

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/19/08

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31772

Name: Black Star 231 Corp

Address 1: 2300 Main St, Suite #900

Address 2: 5705 nw 90th Terr, KC, Mo., 64154

City: Kansas City State: Mo Zip: 64154 +

Contact Person: Jim Pryor

Phone: (816) 4560-7300

CONTRACTOR: License # 32079

Name: Leise Oil Services, Inc. RECEIVED
KANSAS CORPORATION COMMISSION

Wellsite Geologist: David Griffin DEC 17 2008

Purchaser: Plains Marketing

Designate Type of Completion: CONSERVATION DIVISION
WICHITA, KS

New Well Re-Entry Workover

Oil SWD SIOW **CONFIDENTIAL**

Gas ENHR SIGW SEP 19 2008

CM (Coal Bed Methane) Temp. Abd.

Dry Other **KCC**
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10-15-08 10-17-08 10-17-08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24680-00-00

Spot Description: _____

SW 22 SW 19 SW 19 Sec. 17 Twp. 19 S. R. 19 East West

165 fsl Feet from North / South Line of Section

165 fwl Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Anderson

Lease Name: Olson Well #: 3

Field Name: W/C

Producing Formation: Squirrel

Elevation: Ground: 1055' Kelly Bushing: _____

Total Depth: 893' Plug Back Total Depth: 887'

Amount of Surface Pipe Set and Cemented at: 23' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 887'

feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2200 ppm Fluid volume: 95 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

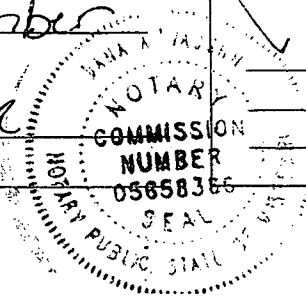
Title: President Date: _____

Subscribed and sworn to before me this 12 day of December

20 08

Notary Public: Danna A. Vaughn

Date Commission Expires: 11/25/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution