

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34177
Name: M. Ray Wilbanks
Address 1: Rt 2 Box 381-18
Address 2: _____
City: Cleveland State: OK Zip: 74020 + 9634
Contact Person: M. Ray Wilbanks
Phone: (918) 358-3203
CONTRACTOR: License # 5831 & 6281 Respectively
Name: Mocat Drilling & Darnoff Drilling
Wellsite Geologist: Alan Brown
Purchaser: Coffeyville Refinery

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12-1-08 12-27-08 2-11-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

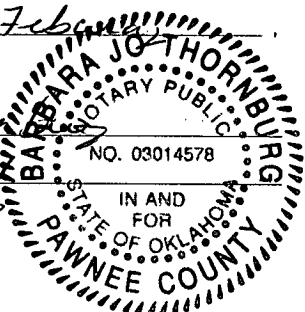
API No. 15 - 019-26937-0000
Spot Description: _____
SE SE NE Sec. 18 Twp. 32 S. R. 10 East West
2145 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Banning Well #: 1
Field Name: Malone
Producing Formation: Arbuckle
Elevation: Ground: 1085 Kelly Bushing: 1090
Total Depth: 2442 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 49 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Perf & Squeeze @ 1900 Feet
If Alternate II completion, cement circulated from: 2417
feet depth to: Surface w/ 290 sx cm.

Drilling Fluid Management Plan Alt II nr 3-11-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. Ray Wilbanks
Title: Oil Operator Date: 2-17-09
Subscribed and sworn to before me this 17th day of February
2009
Notary Public: Barbara Jo Thornburg
Date Commission Expires: 12-19-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: M. Ray Wilbanks Lease Name: Banning Well #: 1
 Sec. 18 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density, Sidewall Neutron, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Arbuckle</u> Top <u>2380</u> Datum <u>-1295</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	49	Slurry	10	Portland
Production	6 3/4	4 1/2	10.5	2417	Class A	280	6# KOL Seal & 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1900-01	Class A OWC	180	6# KOL Seal & 10% Salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2378-85 Arbuckle	No Treatment-Swabbed in Natural Thru Perfs.	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>1500'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2-11-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf <u>None</u>	Water Bbls. <u>20</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>29</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Single Zone Arbuckle</u>	PRODUCTION INTERVAL: <u>2378'-85'</u>
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CONSOLIDATED
Oil Well Services, LLC

2/19/09

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228633

Invoice Date: 01/31/2009 Terms:

Page 1

SATELLITE ENERGY LLC
RR 2 BOX 381-18
CLEVELAND OK 74020-9634
(918)358-3203

BANNING /
21472 ^
01/30/09

Part Number	Description	Qty	Unit Price	Total
104	CLASS "A" CEMENT	9400.00	.1400	1316.00
123	CITY WATER	2520.00	.0140	35.28

Description	Hours	Unit Price	Total
.28 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
WASH- WASH OR SWIVEL HEAD	1.00	94.00	94.00
.86 MIN. BULK DELIVERY	1.00	296.00	296.00
.92 CEMENT PUMP	1.00	870.00	870.00
.92 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.45	189.75

*pd
ck# 1034
Thank you
Suzanna A/R*

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KANSAS CORPORATION COMMISSION
FEB 19 2009
CONSERVATION DIVISION
WICHITA, KS

Parts: 1351.28 Freight: .00 Tax: 85.13 AR 3262.16
Labor: .00 Misc: .00 Total: 3262.16
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

*Kel
2/19/09*

TICKET NUMBER 21472
LOCATION Bartonville
FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-30-09	7995	Banning 1				CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Satellite Energy			515			
MAILING ADDRESS			492	Tim		
CITY			486	Dave		
STATE			428	John		
ZIP CODE						

JOB TYPE W.F.U. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 1/2
 CASING DEPTH 125 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Washed down to soilded unit pulled up 1 foot
Cemented to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	55	MILEAGE		189.75
5407	1	bulk truck		296.00
5506	4 hrs	80 vac.		376.00
5611	1	Washer head		94.00
1104	9400 #	Class A	*	1316.00
1123	2520 gal	City Water	*	35.28
				RECEIVED
				KANSAS CORPORATION COMMISSION
Check # 1034				FEB 19 2009
4% Discount 130.49				CONSERVATION DIVISION
Total 3131.67				WICHITA, KS
				6.3 % SALES TAX
				ESTIMATED 85.13
				TOTAL 3262.16

Rev'n 5737

AUTHORIZATION _____

TITLE _____

DATE _____

228633



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228338

Invoice Date: 01/14/2009 Terms:

Page 1

WILLBANKS, RAY
RR 2 BOX 381-18
CLEVELAND OK 74020-9634
(918)358-3203

BANNING 1
18558
01-09-09

Part Number	Description	Qty	Unit Price	Total
.126A	THICK SET CEMENT	180.00	17.0000	3060.00
.107A	PHENOSEAL (M) 40# BAG)	80.00	1.1500	92.00
.118B	PREMIUM GEL / BENTONITE	200.00	.1700	34.00
.123	CITY WATER	8400.00	.0140	117.60
.404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
-87 WATER TRANSPORT (CEMENT)	3.50	112.00	392.00
.86 MIN. BULK DELIVERY	1.00	604.89	604.89
.92 CEMENT PUMP	1.00	925.00	925.00
.92 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.65	200.75
.92 CASING FOOTAGE	1900.00	.20	380.00
-111 WATER TRANSPORT (CEMENT)	3.50	112.00	392.00
PLUG 4 1/2" PLUG CONTAINER	1.00	200.00	200.00

*ACK #1026
Thankyou
Suzanna
A/R*

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KANSAS CORPORATION COMMISSION

FEB 19 2009

CONSERVATION DIVISION
WICHITA, KS

Parts:	3348.60	Freight:	.00	Tax:	210.97	AR	6654.21
Labor:	.00	Misc:	.00	Total:	6654.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 18558

LOCATION Brookville

FOREMAN Jason Bell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-09	9149	Banning # 1				CO
CUSTOMER <u>Solstice Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Ray Wilbanks</u>			<u>492</u>	<u>Tim</u>		
CITY			<u>486</u>	<u>Jell</u>		
STATE			<u>402 797</u>	<u>Tom S</u>		
ZIP CODE			<u>499 7111</u>	<u>Wynn</u>		

JOB TYPE 5Q HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1900 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/ek _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 29.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circulation ran 180sbs thick set cement. Shut down cleaned out lines. Dropped plug and chased with wireline to 1870 and shut down. Shut well in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	55	MILEAGE		200.75
5407	9.165	bulk truck		604.89
5402	1900	footage		380.00
550K	2.35 2.35	transport		784.00
5621	1	4 1/2 Plug Container		200.00
1126a	180sbs	thickset		3060.00
1107A	80#	Pheno		98.00
118b	200#	Gel		34.00
1123	8.400	City Water		117.60
4404	1	4 1/2 Rubber Plug		45.00
Check #		4% discount		
1026		266.17		
total 6388.03			6.3 %	SALES TAX
				ESTIMATED TOTAL
				210.97
				6654.21

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FEB 19 2009
CONSERVATION DIVISION
WICHITA, KS

avin 3737

AUTHORIZATION M. Ray Wilbanks TITLE _____

Received Time Jan. 12, 2009 8:19AM No. 7715

228338

DATE _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 21413
LOCATION BARTLESVILLE OK
FOREMAN DOMINIE TAE

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-28-08	9149	BANNING #1				CO. KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
RAY WILLBANKS			419	JAMES N		
MAILING ADDRESS			518	ANTHONY S		
CITY			513 T119	TOM J		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 # 10.5
 CASING DEPTH 2417' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL. 1.58 WATER gal/sk 6.83 CEMENT LEFT in CASING 0
 DISPLACEMENT 38.5 DISPLACEMENT PSI 200* MIX PSI 300* RATE 4 1/2 bpm

REMARKS: ESTABLISH CIRC - RUN 50 SX OWC WITH 6" KOL SEAL AND 12% SALT
WASH OUT PUMP AND LINES. RELEASE PLUG DISPLACING 39.5 BBL TO SET
SHOE

* RAN MUD FLUSH AHEAD *

PLUG LANDED @ 1500 #
NO. RETURNS

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	45	MILEAGE		164.25
5402	2417'	FOOTAGE		483.40
5407A	1	BULK TRUCK		350.00
5501C	4	TRANSPORT		448.00
5621	1	4 1/2" PLUG CONTAINER		325.00
1126	50 SA / 4700*	OWC		850.00
1111	35x / 150*	SALT		49.50
1110A	65x / 300*	KOL SEAL		126.00
1107A	15x / 40*	PHENO		46.00
4404	1	4 1/2" RUBBER PLUG		45.00
4129	6	4 1/2" CENTRALIZERS		240.00
4155	1	4 1/2" B+S. FLOAT SHOE		210.00
4310	1	4 1/2" PORT COLLAR		2625.00
4308	1	4 1/2" CLAMP		55.00
1123	5040 GALLONS	CITY WATER		70.56
1144	6 GALLONS	MUD FLUSH		162.00
			6.3%	SALES TAX 288.21
				ESTIMATED TOTAL 7506.92

check # 1018
pd on location

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CONSERVATION DIVISION
WICHITA KS

Revin 3737

AUTHORIZATION

Ray Willbanks
TITLE
228163

300.71 4% discount
TOTAL \$ 7206.45



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228163

Invoice Date: 12/29/2008 Terms:

Page 1

WILLBANKS, RAY
RR 2 BOX 381-18
CLEVELAND OK 74020-9634
(918)358-3203

BANNING #1
21413
12/28/08

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	50.00	17.0000	850.00
1111	GRANULATED SALT (50 #)	150.00	.3300	49.50
1110A	KOL SEAL (50# BAG)	300.00	.4200	126.00
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.1500	46.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
4129	CENTRALIZER 4 1/2"	6.00	40.0000	240.00
4155	FLOAT SHOE 4 1/2" 8 rd	1.00	210.0000	210.00
4310	4 1/2" PORT COLLAR	1.00	2625.0000	2625.00
4308	CLAMP 4 1/2"	1.00	55.0000	55.00
1123	CITY WATER	5040.00	.0140	70.56
1144	SP-402 (MUD CLEAN AGENT)	6.00	27.0000	162.00

Description	Hours	Unit Price	Total
419 CEMENT PUMP	1.00	975.00	975.00
419 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
419 CASING FOOTAGE	2417.00	.20	483.40
518 MIN. BULK DELIVERY	1.00	350.00	350.00
T-119 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
PLUG 4 1/2" PLUG CONTAINER	1.00	325.00	325.00

*Pd
OK # 1018
Thank you
Suzanna
AK*

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KANSAS CORPORATION COMMISSION
FEB 19 2009
CONSERVATION DIVISION
WICHITA, KS

Parts:	4479.06	Freight:	.00	Tax:	282.21	AR	7506.92
Labor:	.00	Misc:	.00	Total:	7506.92		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577