

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/21/09

OPERATOR: License # 34055
Name: H & M Petroleum Corporation
Address 1: 13570 Meadowgrass Drive
Address 2: Suite 101
City: Colorado Springs State: CO Zip: 80921 +
Contact Person: David Allen
Phone: (719) 590-6060
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard J. Hall
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enh.?) Docket No.: _____
09/13/2008 09/19/2008 09/19/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23466-00-00
Spot Description: _____
E2 W2 E2 Sec. 5 Twp. 8 S. R. 23 East West
2,640 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Sand Creek Well #: 1
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2293' Kelly Bushing: 2298'
Total Depth: 3830' Plug Back Total Depth: 3826
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1944 Feet
If Alternate II completion, cement circulated from: 1944
feet depth to: Surface w/ 400 sx cmt.

Drilling Fluid Management Plan Air II NCR 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content: 1,000 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____

Title: Office Manager Date: 02/09/2009

Subscribed and sworn to before me this 9th day of February

20-09
Notary Public: Josephine A Race
Date Commission Expires: 2-16-2011

JOSEPHINE A RACE
Notary Public
State of Colorado

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: H & M Petroleum Corporation Lease Name: Sand Creek Well #: 1
 Sec. 5 Twp. 8 S. R. 23 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|------|--------|------|-------|---------------|------|-------|-----------|------|-------|--------------------|------|-------|---------------|------|-------|------------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI, DCP, Micro, Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1948</td> <td>+350</td> </tr> <tr> <td>Topeka</td> <td>3308</td> <td>-1010</td> </tr> <tr> <td>Heebner Shale</td> <td>3518</td> <td>-1220</td> </tr> <tr> <td>Lansing A</td> <td>3555</td> <td>-1257</td> </tr> <tr> <td>Muncie Creek Shale</td> <td>3667</td> <td>-1369</td> </tr> <tr> <td>Kansas City K</td> <td>3739</td> <td>-1441</td> </tr> <tr> <td>Base/Kansas City</td> <td>3762</td> <td>-1464</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1948 | +350 | Topeka | 3308 | -1010 | Heebner Shale | 3518 | -1220 | Lansing A | 3555 | -1257 | Muncie Creek Shale | 3667 | -1369 | Kansas City K | 3739 | -1441 | Base/Kansas City | 3762 | -1464 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1948 | +350 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3308 | -1010 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3518 | -1220 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing A | 3555 | -1257 | | | | | | | | | | | | | | | | | | | | | | | |
| Muncie Creek Shale | 3667 | -1369 | | | | | | | | | | | | | | | | | | | | | | | |
| Kansas City K | 3739 | -1441 | | | | | | | | | | | | | | | | | | | | | | | |
| Base/Kansas City | 3762 | -1464 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 219' | Common | 165 | 6% CC/4% Gel |
| Production | 7 7/8" | 5 1/2" | 15.5# | 3826' | Common | 120 | 10% Salt/2% Cal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 1938' | STD | 400 | 60/40 Common w/6% Gel |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 3740' - 3742' | 250 gal. 15% MCA acid w/2% MAS | 3698' |
| | | 500 gal. 15% INS w/5% MAS acid on bttm | 3698' |
| | | | |
| | | | |

| | | | |
|--|---|-------------------------|--|
| TUBING RECORD: Size: <u>2 7/8'</u> | Set At: <u>3754'</u> | Packer At: <u>3698'</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>10/30/2008</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>4</u> | Gas Mcf <u>0</u> | Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>34</u> |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3740' - 3742'</u> |
|--|---|--|

BRETT'S CONSULTING SERVICE

COMPLETIONS – WORKOVERS – GENERAL SYSTEMS SETUP

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

9/30/08

Sand Creek #1 – MIRU Plains Well Serv. single drum – tallied & TIH w/ port collar tool – located port collar @1938' – RU Schippers Oilfield Serv. – press. tested port collar to 1500# & held – opened port collar & est. rate of 2 bpm, 600# – mixed & pumped 200 sxs. 60/40 common w/ 6% gel, no blow on 8 5/8" – SD f/ 30 min. – started pumping cmt. again & got circ. – mixed total of 400 sxs. & had cmt. to sur. w/ 12 bbl. left – witnessed & approved by Darrel Dipman, State of Kansas – dis. w/ 10 BW, closed collar & press. to 1500# & held – ran tool to 2063' & reversed clean – TOH w/ PC tool & RDMO.

1 Day = \$600

40 mi. @ \$1 per = \$40

Invoice #276 Total = \$640

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FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS

BRETT'S CONSULTING SERVICE

COMPLETIONS – WORKOVERS – GENERAL SYSTEMS SETUP

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

9/19/08

Sand Creek #1 – W W Drilling Rig #10 ran 92 jts. new 5 1/2", 15.5# LS csg. – tagged bttm. @3830', RTD = 3830', LTD = 3812' – picked up to 3826' & circ. f/ 50 min. w/ good circ. throughout – RU Schippers Oilfield Serv. – pumped 500 gal. mud sweep, plugged rat hole w/ 20 sxs. – mixed & pumped 120 sxs. common w/ 4% gel., 10% salt, 2% cal seal & 1/4# flo cele w/ D air – dis. w/ 90.5 bbl. w/ good circ. – landed plug @5:30 p.m. w/ 1300# & held – landed in slips & SD.

Surface Csg: 8 5/8", 219' w/ 165 sxs.

Prod. Csg: 5 1/2", 15.5# @3826' w/ 120 sxs.

LTD: 3812', RTD: 3830'

Guide Shoe: 3826', shoe jt. = 16', insert @3810'

Port Collar: 1944'

1 Day = \$600

40 mi. @ \$1 per = \$40

Phone = \$8

Invoice #266 Total = \$648

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Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

9/24/08

Sand Creek #1 - RU Log Tech to run CBL & CCL logs - tagged TD @3803' - logged up to 2650' & found top of cmt. @2920' - located port collar @1938', marker jt. @3581' - RD Log Tech - SD.

1/2 Day = \$300

40 mi. @ \$1 per = \$40

Invoice #271 Total = \$340

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Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

10/17/08

Sand Creek #1 – Dan's Dirt Works on location – pulled in rig w/ dozer – MIRU Plains Well Serv. – RU csg. jars & SD to 3450' FS – RU Log Tech, tied into collars & perf. @3740-42' @4spf – RD Log Tech & moved in swab tank – released dozer – TIH w/ PKR & set @3698' to iso. "K" – ran swab 2 x's & dried up – let set f/ 30 min., ran swab & rec. 10' oil – laid dwn. swab & SDOWE.

1 Day = \$600

80 mi. @ \$1 per = \$80

Phone = \$8

Invoice #286 Total = \$688

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Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

10/20/08

Sand Creek #1 - "K" 3740-42', PKR @3698' - ran swab FL @2800' FS, 900' FIH, all oil - dried up in 3 runs - let set f/ 45 min., ran swab & was dry - RU Kansas Acid to spot 3 bbl. acid - set PKR @3698' to treat w/ 250 gal. 15% MCA acid w/ 2% MAS - acid on bttm., let set f/ 15 min. & didn't go on vac. - staged to 200# w/ 1.5 min. bleed off to 0 - after 1 hr. increased to 300# w. .6 bbl. in - after 2 hrs., 1.7 bbl. in, increased to 400# & acid gone in 4.5 hrs. - ISIP= 400#, 15 min. = 200#, 25 min. = 150# - bled back press. - ran swab FL @ sur. SD to 130' FIH rec. 27 of 28 bbl. load w/ 80% oil - start test @ 4pph rec. 3.48 BTF, 160' FIH w/ 97% oil & .2% fines - 2nd hr. @ 4pph rec. 2.32 BTF w/ fluid dropping every run, w/ no fluid on last run - SDON.

1 Day = \$600

80 mi. @ \$1 per = \$80

Phone = \$8

Invoice #287 Total = \$688

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WICHITA, KS

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Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

10/21/08

Sand Creek #1 - "K" 3740-42', PKR @3698' - ran swab FL @2950' FS, 750' FIH, all oil - SD to 70' FIH in 2 hrs. rec. 13.9 BTF w/ 95% oil - start test @4pph rec. 2.32 BTF, 70' FIH w/ 95% oil - RU Kansas Acid to retreat w/ 500 gal. 15% INS w/ 5% MAS - acid on bttm. @3 BPM, vac. - w/ 10 bbl. out tbg. loaded - started pumping @ 1/4 BPM, slowly climbing to 500# - w/ 12 bbl. out = 1/4 BPM, 500# - start 4 bbl. over flush staging to 600# max. - ISIP = 600#, 20 min. = 300# - bled off press. - ran swab FL @sur. SD to 130' FIH in 1.5 hrs. rec. 40 bbl., 1.5 bbl. over load w/ 90% oil - start test @4pph rec. 2.9 BTF, 125' FIH w/ 97% oil - 2nd hr. @4pph rec. 2.9 BTF, 125' FIH w/ 97% oil - 3rd hr. @4pph rec. 2.9 BTF, 125' FIH w/ 97% oil - released PKR & made 2 runs - reset PKR @3698' & made 1 more run - SDON.

1 Day = \$600

80 mi. @ \$1 per = \$80

Phone = \$8

Invoice #288 Total = \$688

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WICHITA, KS

BRETT'S CONSULTING SERVICE

COMPLETIONS – WORKOVERS – GENERAL SYSTEMS SETUP

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

10/23/08

Sand Creek #1 – Set up 1,000 gal. acid job – drove to location & made arrangements f/ dozer – will do job in a.m.

80 mi. @ \$1 per = \$80

Phone = \$8

Total = \$88

10/24/08

Sand Creek #1 – “K” 3740-42’, PKR @ 3698’ – ran swab FL @2300’ FS, 1400’ all oil – SD to 125’ FIH rec. 16.8 BTF w/ 95% oil – start test @4pph rec. 2.9 BTF, 125’ FIH w/ 95% oil – RU Allied Acid to treat w/ 1,000 gal. 15% INS w/ 3% musol – acid on bttm. @.92 BPM, vac. – w/ 10 bbl. out tbg. loaded – kicked in pump @1/4 BPM, 0# – w/ 12 bbl. out = 1/4 BPM, 325# – w/ 18 bbl. out = 1/4 BPM, 650# – w/ 24 bbl. out = 1/4 BPM, 675# – over flushed w/ 2 BW 1/4 BPM, 650# – ISIP = 625#, 20 min. = 300# – bled back 1 bbl. – RD Allied & pulled out – pulled in wtr. truck to take load out of swab tank – ran swab FL @sur. SD to 130’ FIH in 1 3/4 hrs. rec. 46 of 48.5 load w/ 92% oil – start test @ 4pph rec. 4 BTF, 170’ FIH w/ 95% oil – 2nd hr. @4pph rec. 3.75 BTF, 160’ FIH w/ 95% oil – 3rd hr. @4pph rec. 3.48 BTF, 140’ FIH w/ 95% oil – laid dwn. swab & SDOWE.

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WICHITA, KS

1 Day = \$600

80 mi. @ \$1 per = \$80

Phone = \$8

Invoice #289 2 Day Total = \$776

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BRETT'S CONSULTING SERVICE

COMPLETIONS – WORKOVERS – GENERAL SYSTEMS SETUP

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

10/27/08

Sand Creek #1 - "K" 3740-42', PKR @3698' - ran swab FL @2600' FS, 1100' FIH, all oil - laid down swab - released PKR & TOH w/ PKR - RO prod. head - J&D Supply on location to unload 142 rods - TIH w/ 2 7/8" x 16' MA @3771', SN @3755', 117 jts. 2 7/8" 8rd EUE tbg. = 3754' - landed tbg. & RO f/ rods - TIH w/ 2 1/2" x 1 1/2" x 12' RWT pump, 2' sub, 148 x 3/4" rods, 8', 6', 4' & 2' subs, 1 1/4" x 16' PR w/ 7' liner - spaced out pump & clamped off - rigged down. & will move off in a.m. while froze.

1 Day = \$600

80 mi. @ \$1 per = \$80

Phone = \$8

Invoice #291 Total = \$688

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FEB 10 2009

CONSERVATION DIVISION
WICHITA, KS

TO
 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

263

| | | | | | |
|------------------|------------|------------|-------------|--------------|------------|
| DATE 7/3/09 SEC. | RANGE/TWP. | CALLED OUT | ON LOCATION | JOB START AM | JOB FINISH |
| | | | | COUNTY 6H | STATE KS |
| LEASE Gail Creek | | WELL # 1 | | | |

| | | | | |
|---------------------|----------------|-----------------------|----------|-------|
| CONTRACTOR P. Jones | OWNER H. J. M. | | | |
| TYPE OF JOB | | | | |
| HOLE SIZE | T.D. | CEMENT | | |
| CASING SIZE | DEPTH | AMOUNT ORDERED 400 SA | | |
| TUBING SIZE 2 7/8 | DEPTH | | | |
| DRILL PIPE | DEPTH | | | |
| TOOL | DEPTH | | | |
| PRES. MAX | MINIMUM | COMMON 240 | @ 1 1/2" | 3000 |
| DISPLACEMENT | SHOE JOINT | POZMIX 160 | @ 7" | 1100 |
| CEMENT LEFT IN CSG. | | GEL 20 | @ 1 1/2" | 300 |
| PERFS | | CHLORIDE | @ | |
| | | ASC | @ | |
| EQUIPMENT | | | @ | |
| | | 7/8" - 100' | @ 2 1/2" | 220 |
| PUMP TRUCK | | | @ | |
| # 304 | | | @ | |
| BULK TRUCK | | | @ | |
| # 2000 | | | @ | |
| BULK TRUCK | | | @ | |
| # | | | @ | |
| | | | @ | |
| | | HANDLING 400 | @ 1 1/2" | 1000 |
| | | MILEAGE 30 | @ 300 | 1000 |
| | | | | TOTAL |

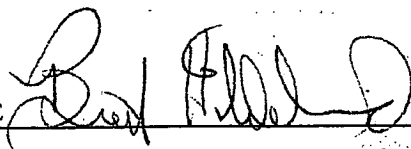
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 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|------------------------|-------------------|-------|-------|
| REMARKS | SERVICE Top Stop | | |
| Di. ... 1500' | DEPT OF JOB | @ | |
| 200 SA with 30 mins | PUMP TRUCK CHARGE | @ | 1075 |
| Datum 200 SA circulate | EXTRA FOOTAGE | @ | |
| + 100' | MILEAGE 30 | @ 300 | 1000 |
| | MANIFOLD | @ | |
| | | @ | |
| | | | TOTAL |

| | |
|---------------------|-------|
| CHARGE TO: H. J. M. | |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|---------------|
| PLUG & FLOAT EQUIPMENT | |
| | @ |
| | @ |
| | @ |
| | @ |
| | @ |
| | TOTAL 8500.40 |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |

SIGNATURE 

PRINTED NAME

PERMIT TO
 RR 1 BOX 90 D
 HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

255

| | | | | | |
|-----------------------------------|------------------------|------------|----------------------|-----------------|------------|
| DATE <i>9/19/08</i> SEC. <i>5</i> | RANGE/TWP. <i>7/23</i> | CALLED OUT | ON/LOCATION <i>M</i> | JOB START | JOB FINISH |
| LEASE <i>Sand Creek</i> | | | WELL # <i>1</i> | | |
| | | | COUNTY <i>H</i> | STATE <i>KS</i> | |

| | | | | | |
|--------------------------|----------------------|---------------------------|-----------------|---------------|--|
| CONTRACTOR <i>W W 10</i> | OWNER <i>H / L M</i> | | | | |
| TYPE OF JOB | | | | | |
| HOLE SIZE | T.D. <i>38300</i> | CEMENT | | | |
| CASING SIZE <i>5 1/2</i> | DEPTH | AMOUNT ORDERED <i>140</i> | | | |
| TUBING SIZE | DEPTH | | | | |
| DRILL PIPE <i>4 1/2</i> | DEPTH | | | | |
| TOOL | DEPTH | | | | |
| PRES. MAX | MINIMUM | COMMON <i>140</i> | @ <i>1.25</i> | <i>1115</i> | |
| DISPLACEMENT | SHOE JOINT | POZMIX | @ | | |
| CEMENT LEFT IN CSG. | | GEL <i>3</i> | @ <i>17.5</i> | <i>52.5</i> | |
| PERFS | | CHLORIDE | @ | | |
| | | ASC | @ | | |
| EQUIPMENT | | | @ | | |
| PUMP TRUCK | | <i>Kel - seal 16.00</i> | @ <i>30.00</i> | <i>480</i> | |
| # <i>3000</i> | | <i>Salt 13.00</i> | @ <i>25.00</i> | <i>325</i> | |
| BULK TRUCK | | <i>Fluoroc 4.00</i> | @ <i>2.00</i> | <i>80.00</i> | |
| # <i>300</i> | | <i>Med. w. sp. No 502</i> | @ <i>10.00</i> | <i>500.00</i> | |
| BULK TRUCK | | | @ | | |
| # | | | @ | | |
| | | | @ | | |
| | | HANDLING | @ <i>1.50</i> | <i>21.00</i> | |
| | | MILEAGE <i>3</i> | @ <i>143.00</i> | <i>429.00</i> | |
| | | | TOTAL | | |

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 CONSERVATION DIVISION
 WICHITA, KS

| | | | |
|-------------------------|--------------------------------|----------------|---------------|
| REMARKS | SERVICE <i>Plug & Seal</i> | | |
| | DEPT OF JOB | @ | |
| <i>Plug Down @ 5:30</i> | PUMP TRUCK CHARGE | @ | <i>1.500</i> |
| | EXTRA FOOTAGE | @ | <i>2.00</i> |
| | MILEAGE <i>30</i> | @ <i>14.60</i> | <i>438.00</i> |
| <i>Plugged Ret 20SK</i> | MANIFOLD | @ <i>2.50</i> | <i>250.00</i> |
| | | @ | |
| | TOTAL | | |

| | |
|---------------------------|-------|
| CHARGE TO: <i>H / L M</i> | |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|------------------------------|
| PLUG & FLOAT EQUIPMENT | |
| <i>5 1/2 Port Collar</i> | @ <i>13.15</i> |
| <i>11 5/8 Liner Collar</i> | @ <i>67.00</i> <i>757.00</i> |
| <i>1 Port</i> | @ <i>2.50</i> |
| <i>1 Liner</i> | @ <i>1.75</i> |
| <i>1 APW Liner 5 1/2</i> | @ <i>3.15</i> |
| <i>5 1/2 Liner Down</i> | <i>471</i> |
| TOTAL | <i>1033.00</i> |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |

SIGNATURE *[Signature]*

PRINTED NAME

SCHIPPERS OIL FIELD SERVICE L.L.C.

250

BOX 900D
OXIE KS 67740

| | | | | | | |
|-------------------------|------|------------|------------------|-------------|-----------------|----------------|
| DATE <i>9/1/09</i> | SEC. | RANGE/TWP. | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| | | | | | COUNTY <i>W</i> | STATE <i>K</i> |
| LEASE <i>Sand Creek</i> | | | WELL # <i>21</i> | | | |

| | | | | |
|--------------------------|---------------------|----------------|------------|---------------------------------|
| CONTRACTOR <i>W W W</i> | OWNER <i>H-M</i> | | | |
| TYPE OF JOB | | | | |
| HOLE SIZE <i>12 1/4</i> | T.D. <i>720</i> | CEMENT | | |
| CASING SIZE <i>8 5/8</i> | DEPTH <i>712.5'</i> | AMOUNT ORDERED | | |
| TUBING SIZE | DEPTH | | | |
| DRILL PIPE | DEPTH | | | |
| TOOL | DEPTH | | | |
| PRES. MAX | MINIMUM | COMMON | <i>165</i> | @ <i>13 1/2"</i> <i>2268'</i> |
| DISPLACEMENT | SHOE JOINT | POZMIX | | @ |
| CEMENT LEFT IN CSG. | | GEL | <i>4</i> | @ <i>17 1/2"</i> <i>70'</i> |
| PERFS | | CHLORIDE | <i>6</i> | @ <i>5 1/2"</i> <i>312'</i> |
| | | ASC | | @ |
| EQUIPMENT | | | | @ |
| | | | | @ |
| PUMP TRUCK | | | | @ |
| # <i>Jay</i> | | | | @ |
| BULK TRUCK | | | | @ |
| # <i>Dan</i> | | | | @ |
| BULK TRUCK | | | | @ |
| # | | | | @ |
| | | | | @ |
| | | HANDLING | <i>175</i> | @ <i>1 1/2"</i> <i>341 25'</i> |
| | | MILEAGE | <i>23</i> | @ <i>15 1/2"</i> <i>512 25'</i> |
| | | | | TOTAL |

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 10 2009
CONSERVATION DIVISION
WICHITA, KS

| | | | |
|----------------------------|---------------------------|---------------|---------------|
| REMARKS | SERVICE <i>Sand Creek</i> | | |
| <i>License to P.D.</i> | DEPT OF JOB | @ | |
| | PUMP TRUCK CHARGE | @ | <i>950</i> |
| | EXTRA FOOTAGE | @ | |
| | MILEAGE <i>33</i> | @ <i>6.50</i> | <i>214.50</i> |
| <i>Plug Down @ 5:30 PM</i> | MANIFOLD | @ | <i>100.00</i> |
| | | @ | |
| | | TOTAL | |

| | |
|-----------------------|-------|
| CHARGE TO: <i>H-M</i> | |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Service LLC

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| | |
|-------------------------------|-------------|
| PLUG & FLOAT EQUIPMENT | |
| <i>8 5/8</i> | @ <i>69</i> |
| | @ |
| | @ |
| | @ |
| | @ |
| | TOTAL |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |

SIGNATURE *Greg Finst*

PRINTED NAME *Greg Finst*