

CONFIDENTIAL

ORIGINAL 12/31/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33979

Name: Clipper Energy LLC

Address 1: 3838 Oak Lawn

Address 2: _____

City: Dallas State: TX Zip: 75219

Contact Person: Bill Robinson

Phone: (214) 220-1080

CONTRACTOR: License # 33493

Name: American Eagle DRILLING, LLC

Wellsite Geologist: Bill Robinson

Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-15-08 11-21-08 P/A 11-22-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23492-0000

Spot Description: _____

W ne se nw Sec. 23 Twp. 7s S. R. 21 East West

1750 Feet from North / South Line of Section

2180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Alexander-Dowdell Well #: 4

Field Name: na

Producing Formation: none

Elevation: Ground: 2082 Kelly Bushing: 2087

Total Depth: 3664 Plug Back Total Depth: na

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: na Feet

If Alternate II completion, cement circulated from: na

feet depth to: na w/ na sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: geologist Date: 12-31-08

Subscribed and sworn to before me this 31st day of December

20 08

Notary Public: [Signature]

Date Commission Expires: 7-24-12

NOTARY PUBLIC
Sheryln Axelson
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 7-24-12

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received RECEIVED
- UIC Distribution KANSAS CORPORATION

JAN 02 2009

CONSERVATION OF
MICHIGAN

Per CP-25
11-15-08

CONFIDENTIAL

DEC 31 2008