Form ACO-1 September 1999 Form Must Be Typed

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33741	API No. 15 - 091-23312-00-00
Name: EnerJex Kansas, Inc.	County: Johnson
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive	SW -SE - SW - NE Sec. 8 Twp. 14 S. R. 22 Fast West
City/State/Zip: Overland Park, KS 66210	2645 feet from S/ N (circle one) Line of Section
Purchaser: Shell Trading U. S. Company	1800 feet from (E) W (circle one) Line of Section
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 754.7738 RECEIVED	(circle one) NE (SE) NW SW
Contractor: Name: Birk Petroleum KANSAS CORPORATION COMMISSION	Lease Name: Voigts Well #: 116
License: 31280 FEB 0 2 2009	Field Name:Gardner
Wellsite Geologist:	Producing Formation:Bartlesville
Designate Type of Completion: CONSERVATION DIVISION WICHITA, KS	Elevation: Ground: 989' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 921' Plug Back Total Depth: 912'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 912
Operator:	feet depth to surface w/ 124 sx cmt.
Well Name:	Drilling Fluid Management Plan AH II NCR 3-11-09
Original Comp. Date:Original Total Depth:	Operation of the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
September 3, 2008 September 10, 2008 December 22, 2008	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R
recompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: //arua duttell	KCC Office Use ONLY
Title: Compliance Coordinator Date: January 29, 2009	Letter of Confidentiality Received
7 6 1	If Denied, Yes Date:
· · · · · · · · · · · · · · · · · · ·	Wireline Log Received
20 04 PHILLIP FRIC	Geologist Report Received
Notary Public: Notary Public, State of My Appointment	f Kanege
Date Commission Expires:	xpires UIC Distribution Remit dr. issd. by TR

Operator Name: Ene	rJex Kansas, Inc.	· · · · · · · · · · · · · · · · · · ·	Lease Name:	Voigts		_ Well #:116	
	4 S. R. 22	✓ East	County:	ison			
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations pe and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in p long with final cha	ressure reached	static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Take		☐ Yes 📝 No		Log Formation	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	ological Survey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes VNO VYES RECEIV KANSAS CORPORATIO					
List All E. Logs Run: Gamma Ray/	Neutron	FEB 0 2 :					·
		CONSERVATION WICHITA, I					
-		CASING Report all strings set-c	RECORD 🗸		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	10	
Production	6"	2 7/8"	5.8#	912'	O.W.C.	124	
		ADDITIONAL	CEMENTING / SO	QUEEZE RECORD)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plug cootage of Each Interval Per	s Set/Type		cture, Shot, Cement		d Depth
4 SPF	836-850'	3		200 gal. 15%			836-850'
							
TUBING RECORD	Size N/A	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumer	rd Production, SWD or E	nhr. Producing Met	hod	ing Pumpi	ng Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf W	ater B	bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	I	Production Inter	val		
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled	·	

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 09/10/08	Lease: VOIGTS
Operator: EnerJex Kansas, Inc	Well No.: 116
7300 W. 110th St Floor 7	API: 15-091-23312-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2645' FSL, 1800' FEL
Spud: 09/03/08 T.D.: 09/10/08	County: Johnson

Formations	From	То	Formations	From	To
Top Soil/Clay	0	10	Shale	362	367
River Gravel	10	15	Lime	367	373
Lime	15	38	Shale	373	546
Shale/Black Shale	38	46	Lime	546	555
Lime	46	54	Shale	555	564
Shale	54	64	Lime	564	568
Lime	64	66	Shale	568	570
Shale	66	98	Lime	570	573
Lime	98	123	Shale	573	589
Shale	123	127	Lime	589	593
Lime	127	170	Shale	593	602
Shale	170	207	Lime	602	605
Lime	207	220	Shale	605	740
Shale	220	233	Lime	740	745
Lime	233	240	Shale	745	836
Shale	240	246	Oil Sand	836	846
Lime	246	269	Shale	846	921
Shale	269	288	T.D. 921'		
Lime	288	289			
Shale	289	297			
Lime	297	306			
Shale	306	307			
Lime	307	321			
Shale	321	333			
Lime	333	353			
Shale	353	358			
Lime	358	362			

Surface bit: 97/8" Length: 20' Size: 7" Cement: 10 sx circ. To surface
Drill bit: 6" T.D.: 921' Long String: 27/8" set at 012'
KANSAS CORPORATION COMMISSION

FEB 0 2 2009



CONSOLIDATED OR WORLD SERVICE, LLC

TICKET NUMBER	19707
LOCATION Oftau	uq
FOREMAN Ala	Make

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676		CEMENT				
DATE	CUSTOMER# W	ELL NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
9-10-08 CUSTOMER	2579 00/5	hts \$116	Ŷ	8	14	22	
Enerit	ex			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			516	Alan M		
7300	W 110th			368	B:112		
CITY	STATE	ZIP CODE		369	GaryA		
overland	Park KS	66210		237	Chackle	<u> </u>	
JOB TYPE	U- 17	57/8	HOLE DEPTH_	920	CASING SIZE &	WEIGHT2'	7/8
CASING DEPTH			TUBING			OTHER	
SLURRY WEIGH			WATER gal/sk		CEMENT LEFT in		2\5
DISPLACEMENT			MIX PSI		RATE_Y	pm	
REMARKS: (hecked cas	ing dep	yh. N	ixed F	pumped	200#	901
Followe	d 67 124 0	x OUIC	- leir	ELS Late	ed cer	nent	
J-1454	ed pump. Pu	mped a	2 plus	2 7b	eas i'us		Well
n eld	- 500 MJ 1	- ased	calve	<u>'</u>			· · · · · · · · · · · · · · · · · · ·
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		· · · · · · · · · · · · · · · · · · ·					
				· · · · · · · · · · · · · · · · · · ·			
					·		
					1/4	Made	····
ACCOUNT	OHANITY (INITO	"	ODIDTION		June ,	10 rupes	_
CODE	QUANITY or UNITS	DES	CRIPTION of S	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE			368		925,00
3406	30	MILEAGE			368		1095
5402	912'	Ca5175	1001	rase.	368		
3407	nin	ton	nilege.		237	<u> </u>	3150
3502C	2 1/2	80 Vac			369	ĺ	250.00
							100.00
			·····				200.00
	•						200.00
1183	200 [#]	gel	KANSAS	RECEIVED			
1183		DWC		SCORPORATION CO	Willer		34.00
126	200 [#]	DWC		SCORPORATION CO	Willer		34.00
	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.		34.00
126	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.	Stab	34.00 2108.0 46.00
126	200 [#]	DWC	49	SCORPORATION CO	Million 2 3.	346	34.00 2108.0 46.00
126	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.	346	34.00 2108.0 46.00
126	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.	.546	34.00 2108.0 46.00
126	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.	346	34.00 2108.0 46.00
126	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.	346	34.00 2108.0 46.00
126	200 [#]	DWC	49	FEB 0 2 2009	Million 2 3.	.546	34.00 2108.0 46.00
126	200 [#]	DWC 2/2 pl	00	FEB 0 2 200. PRESERVATION DIVISER WICHITA, KS	101 4 P		34.00 2108.0 46.00 3787.5
1126	200# 24 2	DWC 2/2 pl	00	FEB 0 2 200. PRESERVATION DIVISER WICHITA, KS	101 4 P	SALES TAX	34.00 2108.0 46.00 3787.5
1126	200 [#]	DWC 2/2 pl	00	FEB 0 2 2009	101 4 P		34.00 2108.0 46.00 3787.5