CONFIDENTIAL

Operator: License # 34102



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

API No. 15 - 037-22054-0000

31141

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Acciress: P.O. Box 181 Acciress: P.O. Box 187 Acciress: P.O. Box 187 Accircios: Evaluating Well Potential Operator Contact Parson, Tony Anderson Operator Name: Wildcaff Producing Formation, Riverton Coal Elevation: Ground: 1010* Amount of Surface Pipe Set and Commented at 20.4 Feet Multiple Stage Cemporing Colar Usea? If Worktover/Re-entry: Old Well Info as follows: Operator Name: Original Comp. Date: Original Comp. Date: Operator Name: Operator Name: Docket No. Date: Commingled Operator Name: Operator Name: Loase Name: Liconse No. Operator Name: Loase Name: Licons	Name: _JayHawk Energy, Inc.	County: Crawford
Chystate/Zip. Glardr. Ks 66743 Purchaser. Evaluating Well Potential Operator Context Person. Tony Anderson Phone: (200 724-7040 Contractor: Name, McPharono Orifling OCT \$1.2008 Licenses: 5675 Designate Type of Completion: New Well		
Purchaser Evaluating Well Potential Operator Contact Person. Tony Anderson Operator September Septemb		00.401
Operator Contact Person: Toty Anderson Phonos: (£200) 724-704 CONTRIDENTIAL Contractor: Name: McPherson Drilling (CT 3 1 2008 Lease Name: Ulbrich Leane: 5973 Welliste Geologist, Tony Anderson Wellister J. New Well Re-Entry Workover Oil Stow Temp Abd. J. Gas ENRR SIGW Dry Other (Core, WSW), Expl., Cathodic, etc) Well Marcia Well Marcia Dry Other (Core, WSW), Expl., Cathodic, etc) Well Marcia Well Marcia Depth. 620 Pipug Back Total Depth. 620 Amount of Surface Pipug Back Total De		22101
Phone: (80) 724-7040 CURLETER EAL (since one) NE SE NW SW Contractor: Name, McPherson Drilling OCT 3.1 2008 Licenses 5675 Welliste Geologist Tony Anderson KCCC	Operator Contact Person: Tony Anderson	
Contractor: Name, McPherson Drilling DCT 3 2008	1 100 (100 (100 (100 (100 (100 (100 (10	_
Welste Geologist: Dily Anderson Producing Formation, Riverton Coal Elevation: Ground: 1010' Ketly Bushing: No Elevation: Ground: 1010' Ketly Bushing: No Total Depth: 620' Plug Back Total Depth: 910' Amount of Surface Pipe Set and Gemented at 20.4 Feet Multiple Stage Cementing Collar Used? Wes Multiple Stage Cementing Collar Used? If vas, show depth set Feet If Alternate II compellation, cement circulated from 510' feet depth to Surface or will 1975 set of the Surface or or surface or surface or or surface or conversion of a well. Rule 82-3-103 and 82-		Lacca Name: Ulbrich SW SW 10-3
Welste Geologist: Dily Anderson Producing Formation, Riverton Coal Elevation: Ground: 1010' Ketly Bushing: No Elevation: Ground: 1010' Ketly Bushing: No Total Depth: 620' Plug Back Total Depth: 910' Amount of Surface Pipe Set and Gemented at 20.4 Feet Multiple Stage Cementing Collar Used? Wes Multiple Stage Cementing Collar Used? If vas, show depth set Feet If Alternate II compellation, cement circulated from 510' feet depth to Surface or will 1975 set of the Surface or or surface or surface or or surface or conversion of a well. Rule 82-3-103 and 82-	- 1 1. 2000	Field Name: Wildcat
Designate Type of Completion: New Well Re-Entry Workover		Producing Formation. Riverton Coal
Total Depth: 620' Plug Back Total Depth: 610' Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Depending Re-part. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Despening Re-part. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.): Obtekt No. Other (SWD or Enhr.): Docket No. Other (SWD		
Amount of Surface Pipe Set and Cemented at 20.4 Feet		
Gas		·
Type Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet	· ·	
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Doket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 57220, within 120 days of the spud date, recompletion, without any period of a well. Rule 82-3-130, 82-3-107 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 menths if requested in writing and behinded wills. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements series and complete and correct to the best of my knowledge. In STAUCTIONS: An original and two copies of this form will be held confidential for a period of 12 menths if requested in writing and behinded with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wirefine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements seriel are complete and correct to the best of my knowledge. If Allernate II completion, owners of 12 menths. Plan Plan Plan Plan Plan Plan Plan Plan	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Substitute Composition C		
Well Name: Original Comp. Date: Original C		
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Origina		sx cmt.
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr		
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O7/22/08 07/22/08 07/22/08 07/22/08 Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested ming and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements recein are complete and correct to the best of my knowledge. Wireline Log Received Geologist Report Received Geologist Report Received JUC Distribution NOV 0 3 2008 Jane Commission Expires: LISA L. PARSONS Notery Public: Jane Commission Expires: Jane Commission Expires (Description Division) Jane Commission Expires: Jane Commission Expires: Jane Commission Fluid disposal if hauled offsite: Jane Commission fluid di	j.	
Docket No.		1
Dual Completion Docket No. Content (SWD or Enhr.?) Docket No. Completion Date Docket No. Completion Date Docket No. Completion Date County: Co	_	Dewatering method used Air Drilled
Operator Name: License No.: Lic	·	Location of fluid disposal if hauled offsite:
O7/21/08 O7/22/08 Date Reached TD Date Reached TD Completion Date Completion Date County:		Operator Name:
Date Reached TD Date Reached TD Date Reached TD Date Recompletion Date Quarter Sec. Twp. S. R. East West Recompletion Date Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Wireline Log Received	07/04/00	Lease Name:License No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: A Angulation Date: 10/31/08 Wireline Log Received A Letter of Confidentiality Received Wireline Log Received Wireline Log Received Wireline Log Received ANSAS CORPORATION COMMS CONSERVATION DIVISION AND Appt. Expires (D-8-72) CONSERVATION DIVISION	Recompletion Date Recompletion Date	
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Signature: X		
Signature: X / Muclus Fitte: General Manager Date: 10/31/08 Subscribed and sworn to before me this 31st day of October Fitte: General Manager Date: 10/31/08 Subscribed and sworn to before me this 31st day of October Fitte: General Manager Date: 10/31/08 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received CANSAS CORPORATION COMMISSION Commission Expires: 11SA L. PARSONS Date Commission Expires: 11SA L. PARSONS All LISA L. PARSONS	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline loss	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-
Control Manager Date: 10/31/08 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received Canal Commission Expires: LISA L. PARSONS Interved Date: Notery Public State of Kansas Interved Date: Notery Public State of Kansas Conservation Division Confidentiality Received If Denied, Yes Date: Received Canal Commission Expires: Notery Public State of Kansas Confidentiality Received If Denied, Yes Date: Received Confidentiality Received UIC Distribution Confidentiality Received Confidentiality	Ill requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Control Manager Date: 10/31/08 Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Wireline Log Received Canal Commission Expires: LISA L. PARSONS Interved Date: Notery Public State of Kansas Interved Date: Notery Public State of Kansas Conservation Division Confidentiality Received If Denied, Yes Date: Received Canal Commission Expires: Notery Public State of Kansas Confidentiality Received If Denied, Yes Date: Received Confidentiality Received UIC Distribution Confidentiality Received Confidentiality	Signature: X Tory Muchin	Voc or
Letter of Confidentiality Received Letter of Confidentiality Received		KCC Office Use ONLY
Wireline Log Received ANSAS CORPORATION COMMISSION Expires: LISA L. PARSONS And LISA L. PARSONS And LISA L. PARSONS And Appt. Expires (0.8-7.7) And Appt. Expires (0.8-7.7) Wireline Log Received Conscience of Cansas and Cans	Date.	Letter of Confidentiality Received
Commission Expires: Commission Expires Commis	Subscribed and sworn to before me this 1st day of October	, , ,
Oderry Public: Commission Expires: Commission Expires: Commission Expires Commission Expires Commission Commi	008	
Date Commission Expires: A LISA L. PARSONS Notary Public State of Kansas All Appt. Expires (0-8-72) CONSERVATION DIVISION	lotary Public: USa War Tus	Geologist Report Received
My Appt. Expires (0-8-12)	A. LISA L. PARSONS	——— UIC Distribution NOV 0 3 2008
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