

CONFIDENTIAL

ORIGINAL

12/29/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Ste 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: **CONFIDENTIAL**
Operator Contact Person: M.L. Korphage **DEC 29 2008**
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co. Inc. **KCC**
License: 5123
Wellsite Geologist: Mark Newman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-10-2008	9-17-2008	10/21/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22170-00-00
County: Kingman

40' E of NW NW Sec. 23 Twp. 28 S. R. 8 East West
4490' _____ feet from (S) / N (circle one) Line of Section
4580' _____ feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Jones Trust Well #: 2-23
Field Name: Garlish

Producing Formation: Cottonwood
Elevation: Ground: 1597 Kelly Bushing: 1607

Total Depth: 1970 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 1200 bbls

Dewatering method used Remove free fluids to disposal, allow to dry and backfill.

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Arensdorf SWDW License No.: 4706

Quarter SW Sec. 14 Twp. 29 S. R. 9 East West

County: Kingman Docket No.: D-04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 12/29/2008

Subscribed and sworn to before me this 29th day of December
20 08

Notary Public: Yolanda Eubank

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 30 2008

CONSERVATION DIVISION
WICHITA, KS

10-9-09