

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/19/08

OPERATOR: License # 33036

API No. 15 - 081-21850-00-00

Name: Strata Exploration, Inc.

Spot Description:

Address 1: PO Box 401

SE SE NW NE Sec. 10 Twp. 30 S. R. 32  East  West

Address 2:

1318 Feet from  North /  South Line of Section

City: Fairfield State: IL Zip: 62837 + 0401

1480 Feet from  East /  West Line of Section

Contact Person: John R. Kinney

Footages Calculated from Nearest Outside Section Corner:

Phone: (618) 842-2610

NE  NW  SE  SW

CONTRACTOR: License # 5149

County: Haskell

Name: Sterling Drilling Company

Lease Name: Stapleton Well #: 2-10

Wellsite Geologist: Jon Christensen

Field Name: Unnamed

Purchaser: Plains/Regency KCC

Producing Formation: Chester

Designate Type of Completion:

Elevation: Ground: 2889 Kelly Bushing: 2900

New Well  Re-Entry  Workover

Total Depth: 5625' Plug Back Total Depth: 5624'

Oil  SWD  SIOW

Amount of Surface Pipe Set and Cemented at: 1802 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

CM (Coal Bed Methane)  Temp. Abd.

If yes, show depth set: 3007 Feet

Dry  Other

(Core, WSW, Expl., Cathodic, etc.)

If Alternate II completion, cement circulated from:

If Workover/Re-entry: Old Well Info as follows:

feet depth to: w/ sx cmt.

Operator:

Drilling Fluid Management Plan

Well Name:

(Data must be collected from the Reserve Pit)

Original Comp. Date: Original Total Depth:

Chloride content: 7000 ppm Fluid volume: 1500 bbls

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Dewatering method used: Evaporation

Plug Back: Plug Back Total Depth

Location of fluid disposal if hauled offsite:

Commingled Docket No.:

Operator Name:

Dual Completion Docket No.:

Lease Name: License No.:

Other (SWD or Enhr.?) Docket No.:

Quarter Sec. Twp. S. R.  East  West

11/19/2008 12/07/2008 12/17/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney

Title: President Date: 12/19/2008

Subscribed and sworn to before me this 19 day of DECEMBER

2008

Notary Public: Eldon Doty

Date Commission Expires: 10/22/2012

OFFICIAL SEAL  
ELDON DOTY  
Notary Public, State of Illinois  
My Commission Expires: 10/22/2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 24 2008