

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32825  
 Name: Pioneer Exploration, LLC  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: NCRA  
 Operator Contact Person: Cynthia G. [Redacted]  
 Phone: (281) 893-9400 x.259  
 Contractor: Name: Vision Oil and Gas Service LLC  
 License: 34190  
 Wellsite Geologist: Patrick Deenihan  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 11/04/08 11/13/08 11/15/08  
 Spud Date or 11/13/08 Date Reached TD 11/15/08 Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 055-22027-00-00  
 County: Finney  
 SE NW NE Sec. 19 Twp. 22 S. R. 33  East  West  
990 feet from S (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Garden City "B" Well #: 20-19  
 Field Name: Damme  
 Producing Formation: Morrow/St. Louis  
 Elevation: Ground: 2904 Kelly Bushing: 2917  
 Total Depth: 4956 Plug Back Total Depth: 4912  
 Amount of Surface Pipe Set and Cemented at 351 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2694 Feet  
 If Alternate II completion, cement circulated from 4935  
 feet depth to surface w/ 1025 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray  
 Title: Field Operations Date: 12/24/2008  
 Subscribed and sworn to before me this 24th day of December  
 20 08  
 Notary Public: Clark Ordas  
 Date Commission Expires: 12-13-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 Distribution

**Clark Ordas**  
 Notary Public, State of Texas  
 My Commission Expires:  
 December 13, 2010

JAN 09 2009  
 RECEIVED