

CONFIDENTIAL

ORIGINAL

12/19/10

Handwritten notes:
KCC
33979
33724

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
October 2008
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33979
 Name: Clipper Energy LLC
 Address 1: 3838 Oak Lawn
 Address 2: _____
 City: Dallas State: TX Zip: 75219 +
 Contact Person: Bill Robinson
 Phone: (214) 220-1080
 CONTRACTOR: License # 33724 **CONFIDENTIAL**
 Name: Warren Drilling, LLC **DEC 19 2008**
 Wellsite Geologist: Bill Robinson
 Purchaser: Coffeyville **KCC**
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
11-25-08 11-29-08 12-19-08
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

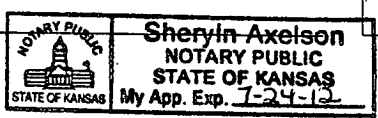
API No. 15 - 15-137-20498 - ODVD
 Spot Description: _____
 _____ SW _____ NW _____ SE Sec. 27 Twp. 5 S. R. 21 East West
1650 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Norton
 Lease Name: Schneider Well #: 2
 Field Name: Ray, W.
 Producing Formation: Reagan
 Elevation: Ground: 2230 Kelly Bushing: 2238
 Total Depth: 3718 Plug Back Total Depth: 3718
 Amount of Surface Pipe Set and Cemented at: 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1781 Feet
 If Alternate II completion, cement circulated from: 1781
 feet depth to: surface w/ 500 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: 12-19-08
 Subscribed and sworn to before me this 19th day of December
20 08
 Notary Public: Sheryln Axelson
 Date Commission Expires: 7-24-12



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 22 2008

CONSERVATION DIVISION
 WICHITA, KS