

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
 Name: EnerJex Kansas, Inc.
 Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Shell Trading U. S. Company
 Operator Contact Person: Marcia Littell
 Phone: (913) 754.7738
 Contractor: Name: Birk Petroleum
 License: 31280
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

September 10, 2008	September 17, 2008	December 22, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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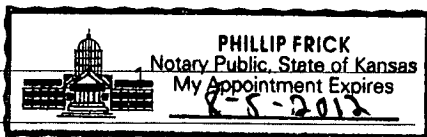
API No. 15 - 091-23311-00-00
 County: Johnson
 NW SE SW NE Sec. 8 Twp. 14 S. R. 22 East West
2975 feet from N (circle one) Line of Section
1800 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Voigts Well #: 115
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: 986' Kelly Bushing: _____
 Total Depth: 932' Plug Back Total Depth: 914'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 914
 feet depth to surface w/ 124 sx cmt.

Drilling Fluid Management Plan AII II NCR 3-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: January 29, 2009
 Subscribed and sworn to before me this 29 day of January,
2009
 Notary Public: Phillip Frick
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentially Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (Permit app. issued by JK 12/18/08)

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 115
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	5 7/8"	2 7/8"	5.8#	914'	O.W.C.	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	832-842'	200 gal. 15% HCL Acid	832-842'

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 09/17/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 115
7300 W. 110 th St Floor 7	API: 15-091-23310-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2975' FSL, 1800' FEL
Spud: 09/10/08 T.D.: 09/17/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	7	Lime	542	548
Lime	7	12	Shale	548	549
Shale	12	17	Lime	549	551
Lime	17	32	Shale	551	582
Black Shale	32	39	Lime	582	586
Lime	39	47	Shale	586	603
Shale	47	51	Lime	603	607
Lime	51	52	Shale/Red Shale	607	621
Shale	52	58	Lime	621	622
Lime	58	72	Shale	622	635
Shale	72	94	Lime	635	637
Lime	94	164	Shale	637	695
Shale	164	204	Lime	695	697
Lime	204	218	Shale	697	825
Shale	218	240	Gas Sand	825	830
Lime	240	267	White Shale	830	832
Shale	267	281	Oil Sand	832	839
Lime	281	282	Shale	839	932
Shale	282	291	T.D. 932'		
Lime	291	317			
Shale	317	328			
Lime	328	349			
Coal	349	352			
Lime	352	357			
Shale	357	361			
Lime	361	368			
Shale	368	542			

Surface bit: 9 7/8" Length: 20' Size: 7" Cement: 8 sx circ. To surface
 Drill bit: 5 7/8" 932' Long String: 2 7/8" set at 914.20'

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19712

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-08	2579	Voights # 115	8	14	22	JB
CUSTOMER <u>Eneartex</u>			TRUCK #			
MAILING ADDRESS <u>7300 W 110th</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>900</u>			DRIVER			
CASING DEPTH <u>915</u>			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING <u>yes</u>			TRUCK #			
DISPLACEMENT			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE <u>4 bpm</u>			TRUCK #			
REMARKS: <u>checked casing depth. Mixed & pumped 200# gel followed by 124 sx PVC. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	368.00
3406	30	MILEAGE	368	109.50
5402	915	casing footage	368	—
5407	min	ton miles	50.3	315.00
5502C	2	BDUAC	370	200.00
1118B	200 #	gel		34.00
1126	124 sx	PVC		2108.00
4402	2	2 1/2		46.00
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				3737.5
				4.4
SALES TAX				140.03
ESTIMATED TOTAL				3877.53

Revin 3737

AUTHORIZATION *Ed Fickler*

TITLE 225721

DATE