

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: EnerJex Kansas, Inc.
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 754.7738
Contractor: Name: Birk Petroleum
License: 31280
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

August 27, 2008	September 3, 2008	December 22, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23313-00-00
County: Johnson
SW NE NW SE Sec. 8 Twp. 14 S. R. 22 East West
2300 feet from (S) N (circle one) Line of Section
1800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Voigts Well #: 117
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: 993' Kelly Bushing: _____
Total Depth: 925' Plug Back Total Depth: 916'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 916
feet depth to surface w/ 123 sx cmt.

Drilling Fluid Management Plan Alt II NCR 3-11-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

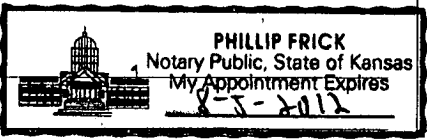
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: January 29, 2009

Subscribed and sworn to before me this 24 day of January,
20 09.

Notary Public: Phillip Frick
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (Permit also issued 12/18/09 by JK)

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 117
 Sec. 8 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	19	
Production	6"	2 7/8"	5.8#	916'	O.W.C.	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	844-854'	200 gal. 15% HCL Acid	844-854'

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 09/03/08		Lease: VOIGTS	
Operator: EnerJex Kansas, Inc		Well No.: 117	
7300 W. 110 th St Floor 7		API: 15-091-23313-0000	
Overland Park, Ks 66210		Description: 8-14-22 Jo. Co.; 2300' FSL, 1800' FEL	
Spud: 08/27/08	T.D.: 09/03/08	County: Johnson	

Formations	From	To	Formations	From	To
Top Soil/Clay	0	12	Shale	361	364
River Gravel	12	22	Lime	364	369
Lime	22	47	Shale	369	371
Shale	47	55	Lime	371	379
Lime	55		Shale	379	554
SKID RIG			Lime	554	559
Top Soil/Clay	0	15	Shale	559	572
River Gravel	15	22	Lime	572	573
Lime	22	47	Shale	573	596
Shale/Black shale	47	54	Lime	596	600
Lime	54	63	Shale/Red Shale	600	616
Shale	63	73	Lime	616	618
Lime	73	85	Shale	618	648
Shale	85	106	Lime	648	649
Lime	106	176	Shale	649	845
Shale	176	217	Oil Sand	845	854
Lime	217	227	Shale	854	925
Shale	227	242	T.D. 925'		
Lime	242	251			
Shale	251	255			
Lime	255	278			
Shale	278	295			
Lime	295	296			
Shale	296	305			
Lime	305	331			
Shale	331	340			
Lime	340	361			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 19 sx circ. To surface
 Drill bit: 6" T.D.: 925' Long String: 2 7/8" set at 915-50'

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19703
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-3-08	2579	Voights #117	8	14	27	JO
CUSTOMER <u>Ener-Jax</u>			TRUCK #			
MAILING ADDRESS <u>7300 W 110th</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>925</u>			DRIVER			
CASING DEPTH <u>915</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			
REMARKS: <u>checked casing depth. Mixed & pumped 200# gel to flush hole. Followed by 123 sy OWC. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	368.00
5406	30	MILEAGE	368	109.50
5402		casing footage	368	-
5407	min	ten mileage	503	315.00
5502C	2 1/2	80 val	309	250.20
1118B	200 #	gel		34.00
1126	123 sy	OWC		2091.00
4402	2	2 1/2 plug		46.00
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				3770.50
				16.4%
SALES TAX				138.94
ESTIMATED TOTAL				3909.44

Ravin 3737

AUTHORIZATION [Signature]

TITLE 225388

DATE 11