

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

11/03/09

Operator: License # 34102
 Name: JayHawk Energy, Inc.
 Address: P.O. Box 191
Girard, KS 66743
 City/State/Zip:
 Purchaser: Evaluating Well Potential
 Operator Contact Person: Tony Anderson
 Phone: (620) 724-7040
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Darren Schoenroth
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 07/15/08 07/16/08 07/16/08
 Spud Date or Date Reached T.D. Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 037-22053-0000
 County: Crawford
 NE SW SE Sec. 10 Twp. 28 S. R. 23 East West
1020' feet from S N (circle one) Line of Section
1420' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bogle/Diskin Well #: 10-1
 Field Name: Wildcat
 Producing Formation: Riverton Coal
 Elevation: Ground: 1017' Kelly Bushing: No
 Total Depth: 640' Plug Back Total Depth: 619'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 619'
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Tony Anderson
 Title: General Manager Date: November 3, 2008
 Subscribed and sworn to before me this 3rd day of November
20 08
 Notary Public: Lisa L Parsons
 Date Commission Expires: _____

LISA L. PARSONS
 Notary Public - State of Kansas
 My Appt. Expires 10-8-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 05 2008