

ORIGINAL

12/24/10

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

API NO. 15- 129-21854-00-00

Name: EOG Resources, Inc.

County Morton

Address 3817 NW Expressway, Suite 500

- SE - SE - NW Sec. 21 Twp. 33S S. R. 39 E W

City/State/Zip Oklahoma City, OK 73112-1483

2310 Feet from S (circle one) Line of Section

Purchaser: DCP Midstream, LP

2310 Feet from E (circle one) Line of Section

Operator Contact Person: Malinda Crall

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3170

RECEIVED
KANSAS CORPORATION COMMISSION (circle one) NE SE NW SW

Contractor: Name: KENAI MID-CONTINENT, INC. DEC 29 2008

Lease Name KUEA Well # 21 #1

License: 34000

Field Name Wildcat

CONFIDENTIAL

CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: _____

Producing Formation Morrow

Designate Type of Completion DEC 24 2008

Elevation: Ground 3,235 Kelley Bushing 3,427

New Well Re-Entry Workover

Total Depth 6,600 Plug Back Total Depth 6,550 est.

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,656 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used Evaporation

Plug Back Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled Docket No. _____

Operator Name _____

Dual Completion Docket No. _____

Lease Name _____ License No. _____

Other (SWD or Enhr?) Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

9/19/08 9/26/08 11/05/08

County _____ Docket No. _____

Spud Date or 9/19/08
Recompletion Date

Date Reached TD 9/26/08

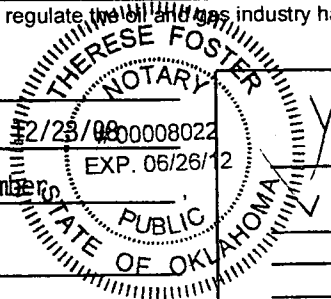
Completion Date or 11/05/08
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Malinda S Crall

Title Sr. Operations Assistant Date 12/23/08



Subscribed and sworn to before me this 23rd day of December, 2008

Notary Public Therese Foster

Date Commission Expires 6/26/2012

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____