

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
November 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392  
Name: Keith F. Walker Oil & Gas Company, L.L.C.  
Address: 103 West Boyd  
City/State/Zip: Norman, OK 73069  
Purchaser: DCP Midstream-Gas and NCRA- Oil  
Operator Contact Person: Alan L. Stacy  
Phone: (405) 701-0676  
Contractor: Name: Kenai Mid-Continent  
License: 34000  
Wellsite Geologist: Mike Rice

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/29/2008      9/06/2008      9/28/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 119-21217 - 0000  
County: Meade  
E/2 E/2 NE SE Sec. 20 Twp. 31 S. R. 30  East  West  
1980 feet from S N (circle one) Line of Section  
140 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cartwright Well #: 20 #1  
Field Name: Fangtastic  
Producing Formation: Chester  
Elevation: Ground: 2761' Kelly Bushing: 2773'  
Total Depth: 5744' Plug Back Total Depth: 5711'  
Amount of Surface Pipe Set and Cemented at 1643 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

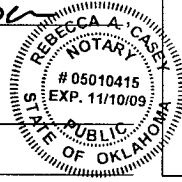
Drilling Fluid Management Plan Air I NCR 3-09-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineer Tech Date: 12-11-2008

Subscribed and sworn to before me this 11 day of December  
20 08.  
Notary Public: Rebecca A. Casey  
Date Commission Expires: 11-10-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Cartwright Well #: 20 #1  
 Sec. 20 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
|---|--|-------|-----|-------|-------|-------|--|------|-------|--|-----------|-------|--|----|-------|--|-------|-------|--|--------|-------|--|---------|-------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>Induction,SDL/DSN,Microlog,CBL</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bader</td> <td>3150'</td> <td></td> </tr> <tr> <td>Neva</td> <td>3214'</td> <td></td> </tr> <tr> <td>B Heebner</td> <td>4267'</td> <td></td> </tr> <tr> <td>KC</td> <td>4630'</td> <td></td> </tr> <tr> <td>Swope</td> <td>4852'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5424'</td> <td></td> </tr> <tr> <td>Chester</td> <td>5458'</td> <td></td> </tr> </table> | Name  | Top | Datum | Bader | 3150' |  | Neva | 3214' |  | B Heebner | 4267' |  | KC | 4630' |  | Swope | 4852' |  | Morrow | 5424' |  | Chester | 5458' |  |
| Name  | Top  | Datum |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| Bader   | 3150'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| Neva  | 3214'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| B Heebner   | 4267'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| KC  | 4630'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| Swope   | 4852'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| Morrow  | 5424'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |
| Chester   | 5458'  |       |     |       |       |       |  |      |       |  |           |       |  |    |       |  |       |       |  |        |       |  |         |       |  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor   |                   | 20"                       | 94#/H40           | 52'           |                | 125          |                            |
| Surface   |                   | 8 5/8"                    | 24#/J-55          | 1643'         |                | 650          |                            |
| Production  |                   | 4 1/2"                    | 11.6#/N-80        | 5750'         |                | 270          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | Chester 5429'-5556'   | <b>RECEIVED</b><br><b>DEC 15 2008</b><br><b>KCC WICHITA</b>                              |       |

|  |           |   |             |  |
|--|-----------|---|-------------|--|
| TUBING RECORD                                    | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|  | 2 3/8"    | 5410'   | n/a         |  |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |  |
| 10/09/2008                                       |           | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity  |
|  | 3         | 349   | 40          |  |

|   |  |                     |
|---|--|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | _____               |

Prepared for  
Keith Walker  
Cartwright 20 #1  
Barry Jones  
Meade Co. KS



Prepared by  
J & L Cementing Service, LLC  
Brad Krichmer  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

**TICKET#1994**

**Cartwright 20 #1**

**8 5/8" Surface**

| Description   | Amount | Units of Sale | Unit Cost   | Total Cost   |
|---|--------|---------------|-------------|--------------|
| DOT Unit Mileage - per unit, per one way mile           | 60     | ut-mi         | \$ 6.95     | \$ 417.00    |
| Non-DOT Unit Mileage - Per unit, Per one way mile       | 30     | ut-mi         | \$ 3.97     | \$ 119.10    |
| Bulk CMT Delivery - Per SK, Per one way mile            | 21450  | sk-mi         | \$ 0.16     | \$ 3,432.00  |
| Bulk Blending Service                                   | 650    | sk            | \$ 2.72     | \$ 1,768.00  |
| Cementing Services - Per Unit, Per Job                  | 1      | ut-job        | \$ 825.00   | \$ 825.00    |
| Monitoring / Recording System - each, per job           | 1      | ea            | \$ 1,300.00 | \$ 1,300.00  |
| Depth Pumped 1,500' to 1,999' - first 4 hours, per unit | 1      | unit          | \$ 2,050.00 | \$ 2,050.00  |
| Recirculating Cement Mix System (RCMS) - each, per job  | 1      | ea            | \$ 700.00   | \$ 700.00    |
| Cement "A" (Type I) - per sack                          | 475    | sk            | \$ 23.65    | \$ 11,233.75 |
| Flyash - per sack                                       | 175    | sk            | \$ 13.70    | \$ 2,397.50  |
| SPV 200 - per pound                                     | 3480   | lb            | \$ 0.53     | \$ 1,844.40  |
| Calcium Chloride (CaCl) - per pound                     | 1152   | lb            | \$ 0.85     | \$ 979.20    |
| FWC-1 - per pound                                       | 870    | lb            | \$ 0.98     | \$ 852.60    |
| Seal Flake - per pound                                  | 288    | lb            | \$ 4.25     | \$ 1,224.00  |
| Foam - Cleaner 100 - per gallon                         | 10     | gal           | \$ 126.00   | \$ 1,260.00  |
| Plug Container / Swedge HP Single - each, per job       | 1      | ea            | \$ 675.00   | \$ 675.00    |
| Guide Shoe - Texas Pattern - 8 5/8"                     | 1      | ea            | \$ 1,364.00 | \$ 1,364.00  |
| Insert Float Valve 8-5/8 - each                         | 1      | ea            | \$ 730.00   | \$ 730.00    |
| Centralizer 8-5/8 X 12 - each                           | 12     | ea            | \$ 168.00   | \$ 2,016.00  |
| Stop Ring 8-5/8 - each                                  | 1      | ea            | \$ 108.00   | \$ 108.00    |
| Vane Cement Basket 8-5/8 - each                         | 2      | ea            | \$ 725.00   | \$ 1,450.00  |
| Thread Locking Compound - each                          | 1      | ea            | \$ 150.00   | \$ 150.00    |
| Rubber Plug Top 8-5/8 - each                            | 1      | ea            | \$ 192.00   | \$ 192.00    |
| Fuel Surcharge - as applied                             | 1      | job           | \$ 492.23   | \$ 492.23    |

**Gross Price \$ 37,579.78**

**58.00% Special Discount Applied \$ 15,783.51**

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KCC WICHITA Customer Signature

**J & L Cement Supervisor Brandon McAffrey**



# CEMENT JOB LOG

|          |             |
|----------|-------------|
| TICKET # | TICKET DATE |
|          | 8/30/2008   |

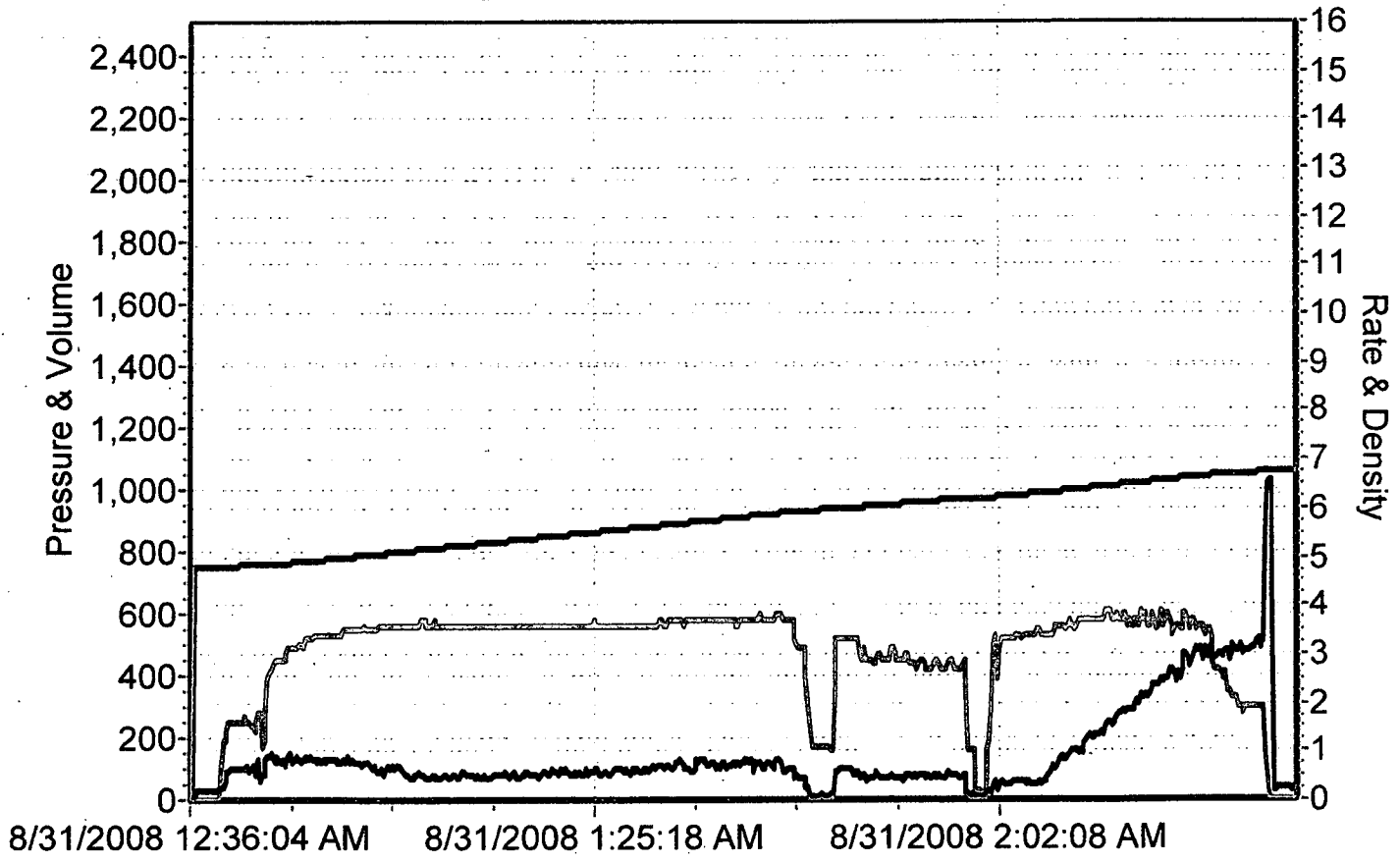
ORDER NO 7006

|   |                                |   |
|---|--------------------------------|---|
| REGION<br><b>UNITED STATES</b>            | COUNTRY<br><b>USA</b>          | STATE<br><b>KS</b>                          |
| EMPLOYEE NAME<br><b>Brandon McAffrey</b>  |                                | DEPARTMENT<br><b>CEMENT</b>                 |
| LOCATION<br><b>Shattuck</b>               | COMPANY<br><b>Keith Walker</b> | CUSTOMER REP / PHONE<br><b>Barry Jones</b>  |
| WELL LOCATION<br><b>Meade</b>             |                                | DEPARTMENT<br><b>CEMENT</b>                 |
| LEASE / WELL #<br><b>Cartwright 20 #1</b> |                                | JOB PURPOSE<br><b>Cement Surface Casing</b> |
| SEC / TWP / RNG                           |                                | COUNTY<br><b>Meade</b>                      |
| J & L EMP NAME/(EXPOSURE HOURS)           | HRS                            | J & L EMP NAME/(EXPOSURE HOURS)             |
| Brandon McAffrey                          |                                | Tavis Young                                 |
| Kevin Seiter                              |                                |   |
| Clay Arnold                               |                                |   |
| Brad Kirchner                             |                                |   |

| DATE    | TIME   | RATE<br>(BPM) | VOLUME<br>(BBL)(GAL) | PUMPS |   | PRESSURE |      | JOB DESCRIPTION / REMARKS    |
|---------|--------|---------------|----------------------|-------|---|----------|------|------------------------------|
|         |        |               |                      | T     | C | TBG      | CSG  |                              |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Call out                     |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Leave Yard                   |
| 8/30/08 | 2:30am |               |                      |       |   | N/A      |      | On Location                  |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Safety Meeting               |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Spot Equipment               |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Rig up                       |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Test lines                   |
| 8/30/08 | 12:52  | 3             | 5                    |       |   | N/A      | 200  | Pump spacer                  |
| 8/30/08 | 12:55  | 4             | 217                  |       |   | N/A      | 300  | Pump Lead Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Lead Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Lead Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Lead Cement             |
| 8/30/08 | 1:46   | 4             | 32                   |       |   | N/A      | 200  | Pump Tail Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Tail Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Tail Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Tail Cement             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Shutdown And Wash Pump/Lines |
| 8/30/08 | 1:58   |               |                      |       |   | N/A      |      | Drop Top Plug                |
| 8/30/08 | 1:59   | 4             | 102                  |       |   | N/A      | 400  | Pump Displacement            |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Displacement            |
| 8/30/08 | 2:20   | 2             | 82                   |       |   | N/A      | 600  | Pump Displacement            |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Pump Displacement            |
| 8/30/08 | 2:25   |               | 102                  |       |   | N/A      | 1000 | Land Plug                    |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Release Pressure             |
| 8/30/08 |        |               |                      |       |   | N/A      |      | Rig down                     |
| 8/30/08 | 3:15   |               |                      |       |   | N/A      |      | Leave Location               |
|         |        |               |                      |       |   |          |      | <b>RECEIVED</b>              |
|         |        |               |                      |       |   |          |      | <b>DEC 15 2008</b>           |
|         |        |               |                      |       |   |          |      | <b>KCC WICHITA</b>           |

# M/D TOTCO 2000 SERIES

— Total Rate    — Total Volume    — Total Pressure



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J and L Cementing Service, LLC

Prepared for  
Keith Walker  
Cartwright #21  
Barry Jones & Joe  
Meade Co., KS



Prepared by  
J & L Cementing Service, LLC  
Brad Kirchner  
P.O. Box 848 Shattuck, OK 73853  
580-938-2205 Office  
580-938-2915 Fax

**TICKET# 2163**

Cartwright #21 20 #1

4 1/2" Production

| Description   | Amount | Units of Sale | Unit Cost   | Total Cost   |
|---|--------|---------------|-------------|--------------|
| DOT Unit Mileage - per unit, per one way mile           | 60     | ut-mi         | \$ 6.95     | \$ 417.00    |
| Non-DOT Unit Mileage - Per unit, Per one way mile       | 30     | ut-mi         | \$ 3.97     | \$ 119.10    |
| Bulk CMT Delivery - Per SK, Per one way mile            | 7650   | sk-mi         | \$ 0.16     | \$ 1,224.00  |
| Bulk Blending Service                                   | 255    | sk            | \$ 2.72     | \$ 693.60    |
| Cementing Services - Per Unit, Per Job                  | 1      | ut-job        | \$ 825.00   | \$ 825.00    |
| Monitoring / Recording System - each, per job           | 1      | ea            | \$ 1,300.00 | \$ 1,300.00  |
| Depth Pumped 5,500' to 5,999' - first 4 hours, per unit | 1      | unit          | \$ 3,950.00 | \$ 3,950.00  |
| Recirculating Cement Mix System (RCMS) - each, per job  | 1      | ea            | \$ 700.00   | \$ 700.00    |
| Cement "H" - per sack                                   | 325    | sk            | \$ 34.29    | \$ 11,144.25 |
| U.S. Gypsum - per pound                                 | 3055   | lb            | \$ 1.03     | \$ 3,146.65  |
| Sodium Chloride (NaCl) - per/pound                      | 1376   | lb            | \$ 0.45     | \$ 619.20    |
| Gilsonite - per pound                                   | 3250   | lb            | \$ 1.25     | \$ 4,062.50  |
| CFL - 110 - per pound                                   | 230    | lb            | \$ 21.10    | \$ 4,853.00  |
| Caustic Spacer - per gallon                             | 420    | gal           | \$ 2.05     | \$ 861.00    |
| Seal Flake - per pound                                  | 82     | lb            | \$ 4.25     | \$ 348.50    |
| Stop Ring 4-1/2 - each                                  | 1      | ea            | \$ 68.00    | \$ 68.00     |
| Latchdown Baffle 4-1/2 - (1.870) - each                 | 1      | ea            | \$ 473.00   | \$ 473.00    |
| Latchdown Flex Plug 4-1/2 - (2.00) - each               | 1      | ea            | \$ 400.00   | \$ 400.00    |
| Centralizer 4-1/2 X 7-7/8 - each                        | 25     | ea            | \$ 105.00   | \$ 2,625.00  |
| Canvas Cement Basket 4-1/2 - each                       | 2      | ea            | \$ 355.00   | \$ 710.00    |
| Float Shoe 4-1/2 - each                                 | 1      | ea            | \$ 792.00   | \$ 792.00    |
| Foam - Cleaner 100 - per gallon                         | 5      | gal           | \$ 126.00   | \$ 630.00    |
| Thread Locking Compound - each                          | 1      | ea            | \$ 150.00   | \$ 150.00    |
| Plug Container / Swedge HP Single - each, per job       | 1      | ea            | \$ 675.00   | \$ 675.00    |
| Fuel Surcharge - as applied                             | 0      | job           | \$ 643.90   | \$ -         |

Gross Price \$ 40,786.80

58.00% Special Discount Applied **\$ 17,130.46**

Customer Signature

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J & L Cement Supervisor Bryan Appel

KCC WICHITA



# CEMENT JOB LOG

ORDER NO 7006

|                         |                                |
|-------------------------|--------------------------------|
| TICKET #<br><b>2164</b> | TICKET DATE<br><b>9/7/2008</b> |
|-------------------------|--------------------------------|

|   |                                |  |
|---|--------------------------------|--|
| REGION<br><b>UNITED STATES</b>          | COUNTRY<br><b>USA</b>          | STATE<br><b>KS</b>                             |
| EMPLOYEE NAME<br><b>Brian Appel</b>     |                                | DEPARTMENT<br><b>CEMENT</b>                    |
| LOCATION<br><b>Shattuck</b>             | COMPANY<br><b>Keith Walker</b> | CUSTOMER REP / PHONE<br><b>Barry Jones</b>     |
| WELL LOCATION<br><b>Meade</b>           |                                | JOB PURPOSE<br><b>Cement Production Casing</b> |
| LEASE / WELL #<br><b>Cartwright #21</b> | SEC / TWP / RNG                | COUNTY<br><b>Meade</b>                         |

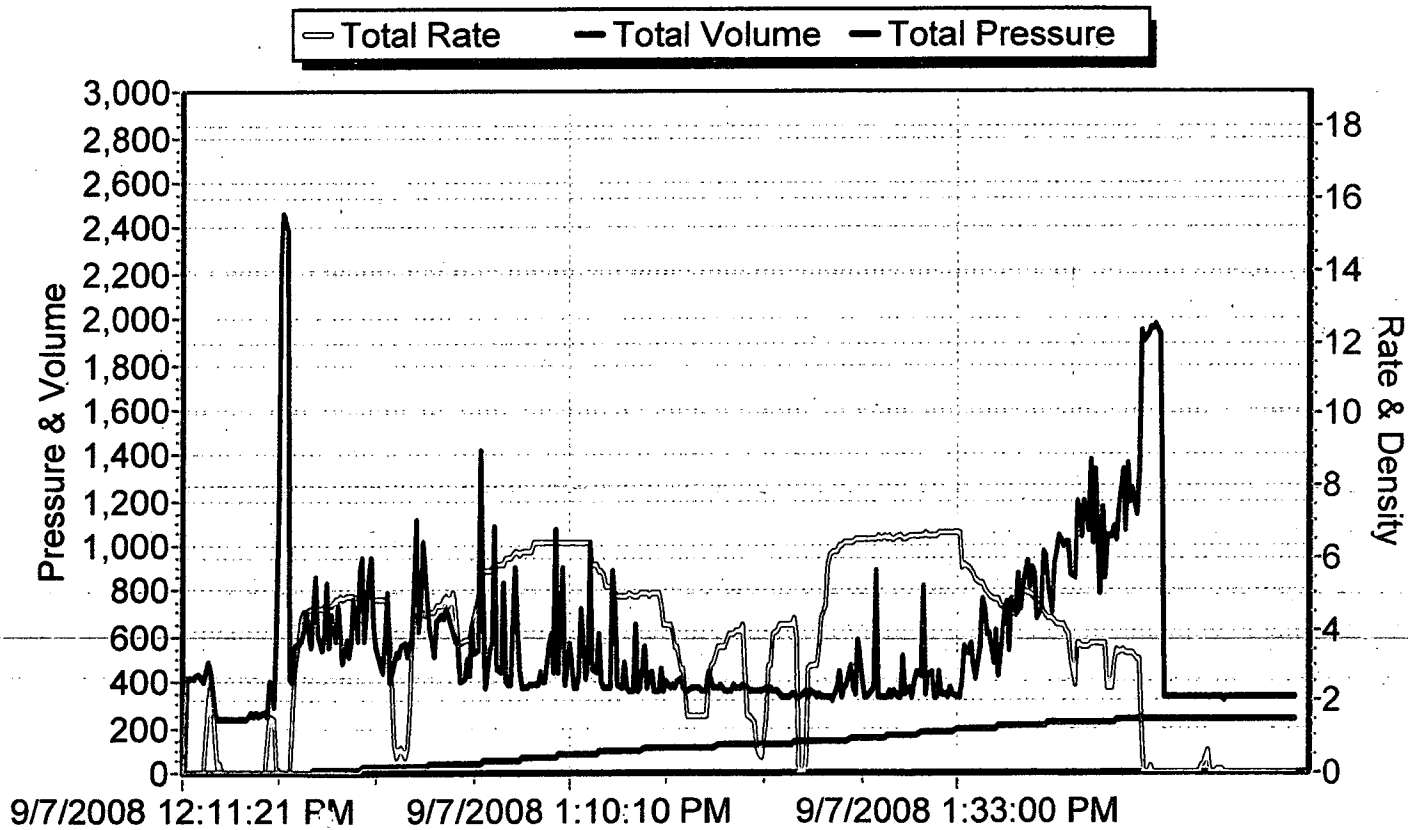
|                                 |     |                                 |     |                                 |     |
|---------------------------------|-----|---------------------------------|-----|---------------------------------|-----|
| J & L EMP NAME/(EXPOSURE HOURS) | HRS | J & L EMP NAME/(EXPOSURE HOURS) | HRS | J & L EMP NAME/(EXPOSURE HOURS) | HRS |
|---------------------------------|-----|---------------------------------|-----|---------------------------------|-----|

| DATE   | TIME  | RATE<br>(BPM) | VOLUME<br>(BBL)(GAL) | PUMPS |   | PRESSURE |      | JOB DESCRIPTION / REMARKS    |
|--------|-------|---------------|----------------------|-------|---|----------|------|------------------------------|
|        |       |               |                      | T     | C | TBG      | CSG  |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      | Call out                     |
| 8/6/08 | 9:30  |               |                      |       |   | N/A      |      | Leave Yard                   |
| 8/6/08 | 11:45 |               |                      |       |   | N/A      |      | On Location                  |
| 8/6/08 | 11:46 |               |                      |       |   | N/A      |      | Safety Meeting               |
| 8/6/08 | 11:50 |               |                      |       |   | N/A      |      | Spot Equipment               |
| 8/6/08 | 11:55 |               |                      |       |   | N/A      |      | Rig up                       |
| 8/6/08 | 12:50 |               |                      |       |   | N/A      | 2500 | Test lines                   |
| 8/6/08 | 12:52 | 4.5           | 30                   |       |   | N/A      | 350  | Pump spacer                  |
| 8/6/08 | 1:00  | 4.2           | 12                   |       |   | N/A      | 350  | Pump Lead Cement             |
| 8/6/08 | 1:03  | 5             | 45                   |       |   | N/A      | 200  | Pump Tail Cement             |
| 8/6/08 | 1:12  | 4.5           | 41                   |       |   | N/A      | 200  | Pump Tail Cement             |
| 8/6/08 | 1:20  |               |                      |       |   | N/A      |      | Shutdown And Wash Pump/Lines |
| 8/6/08 | 1:23  |               |                      |       |   | N/A      |      | Drop Top Plug                |
| 8/6/08 | 1:24  | 5             | 50                   |       |   | N/A      | 200  | Displace w/ Fresh water      |
| 8/6/08 | 1:33  | 4             | 25                   |       |   | N/A      | 500  | Displace w/ Fresh water      |
| 8/6/08 | 1:40  | 3.25          | 13.5                 |       |   | N/A      | 1000 | Slow to land plug            |
| 8/6/08 | 1:44  |               |                      |       |   | N/A      | 1800 | Land Plug                    |
| 8/6/08 |       |               |                      |       |   | N/A      |      | Floats Held                  |
| 8/6/08 | 1:55  | 2             | 12                   |       |   | N/A      |      | Cement Rat & Mouse Hole      |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |
| 8/6/08 |       |               |                      |       |   | N/A      |      |                              |

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**Keith Walker  
Cartwright #21  
4 1/2 Production**

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Sample No: 20083277

**PRECISION WIRELINE AND TESTING  
NATURAL GAS ANALYSIS REPORT  
620-624-4505**

Operator: Keith Walker Oil & G      Analysis Date: 10/18/08  
Well Name: Cartwright 20-1      Sample Date: 10/17/08  
Location: 20-31S-30W      Sample Pressure: 58  
County: Meade      Sample Temperature: 71.4  
State: Kansas      Sample Time: 0845

Sample Source: Meter Run  
Formation: Chester  
Bottle No: P-  
Requested By: Keith Walker Oil & Gas  
Sampled By: Mark

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**NATURAL GAS ANALYSIS**

|                                     | Mole %  | GPM    |
|-------------------------------------|---------|--------|
| Helium                              | 0.162   |        |
| Hydrogen                            | 0.000   |        |
| Oxygen                              | 0.000   |        |
| Nitrogen                            | 8.257   |        |
| Carbon Dioxide                      | 6.294   |        |
| Methane                             | 72.493  |        |
| Ethane                              | 6.003   | 1.606  |
| Propane                             | 4.029   | 1.110  |
| Iso Butane                          | 0.610   | 0.200  |
| Normal Butane                       | 1.162   | 0.366  |
| Iso Pentane                         | 0.292   | 0.107  |
| Normal Pentane                      | 0.301   | 0.109  |
| Hexanes Plus                        | 0.397   | 0.173  |
| TOTALS                              | 100.000 | 3.671  |
| Z Factor:                           |         | 0.9971 |
| Specific Gravity:                   |         | 0.7666 |
| BTU/cu.ft. (sat, 60 F. 14.73 psia): |         | 1028.8 |
| BTU/cu.ft. (dry, 60 F. 14.73 psia): |         | 1047.0 |
| Octane Rating                       |         | 106.5  |

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Comments:

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