

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1 September 1999 Form must be Typed

12/23/10

Operator: License # 5278

API NO. 15- 189-22666-00-00

Name: EOG Resources, Inc.

County Stevens

Address 3817 NW Expressway, Suite 500

NW - NW - NE Sec. 26 Twp. 32 S. R. 37 E W

City/State/Zip Oklahoma City, OK 73112-1483

330 Feet from SW (circle one) Line of Section

Purchaser: DCP Midstream, LP

2310 Feet from EW (circle one) Line of Section

Operator Contact Person: Malinda Crall

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3170

(circle one) NE SE NW SW

Contractor: Name: KENAI MID-CONTINENT, INC

Lease Name Willis Well # 26 #1

License: 34000

Field Name Willis

Wellsite Geologist:

Producing Formation Morrow

Designate Type of Completion

Elevation: Ground 3.111 Kelly Bushing 3.123

X New Well Re-Entry Workover

Total Depth 7.429 Plug Back Total Depth 6.473 est.

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1645 Feet

X Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes X No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from

Operator:

feet depth to w/ sx cmt.

Well Name:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Original Comp. Date Original Total Depth

Chloride content 4000 ppm Fluid volume 1000 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used Evaporation

Plug Back Plug Back Total Depth

Location of fluid disposal if hauled offsite:

Commingled Docket No.

Operator Name

Dual Completion Docket No.

Lease Name License No.

Other (SWD or Enhr?) Docket No.

Quarter Sec. Twp. S. R. E W

9-3-08 9-14-08 12-4-08 Spud Date or Date Reached TD Completion Date or Recompletion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

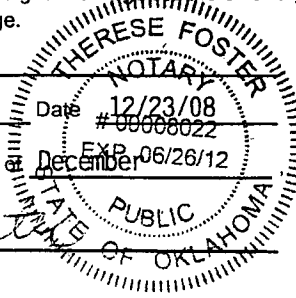
Signature Malinda S Crall

Title Sr. Operations Assistant

Subscribed and sworn to before me this 23rd day of December 2008

Notary Public Therese Foster

Date Commission Expires



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution