

ORIGINAL

12/19/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168  
 Name: WOOLSEY OPERATING COMPANY, LLC  
 Address: 125 N. MARKET, SUITE 1000  
 City/State/Zip: WICHITA, KANSAS 67202  
 Purchaser: BLUESTEM GAS MARKETING / PLAINS MARKETING  
 Operator Contact Person: DEAN PATTISSON, OPERATIONS MANAGER  
 Phone: ( 316 ) 267-4379 (ext 107) **CONFIDENTIAL**  
 Contractor: Name: VAL ENERGY INC  
 License: 5822 **DEC 19 2008**  
 Wellsite Geologist: VERN SCHRAG **KCC**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: n/a  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>08/23/2008</u>	<u>09/06/2008</u>	<u>10/09/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 033 - 21535-00-00  
 County: COMANCHE  
Sec. 28 Twp. 33 S. R. 16  East  West  
430 feet from S (N) (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: DORSEY Well #: 1  
 Field Name: HAM  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1803 Kelly Bushing: 1813  
 Total Depth: 5648 Plug Back Total Depth: 5088  
 Amount of Surface Pipe Set and Cemented at 226 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate-II completion, cement circulated from n/a  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 32,000 ppm Fluid volume 1200 bbls  
 Dewatering method used HAUL FREE FLUIDS AND ALLOW TO DRY  
 Location of fluid disposal if hauled offsite:  
 Operator Name: OIL PRODUCER  
 Lease Name: RICH License No.: 8061  
 Quarter \_\_\_\_\_ Sec. 22 Twp. 32 S. R. 19  East  West  
 County: COMANCHE Docket No.: D - 28,178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Wilhite  
 Title: Brian Wilhite, Geologist Date: December 19, 2008  
 Subscribed and sworn to before me this 19th day of December,  
20 08  
 Notary Public: Debra K. Clingan  
 Date Commission Expires: March 27, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution

**DEC 19 2008**

**DEBRA K. CLINGAN**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appl. E.C. 32713

CONSERVATION DIVISION  
 WICHITA, KS