

CONFIDENTIAL

KANSAS OIL AND GAS COMMISSION  
REGULATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

12/22/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30535  
Name: Hartman Oil Co., Inc. **CONFIDENTIAL**  
Address: 10500 E Berkeley Square Parkway - Suite 100  
City/State/Zip: Wichita, Ks. 67206  
Purchaser: NCRA  
Operator Contact Person: Stan Mitchell  
Phone: (620) 277-2511  
Contractor: Name: H2 Drilling (Rig #2)  
License: 33793  
Wellsite Geologist: Wes Hansen

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DEC 22 2009

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KANSAS CORPORATION COMMISSION

JAN 06 2009

CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-31-08 11-9-08 11-20-08  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-22003-00-00  
County: Finney  
NW NE SE Sec. 16 Twp. 22 S. R. 33  East  West  
2310' feet from (S) N (circle one) Line of Section  
990' feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Ward Well #: 5  
Field Name: Damme  
Producing Formation: St. Louis - Ft. Scott - L/KC "I"  
Elevation: Ground: 2880' Kelly Bushing: 2891'  
Total Depth: 4741' Plug Back Total Depth: 4717'  
Amount of Surface Pipe Set and Cemented at 350' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1629' Feet  
If Alternate II completion, cement circulated from 1629'  
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1300 ppm Fluid volume 8000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1307 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L.T. Mitchell  
Title: Vice President Field Operations Date: 12/16/08  
Subscribed and sworn to before me this 16<sup>th</sup> day of December  
2008  
Notary Public: Linda Chanel Neises  
Date Commission Expires: 08/27/2010

Notary Public State of Kansas  
Linda Chanel Neises  
My Appt Exp 08/27/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 23 2008

CONSERVATION DIVISION  
WICHITA, KS