

Operator Name: Castle Resources Inc. Lease Name: Stallings Well #: 1
 Sec. 23 Twp. 8 S. R. 29 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>rec'd 3 logs w/ ACO: MICROLOG; DIL; SONIC LOG</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2460-98</td> <td>329</td> </tr> <tr> <td>Howard</td> <td>3618</td> <td>-829</td> </tr> <tr> <td>Heebner</td> <td>3918</td> <td>-1129</td> </tr> <tr> <td>Toronto</td> <td>3940</td> <td>-1151</td> </tr> <tr> <td>LKC</td> <td>3956</td> <td>-1167</td> </tr> <tr> <td>BKC</td> <td>4202</td> <td>-1413</td> </tr> <tr> <td>RTD</td> <td>4250</td> <td>-1481</td> </tr> </table>	Name	Top	Datum	Anhydrite	2460-98	329	Howard	3618	-829	Heebner	3918	-1129	Toronto	3940	-1151	LKC	3956	-1167	BKC	4202	-1413	RTD	4250	-1481
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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28	270	COM	200	3% CC: 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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 FEB 26 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

302

DATE <i>12/14/08</i>	SEC. <i>22</i>	RANGE/TWP. <i>R 1 - T 7 W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>S-111</i>			WELL # <i>1</i>			

CONTRACTOR <i>AAI</i>	OWNER <i>Lois B. Home</i>				
TYPE OF JOB					
HOLE SIZE <i>7-1/8 Rotary</i>	T.D. <i>14250</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>14</i>	<i>1785</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>87</i>	@ <i>7</i>	<i>571</i>
CEMENT LEFT IN CSG.		GEL	<i>7</i>	@ <i>25</i>	<i>175</i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		FLS - seal	<i>51</i>	@ <i>22</i>	<i>11</i>
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
	<i>1:30 - P.M.</i>	HANDLING		@ <i>12</i>	<i>397</i>
	<i>12/14/08</i>	MILEAGE		@ <i>11</i>	<i>275</i>
		TOTAL			

REMARKS	SERVICE <i>Rising Plc</i>		
<i>1s 2475 75</i>	DEPT OF JOB	@	
<i>2nd 1580 133</i>	PUMP TRUCK CHARGE	@	<i>1350</i>
<i>3rd 310 42</i>	EXTRA FOOTAGE	@	
<i>4th 42 12</i>	MILEAGE	@ <i>62</i>	<i>42</i>
<i>5 R-111 32</i>	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <i>Lois B. Home</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 1/2</i>	@ <i>12</i>
	@
	@ <i>11</i>
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

Yancy [Signature]

PRINTED NAME

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

297

DATE 12/4/08	SEC. 23	RANGE/TWP. 8/29	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Stallions				WELL # 1		
				COUNTY 50	STATE KS	

CONTRACTOR # + AL	OWNER Cathy				
TYPE OF JOB					
HOLE SIZE 12 1/4	T.D. 279	CEMENT			
CASING SIZE 8 3/8	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON 200	@		2900
DISPLACEMENT	SHOE JOINT	POZMIX	@		
CEMENT LEFT IN CSG. 15	25'	GEL 4	@ 25'		100
PERFS		CHLORIDE 7	@ 52'		364
		ASC	@		
EQUIPMENT			@		
			@		
PUMP TRUCK			@		
# Dave			@		
BULK TRUCK			@		
# Dave			@		
BULK TRUCK			@		
#			@		
			@		
		HANDLING 211	@ 12'		411.00
		MILEAGE 7	@ 16.50'		115.50
			TOTAL		

KANSAS CORP. COMMISSION
FEB 26 2009
CONSERVATION DIVISION
WICHITA KS

REMARKS	SERVICE		
Plug Down @ 9:30	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	950
	EXTRA FOOTAGE	@	
Circ Cement to Pit	MILEAGE 7	@ 6.50'	45.50
	MANIFOLD	@	100
		@	
	TOTAL		

CHARGE TO:	
STREET	STATE
CITY	ZIP

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PLUG & FLOAT EQUIPMENT	@	
	@	
	@	
	@	
	@	
	TOTAL	5081.14
TAX		
TOTAL CHARGE		
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE *[Signature]*

PRINTED NAME