tr> <tr> <td>Lansing</td> <td>3310'</td> <td>-1224</td> </tr> <tr> <td>BKC</td> <td>3507'</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3549'</td> <td>-1463</td> </tr> <tr> <td>TD</td> <td>3613'</td> <td>-1527</td> </tr> </table>	Name	Top	Datum	Anhydrite	1656'	+430	Topeka	3064'	-978	Heeb. Sh.	3268'	-1182	Toronto	3297'	-1211	Lansing	3310'	-1224	BKC	3507'	-1421	Arbuckle	3549'	-1463	TD	3613'	-1527
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TD	3613'	-1527																										

*KAC
M
2/10/09*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	233'	COM	160	3%CC;2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION FEB 09 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116044
 Invoice Date: Sep 11, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Bach	Ross Unit #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 11, 2008	10/11/08

Quantity	Item	Description	Unit Price	Amount
138.00	MAT	Class A Common	13.50	1,863.00
92.00	MAT	Pozmix	7.55	694.60
8.00	MAT	Gel	20.25	162.00
58.00	MAT	Flo Seal	2.45	142.10
238.00	SER	Handling	2.25	535.50
50.00	SER	Mileage 238 sx @ .10 per sk per mi	23.80	1,190.00
1.00	SER	Rotary Plug	991.00	991.00
50.00	SER	Mileage Pump Truck	7.50	375.00
1.00	EQP	Wiper Plug	39.00	39.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 599.72

ONLY IF PAID ON OR BEFORE

Oct 11, 2008

Subtotal	5,992.20
Sales Tax	317.59
Total Invoice Amount	6,309.79
Payment/Credit Applied	
TOTAL	6,309.79

ALLIED CEMENTING CO., LLC. 34597

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>9-11-2008</u>	SEC. <u>16</u>	TWP. <u>7 S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>ROSS</u>	WELL# <u>UNIT 2</u>	LOCATION <u>Damar N. To New 24 Hwy</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2E 3N 14W INTO</u>					

CONTRACTOR A & A D&L G. Rig #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 I.D. 3610

CASING SIZE 8 5/8 SURFACE DEPTH 238

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 F-H DEPTH @ 3520

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 230 SK ⁶⁰ 40 4% GEL

1/4 # Flo-Seal

PER SK

COMMON	<u>132</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>5</u>	@	<u>20.00</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 58 lbs</u>		@	<u>2.45</u>	<u>142.10</u>

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WICHITA KS

HANDLING	<u>238</u>	@	<u>2.25</u>	<u>535.50</u>
MILEAGE	<u>SK/mil .10</u>			<u>1190.00</u>
TOTAL				<u>4587.20</u>

REMARKS:

<u>25</u>	<u>SK</u>	@	<u>3520</u>
<u>25</u>	<u>SK</u>	@	<u>1670</u>
<u>100</u>	<u>SK</u>	@	<u>700</u>
<u>40</u>	<u>SK</u>	@	<u>285</u>
<u>10</u>	<u>SK</u>	@	<u>40' + PLUG</u>
<u>30</u>	<u>SK</u>	@	<u>Rathole</u>

THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>750</u> <u>375.00</u>
MANIFOLD		@	

TOTAL 1366.00

CHARGE TO: BACH OIL PRODUCTION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Wiper Plug</u>			<u>39.00</u>
		@	
		@	
		@	
		@	



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115953
 Invoice Date: Sep 7, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Ross #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 7, 2008	10/7/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	13.50	2,160.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
168.00	SER	Handling	2.25	378.00
50.00	SER	Mileage 168 sx @.10 per sk per mi	16.80	840.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Mileage Pump Truck	7.50	375.00
1.00	EQP	Wooden Plug	66.00	66.00

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 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 572.85

ONLY IF PAID ON OR BEFORE

Oct 7, 2008

Subtotal	5,128.25
Sales Tax	134.85
Total Invoice Amount	5,263.10
Payment/Credit Applied	
TOTAL	5,263.10

ALLIED CEMENTING CO., LLC. 34562

TO P.O. BOX 31
RUSSELL, KANSAS 67665

*Km
2/11/09* SERVICE POINT: Russell

DATE <u>9-7-08</u>	SEC. <u>16</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 am</u>	JOB FINISH <u>1:00 am</u>
LEASE <u>ROSS UNIT</u>	WELL # <u>2</u>	LOCATION <u>Dancer N 24 Hwy F</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>to Rd 4 North to stop sign in WINDO</u>			

CONTRACTOR ADA #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 238

CASING SIZE 8 5/8 20T DEPTH 233

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14.8L

OWNER _____

CEMENT AMOUNT ORDERED 160 com 30% CL
29/06/01

EQUIPMENT

PUMP TRUCK CEMENTER Craig

407 HELPER Matt

BULK TRUCK DRIVER Rocky

_____ DRIVER _____

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>54/mil</u>	@	<u>.10</u>	<u>5.40</u>
TOTAL				<u>3696.25</u>

REMARKS:
Cement Circulated!

Thanks!

CHARGE TO: Bach O. I

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 7.50 375.00

MANIFOLD @ _____

TOTAL 1366.00

PLUG & FLOAT EQUIPMENT

<u>1-8" pipe</u>	@	<u>66.00</u>
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment