

CONFIDENTIAL

ORIGINAL

12/29/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed
12/29/09

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Ste 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: _____
 Operator Contact Person: M.L. Korphy **CONFIDENTIAL**
 Phone: (316) 262-3573 **DEC 30 2008**
 Contractor: Name: VAL Energy Inc. **KCC**
 License: 5822
 Wellsite Geologist: Jim Hall
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-22-2008	10-01-2008	12-04-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 057-20621-00-00
 County: Ford
 _____ NW SE Sec. 2 Twp. 29 S. R. 23 East West
 1985 feet from (S) / N (circle one) Line of Section
 1960 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Close Well #: 1-2
 Field Name: Wildcat
 Producing Formation: Morrow
 Elevation: Ground: 2538 Kelly Bushing: 2548
 Total Depth: 5403 Plug Back Total Depth: 5400
 Amount of Surface Pipe Set and Cemented at 652 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 27000 ppm Fluid volume 1200 bbls
 Dewatering method used Allow pits to dry, backfill, and level
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphy
 Title: Geologist Date: 12/29/2008
 Subscribed and sworn to before me this 29th day of December
 20 08
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____

YOLANDA EUBANKS
 Notary Public
 STATE OF KANSAS
 My Appl. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 _____ UIC Distribution **KANSAS CORPORATION COMMISSION**
DEC 30 2008

CONSERVATION DIVISION
 WICHITA, KS