



Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 116  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**WICHITA, KS**

List All E. Logs Run:  
 Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	10	
Production	6"	2 7/8"	5.8#	912'	O.W.C.	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	836-850'	200 gal. 15% HCL Acid	836-850'

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No  
 N/A

Date of First, Resumerd Production, SWD or Enhr.      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil      Bbbls.      Gas      Mcf      Water      Bbbls.      Gas-Oil Ratio      Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 09/10/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 116
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23312-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2645' FSL, 1800' FEL
Spud: 09/03/08      T.D.: 09/10/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil/Clay	0	10	Shale	362	367
River Gravel	10	15	Lime	367	373
Lime	15	38	Shale	373	546
Shale/Black Shale	38	46	Lime	546	555
Lime	46	54	Shale	555	564
Shale	54	64	Lime	564	568
Lime	64	66	Shale	568	570
Shale	66	98	Lime	570	573
Lime	98	123	Shale	573	589
Shale	123	127	Lime	589	593
Lime	127	170	Shale	593	602
Shale	170	207	Lime	602	605
Lime	207	220	Shale	605	740
Shale	220	233	Lime	740	745
Lime	233	240	Shale	745	836
Shale	240	246	Oil Sand	836	846
Lime	246	269	Shale	846	921
Shale	269	288	T.D. 921'		
Lime	288	289			
Shale	289	297			
Lime	297	306			
Shale	306	307			
Lime	307	321			
Shale	321	333			
Lime	333	353			
Shale	353	358			
Lime	358	362			

Surface bit: 9 7/8"      Length: 20'      Size: 7"      Cement: 10 sx circ. To surface  
 Drill bit: 6"      T.D.: 921'      Long String: 2 7/8" set at 912'

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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19707  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
9-10-08	2579	Weights #116	8	14	22	Jn	
CUSTOMER EnerTex			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 7300 W 110 <sup>th</sup>			516	Alan M			
CITY Overland Park			368	Bill Z			
STATE KS			369	Gary A			
ZIP CODE 66210			237	Chuck L			
JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	920	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	912	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm
REMARKS: Checked casing depth. Mixed & pumped 200# gel followed by 124 ex DWL. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PST. Closed valve.							

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	30	MILEAGE	368	109.50
5402	912'	casing footage	368	—
5407	min	ten mileage	237	315.00
5502C	2 1/2	80 vac	369	250.00
1118B	200#	gel		34.00
1126	124	DWL		2108.00
4402	2	2 1/2 plug		46.00
			546	3787.50
			6.47	138.56
				3903.06

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Called in by Bob Fiehler  
AUTHORIZATION \_\_\_\_\_

TITLE 225581

SALES TAX  
ESTIMATED TOTAL  
DATE \_\_\_\_\_