ORIGINAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # . 33741	API No. 15 - 091-23313-00-00
Name: EnerJex Kansas, Inc.	County: Johnson
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive	SW - NE - NW - SE Sec. 8 Twp. 14 S. R. 22 F East West
City/State/Zip: Overland Park, KS 66210	feet from S / N (circle one) Line of Section
Purchaser: Shell Trading U. S. Company	1800 feet from W (circle one) Line of Section
Operator Contact Person: Marcia Littell	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 754.7738	(circle one) NE (SE) NW SW
Contractor: Name: Birk Petroleum KANSAS CORPORATION COMPISSION	Lease Name: Voigts Well #: 117
21290	Field Name: Gardner
Vellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion: CONSERVATION DIVISION	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 925' Plug Back Total Depth: 916'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas✓_ ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 916
Operator:	feet depth to surface w/ 123 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI I NCR 3-11-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
August 27, 2008 September 3, 2008 December 22, 2008 Spud Date or Recompletion Date September 3, 2008 December 22, 2008 Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Sec. Docket No.: Sec. Sec.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	
Signature: / 'lawa Autoll.	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 24 day of	If Denied. Yes Date:
20 09	Wireline Log Received
PHILLIP FR	
Notary Public: Notary Public, Stat	
Date Commission Expires:	by JK

Operator Name: Ene	rJex Kansas, Inc.			Leas	e Name: [\]	oigts		_ Well #:117		
Sec. 8 Twp. 1					ty: Johns					
INSTRUCTIONS: SI tested, time tool open temperature, fluid red Electric Wireline Loga	n and closed, flowing covery, and flow rates	and shut-in pr if gas to surfa	ressures, w ice test, alc	hether song with	shut-in pre	ssure reached	static level, hydro	static pressure	s, botto	m hole
Drill Stem Tests Take		Yes	√ No		L	og Formatio	on (Top), Depth a	and Datum		Sample
Samples Sent to Geo	ological Survey	Yes	√ No		Nam	Name			;	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ Yes	✓ No ☐ No							
List All E. Logs Run:	K	REC CANSAS CORPO	CEIVED RATION COM	/MISSIOI	VI		•			
Gamma Ray/l	Neutron	FEB	0 2 2009)						
		CONSERV	ATTON DIVIS	ION .						
		WAC	CASING R	ECORD						
Durana of China	Size Hole	Report all s			surface, inte	rmediate, product Setting	ion, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O		Lbs	. / Ft.	Depth	Cement	Used		Additives
Surface	9 7/8"	7"		23.		40'	Portland	19		
Production	6"	2 7/8"		5.	8#	916'	O.W.C.	123		
		•								
Purpose:	Depth		T I		ENTING / SQUEEZE RECORD Sacks Used Type and Percent Additives					
Perforate Top Bottom Protect Casing		Type of Ce	ement	#Sack	s Used		Type and F	Percent Additives	····	
Plug Back TD Plug Off Zone									4	- Adam
Chata Day Foot	PERFORATION	ON RECORD - I	Bridge Plugs	Set/Type	e	Acid, Frac	cture, Shot, Cemen	t Squeeze Recor		
Shots Per Foot		ootage of Each I				(Amount and Kind of Material Used) Depth				
4 SPF	844-854'					200 gal. 15%	HCL Acid			844-854'
			······							
TUBING RECORD	Size N/A	Set At		Packer	At .	Liner Run	Yes No			
Date of First, Resumer	d Production, SWD or E	nhr. Pro	ducing Metho	od	Flowing	g Pumpir	ng 🔲 Gas Lii	ft Othe	r (Explain	1)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas N	/lcf	Wate	r B	ols. (Sas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION				Production Inter	val			
Vented Sold	Used on Lease		Open Hole Other (Specify	√ Pe	rf	ually Comp.	Commingled _			

B & B COOPERATIVE VENTURES 900 South 4th Burlington, Ks 66839 620-364-1311

DATE: 09/03/08	Lease: VOIGTS				
Operator: EnerJex Kansas, Inc	Well No.: 117				
7300 W. 110 th St Floor 7	API: 15-091-23313-0000				
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2300' FSL, 1800' FE.				
Spud: 08/27/08 T.D.: 09/03/08	County: Johnson				

Formations	From	То	Formations	From	То
Top Soil/Clay	0	12	Shale	361	364
River Gravel	12	22	Lime	364	369
Lime	22	47	Shale	369	371
Shale	47	55	Lime	371	379
Lime	55		Shale	379	554
SKID RIG			Lime	554	559
Top Soil/Clay	0	15	Shale	559	572
River Gravel	15	22	Lime	572	573
Lime	22	47	Shale	573	596
Shale/Black shale	47	54	Lime	596	600
Lime	54	63	Shale/Red Shale	600	616
Shale	63	73	Lime	616	618
Lime	73	85	Shale	618	648
Shale	85	106	Lime	648	649
Lime	106	176	Shale	649	845
Shale	176	217	Oil Sand	845	854
Lime	217	227	Shale	854	925
Shale	227	242	T.D. 925'	-01)-0
Lime	242	251			
Shale	251	255			
Lime	255	278			
Shale	278	295			
Lime	295	296			
Shale	296	305			
Lime	305	331			
Shale	331	340			
Lime	340	361			

Surface bit: 97/8" Length: 40' Si	Size: 7" Cement: 10 sx circ To surface
D_:111 1 '1 C"	ong String: 27/8" set at 915.50'
	KANSAS CORPORATION COMMISSION

FEB 0 2 2009



TICKET NUMBER 19703

LOCATION Offgur

FOREMAN Alan Mada

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 9.3.08 2577 VO: SATS 117 CUSTOMER ENGLIP STATE ZIP CODE OVER IN JOHN HOLE SIZE 32 HOLE DEPTH 33.08 BILL 2 3.00 W 10 th OVER IN JOHN HOLE SIZE 32 HOLE DEPTH 33.08 BILL 2 ASING SIZE & WEIGHT 270 DISPLACEMENT DISPLACEMENT PSI MIX PSI SLURRY WEIGHT DISPLACEMENT PSI MIX PSI SEMBARKS: C. Me LKed Cosing TD. Well SIZE A PART 150 MIX PSI STATE LINERY WEIGHT DISPLACEMENT PSI MIX PSI SLURRY WEIGHT DISPLACEMENT PSI MIX PSI SALE TO THIS MIX PSI SALE TO THE THUCK & DRIVER TRUCK & DRI		0. 000 107 0070		CEMENT				
CUSTOMER ENC-JOW EN		CUSTOMER#	WELL NAME & NU	IMBER		TOWNSHIP	RANGE	COUNTY
TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER		2577	Voights#11	7	8	14	22	
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOP OF S	EnerT	o v						
STATE DEPONDE STATE DEPONDE STATE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STATE DESCRIPTION OF SERVICES OF PRODUCT UNIT	MAILING ADDR	200		}		737		DRIVER
Description of services of product Unit price Total Services of price Total Services of product Unit price Total Services of price Total Services of price Total Services of price Total Services Office Total Services of price Total Services Office Total Services Office T	7300	W 1107	<u> </u>	 		/flan /	7	
DESCRIPTION OF SERVICES OF PRODUCT ACCOUNT CODE QUANTTY OF UNITS ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTTY OF UNITS ACCOUNT CODE QUANTTY OF UNITS ACCOUNT CODE QUANTTY OF UNITS DESCRIPTION OF UNITS ACCOUNT CODE QUANTTY OF UNITS AC	CITY			┦ ├		Bill L		
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES	Overlan	1 Park	KS 66210) <u> </u>		Gary M		
CASING DEPTH 915 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER BAIGH CEMENT LEFT IN CASING V&S DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE MARKS: CHECKEL COSING LEPTH. MIXED A PAMPED A 200 FF REMARKS: CHECKEL COSING LEPTH. MIXED A PAMPED A 200 FF GREAT TO HUSE HOLE FOLLOWED BY LONG FROM THE PROPERTY OF THE	JOB TYPE 10				915	CASING PIZE 9	14.	1265
SLURRY WEIGHT SLURRY VOL. DISPLACEMENT DISPLACEMENT PSI MIX PSI REMARKS: CHELKER COS. IN SECRET LEFT IN CASING YES RATE 4507 RAT	CASING DEPTH	915	DRILL PIPE		101	CASING SIZE &		18
DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 46pg REMARKS: Checked casins depth. Mixed & pumped 200 # get to thush hole followed by 12352 ctall. Cisculated sement. Flushed by 12352 ctall. Plags to casins TD. Well held 800 /ST. Closad Lalve. Account code quantity or units Description of services of PRODUCT Unit PRICE TOTAL STIP 1 PUMP CHARGE 368 /09.50 TYP2 30 MILEAGE 368 /09.50 TYP2 Casins featace 368 /09.50 STORY AND MILEAGE 37.00 SALESTAX (38.44)			SLURRY VOL		-	CEMENT I FET I		.05
REMARKS: L'HELKER CASING SEPTH. Mixed & pumped 200 # 92 123 vs. Closed Circulated & pumped by 123 vs. Closed Plags to Casing TD. Well held \$00 pst. Closed Ladius. ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL 3 406 3D MILEAGE 368 109.50 3 406 3D MILEAGE 368 109.50 3 407 min ten mileage 368 109.50 3 502 C 21/4 80 vgc 349 250.20 11883 200 # 92 37.00 11884 200 # 92 37.00 11885 200 # 92			DISPLACEMENT PSI	_		1.1		<u> </u>
ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT ACCOUNT CODE ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOP 1406 3D MILEAGE 368 109.50 TYP2 CASI'NS FOOTAGE 368 109.50 TYP2 CASI'NS FOOTAGE 368 109.50 TYP2 AND THE ACCOUNT CODE TOTAL TOTA	REMARKS: C	necked	casins dec	oth. N	ixed d	armo		0.0 #
ACCOUNT CODE QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL THE PUMP CHARGE 368 25.00 THE STAN FEATURE 368 709.50 THE STAN FEATURE 50.3 36.00 THE STAN FEATURE 50.3 36.00 THE STAN FEATURE 50.3 36.00 THE STAN FEATURE 50.3 37.00 THE STAN FEATURE 50.00 THE STAN FEATUR	90	to, flu	54 hole 7	allowed	d by	1235	- DIST	P
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 5-101 PUMP CHARGE 368 P.35.00 5-102 C.35.35 Factase 368 5-107 Mileage 50.3 5-107 Mileage 50.3 5-107 Mileage 50.3 5-108 Mileage 50.3 1118.5 LOD# Sel 370.00 1118.6 LOSS Y DWC 1118	- Care	u lated	ce ment.	Flush:	ed by	mp.	Pumer	
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 3 406 30 MILEAGE 368 799.50 1402 5407 MILEAGE 46.00 1118.83 100 # 3x1 1104 1233 y OWC 1118.83 100 # 3x1 1104 1233 y OWC 1118.83 100 # 3x1 1104 1104 1105 1106 1106 1107 1108 110	7	to co	asing TD.	Well	held	8001	SI	
CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	value.	<u> </u>		-				- U VER
CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL								
CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL								
CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 340 PUMP CHARGE 368								
CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL							\mathcal{A}	1 1
118B 100 # 22 22 22 23 23 23 23		OHANITY	- UNITO				wy	laser
3406 3D MILEAGE 368 109.50 \$\frac{1}{1}\text{p2}\$	CODE	QUANTITO	r UNITS DI	ESCRIPTION of Si	ERVICES or PRO	DUCT	UNIT PRICE	TOTAL
STOP SALES TAX (38.74)	3701		PUMP CHARG	GE		368	 	925 00
1188 100 # 5e 34.00 34.00 37.00 1188 100 # 5e 34.00 37.0			30 MILEAGE					
1118.B 200 # 9x 34.00 1118.B 200 # 9x 34.00 1118.B 200 # 9x 34.00 1118.B 200 # 9x 201.00 1118.B 200 # 9x 34.00 1118.	1702		Cast.	s foota	ce			101.50
1118.B 200	370/			mile	260			350
1188 200	33026		1/2 80 v	ac			†	270 2
1126 2354 OWC 2091.00 1126 2354 OWC 2091.00 1126 46.00 1291.00								00-,00
1126 2354 OWC 2091.00 1126 2354 OWC 2091.00 1126 46.00 1291.00	11100	•	4					
201.0 140.2 21/2 plug KANSAS CORPOPATION COMMISSION FEB 0 2 2009 CONSERVATION DIVISION WICHITA. KC AVAILABE 201.0 46.00 3770.50 SALES TAX (38.94)		200	98					34.10
KANSAS CORPORATION COMMISSION WICHTA. KE SALES TAX (38.74)			34 OWC		<u> </u>			A
KANSAS CORPORATION COMMINISTON CONSERVATION DIVISION WICHITA, KO SALES TAX (38.94)	4402	2	2/2	plya			· ₹	
FEB U Z 2009 CONSERVATION DIVISION WICHITA, KC AVIN 3737				<u>^</u>	PACU.			76.00
PEB U Z 2009 CONSERVATION DIVISION WICHITA, KC avin 3737 SALES TAX (38.94)				KANSASCOR	POPATION COMM	Suh		2770 50
CONSERVATION DIVISION WICHITA, KG SALES TAX (38.94)						JANOMI V		0110119
CONSERVATION DIVISION WICHITA, KG SALES TAX (38.94)				FE	8 0 2 2009			
avin 3737 6. 4% SALES TAX (38.94								
avin 3737 6, 4% SALES TAX /38.94					ICHITA KO			
EQUIPMENT 1								
EQUIPMENT 1								
EQUIPMENT 1	lavin 3737					6.4%	SALES TAX	138.94
WITHORIZTION BOW Michies TITLE 2388 TOTAL 3707.41		~ 0. 7.		2) em a 00			
	ANTHORIZTION_	Bert	ichky	TITLE_	(S388		TOTAL	2101.71