

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/17/08

12/18/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
 Name: Daystar Petroleum, Inc.
 Address: PO Box 360
 City/State/Zip: Valley Center/KS/67147
 Purchaser: Sunoco Logistics
 Operator Contact Person: Matt Osborn
 Phone: (316) 755-3492
 Contractor: Name: Landmark Drilling, LLC
 License: 33549
 Wellsite Geologist: James C. [unclear]

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 18 2008

Designate Type of Completion: **DEC 17 2008**
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/27/2008</u> | <u>9/3/2008</u> | <u>9/26/2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-25215-00-00
 County: Barton
W2 NE SE SW Sec. 28 Twp. 16 S. R. 13 East West
990 feet from S / N (circle one) Line of Section
2810 2210 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Denise Well #: 1-28

Field Name: Trapp
 Producing Formation: Arbuckle
 Elevation: Ground: 1967 Kelly Bushing: 1968
 Total Depth: 3520 Plug Back Total Depth: 3470
 Amount of Surface Pipe Set and Cemented at 908 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 900 bbls
 Dewatering method used Air Dry and Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. [unclear]
 Title: Operations Manager Date: 12/17/2008
 Subscribed and sworn to before me this 17th day of December,
2008
 Notary Public: Marsha Breitenstein
 Date Commission Expires: Sept 15, 2011

CONFIDENTIAL
 KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
MARSHA BREITENSTEIN
 My Appointment Expires 9-15-11