CONFICE TIMES

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form ACO-1
Qctober 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #_ 4058	API No. 15 - 185-23,547-000
Name: AMERICAN WARRIOR, INC.	Spot Description:
Address 1: P:O. BOX 399	W2_E2_NW_NE_Sec. 34_Twp. 21_S. R. 14 _ East West
Address 2:	660 Feet from North / South Line of Section
City: GARDEN CITY State: KS zip: 67846 +	1879 Feet from East / West Line of Section
Contact Person: _KEVIN WILES, SR	
620 275-2963	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License # 5929	MMESHOTY: STAFFORD
Name: DUKE DRILLING, CO., INC. JAN 0 9 2000	MMISSURY OTAL OTAL
Wellsite Geologist: JIM: DILTS	Lease Name: JIM Well #: 1-34
Purchaser: NCRA CONSERVATION DIVID	Field Name: HICKMAN Producing Formation: VIOLA
Purchaser: NCRA CONSERVATION DIVISION DIVISIONI D	Producing Formation: VIOLA
•	Elevation: Ground: 1936' Kelly Bushing: 1944'
New Well Re-Entry CONFIDENTIAL	Total Depth: 3865' Plug Back Total Depth: 3817'
Oil SWD SIOW JAN 0 8 2009	Amount of Surface Pipe Set and Cemented at: 311 Feet
CM (Cool Bod Mothers)	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
(Core, WSW, Expl., Calhodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 11,000 ppm Fluid volume: 500 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: HAULED OFF SITE
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: AMERICAN WARRIOR, INC.
Other (SWD or Enhr.?) Docket No.:	Lease Name: KOOPMAN (HAZEL) 4 License No.: 4058
<u>9-9-08</u> <u>9-15-08</u> 11-13-08	Quarter NE Sec. 20 Twp.21 S. R. 13 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: STAFFORD Docket No.: D-02,934
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confident to two of this form will be held confidential for a period of 12 months if requitability in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Subport CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information rested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge. Signature.	
Title: CONPLIANCE COORDINATOR Date: 1-8-09	KCC Office Use ONLY
Subscribed and sworn to before me this $3 = 4$ day of 3	Letter of Confidentiality Received
20 <u>09</u> . 1 -	If Denied, Yes Date:
20 01. 1 . 1 110	Wireline Log Received
Notary Public: JULL Will	Geologist Report Received
Date Commission Expires: 097274	—— UIC Distribution
A ERICA KUHL Notery Public - State My Appt. Expires 6972	of Kansas