

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 11/20/10*

*Handwritten date: 11/20/10*

**CONFIDENTIAL**

Operator: License # 5278

API NO. 15- 189-22544-00000001

Name: EOG Resources, Inc.

County STEVENS

Address 3817 NW Expressway, Suite 500

- E/2 - E/2 - SE Sec. 1 Twp. 31 S. R. 38  E  W

City/State/Zip Oklahoma City, Oklahoma 73112

1320' Feet from SN (circle one) Line of Section

Purchaser: ANADARKO ENERGY COMPANY

330' Feet from EW (circle one) Line of Section

Operator Contact Person: Terry Foster

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3152

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC.

Lease Name NETTIE MAY Well # 1 #1

License: 30684

Field Name \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Producing Formation MARMATON

Designate Type of Completion

Elevation: Ground 3113' Kelley Bushing 3125'

New Well  Re-Entry  Workover

Total Depth 6000' Plug Back Total Depth 5444'

Oil  SWD  SLOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1694' Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows: **CONFIDENTIAL**

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: EOG Resources, Inc.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: Nettie May 1 #1

Drilling Fluid Management Plan

Original Comp. Date 8/4/2006 Original Total Depth 6000

(Data must be collected from the Reserve Pit)

Deepening  Re-perf.  Conv. to Enhr./SWD

Chloride content 4000 ppm Fluid volume 1000 bbls

Plug Back CIBP @ 5300' Plug Back Total Depth

Dewatering method used EVAPORATION

Commingled Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

10/1/2008 10/10/2008

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

Spud Date or 10/1/2008 Date Reached TD 10/10/2008 Completion Date or 10/10/2008 Recompletion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Foster

Title Sr. Regulatory Administrator Date 11/25/2008

Subscribed and sworn to before me this 25th day of November

Notary Public Yusef...

Date Commission Expires \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution