

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL ENERGY, INC
Address: 200 W DOUGLAS SUITE 520
City/State/Zip: WICHITA, KS 67202
Purchaser: MACLASKEY
Operator Contact Person: TODD ALLAM
Phone: (316) 263-6688
Contractor: Name: VAL ENERGY, INC
License: 5822
Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/26/08</u>	<u>9/30/08</u>	<u>10/15/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23356 - 0000
County: BARBER
NW SE SE NW Sec. 31 Twp. 33 S. R. 10 East West
2145 feet from S / (N) (circle one) Line of Section
3265 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MYRTLE Well #: 2-31
Field Name: UNKNOWN
Producing Formation: MISSISSIPPI
Elevation: Ground: 1451 Kelly Bushing: 1462
Total Depth: 4862 Plug Back Total Depth: 4860
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I nce 3-9-09
(Data must be collected from the Reserve Pit)
Chloride content 32000 ppm Fluid volume 900 bbls
Dewatering method used HAULED
Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PETROLEUM
Lease Name: ARENSDORF SWD License No.: 4706
Quarter SW Sec. 14 Twp. 29 S. R. 9 East West
County: KINGMAN Docket No.: D04409

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam
Title: PRESIDENT Date: 1/29/09
Subscribed and sworn to before me this 29 day of JANUARY,
20 09.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 3/03/09

Wireline Log Received

Geologist Report Received **KANSAS CORPORATION COMMISSION**

UIC Distribution

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NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

CONSERVATION DIVISION
WICHITA KS

Operator Name: VAL ENERGY, INC Lease Name: MYRTLE Well #: 2-31
 Sec. 31 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION MICRO COMPENSATED NEUTRON/DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STALNAKER SS</td> <td>3918</td> <td>-2459</td> </tr> <tr> <td>STARK SHALE</td> <td>4342</td> <td>-2880</td> </tr> <tr> <td>HUSHPUCKNEY SHALE</td> <td>4673</td> <td>-2914</td> </tr> <tr> <td>PAWNEE</td> <td>4512</td> <td>-3050</td> </tr> <tr> <td>CHEROKEE</td> <td>4563</td> <td>-3101</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4595</td> <td>-3133</td> </tr> <tr> <td>MISSISSIPPIAN POROSITY</td> <td>4603</td> <td>-3141</td> </tr> <tr> <td>KINDERHOOK</td> <td>4812</td> <td>-3350</td> </tr> </table>	Name	Top	Datum	STALNAKER SS	3918	-2459	STARK SHALE	4342	-2880	HUSHPUCKNEY SHALE	4673	-2914	PAWNEE	4512	-3050	CHEROKEE	4563	-3101	MISSISSIPPIAN	4595	-3133	MISSISSIPPIAN POROSITY	4603	-3141	KINDERHOOK	4812	-3350
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	218	60/40 POZ	195	2% GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14	4860	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1SPF	4604-4618	1100 GAL 15% NE/FE ACID, 8500 BBLS SLICK WATER, 141000 LBS SAND	4604-4618

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>1/2/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	12	180	300			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 29, 2009

Kansas Corporation Commission
130 S. Market # 2078
Wichita, KS 67202

Re: API 15-15-007-23356

To Whom It May Concern:

Please hold all information confidential for the Myrtle #2-31 located in the NW SE SE NW
Sec. 31-33S-10W Barber County, Kansas.

Sincerely

Todd Allam

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CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116285
 Invoice Date: Sep 24, 2008
 Page: 1

Bill To:
 Val Energy, Inc.
 200 W. Douglas
 STE #520
 Wichita, KS 67202

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OCT 01 2008

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Myrtle #210231	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Sep 24, 2008	10/24/08

Quantity	Item	Description	Unit Price	Amount
117.00	MAT	Class A Common	15.45	1,807.65
78.00	MAT	Pozmix	8.00	624.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
204.00	SER	Handling	2.40	489.60
23.00	SER	Mileage 204 sx @ .10 per sk per mi	20.40	469.20
1.00	SER	Surface	1,018.00	1,018.00
23.00	SER	Mileage Pump Truck	7.00	161.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden plug	68.00	68.00

Cement Surface Casing

[Handwritten signature]

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 516.20

ONLY IF PAID ON OR BEFORE

Oct 24, 2008

Subtotal	5,162.05
Sales Tax	183.41
Total Invoice Amount	5,345.46
Payment/Credit Applied	
TOTAL	5,345.46

ALLIED CEMENTING CO., LLC. 042730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge
922

DATE <u>9-24-08</u>	SEC <u>31</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>3:00p.m.</u>	ON LOCATION <u>5:00p.m.</u>	JOB START <u>6:30AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>Mystre</u>	WELL # <u>31-27A</u>	LOCATION <u>Clermont rd. W to landfield</u>		COUNTY <u>Berger</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)		LN to Kochi rd. 1/2 W, S into					

CONTRACTOR Val #5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 3/8 DEPTH 219

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12 1/4 BBB fins 2

OWNER Val Energy

CEMENT AMOUNT ORDERED 1955x60/40/2+3%cc

COMMON	<u>117 A</u>	@	<u>15.45</u>	<u>1807.65</u>
POZMIX	<u>78</u>	@	<u>8.00</u>	<u>624.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>204</u>	@	<u>2.40</u>	<u>489.60</u>
MILEAGE	<u>23 x 204 x .10</u>			<u>469.20</u>
				TOTAL <u>3802.05</u>

REMARKS:

pipe on bottom break circ. pump 3 ahead.
mix 1955x60/40/2+3%cc 2bp, release plus.
Disp to 199' w/1/2 lbs fresh. Shut in,
del cone trips. Cement did circ.

SERVICE

DEPTH OF JOB	<u>219'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23</u>	@	<u>7.00</u> <u>161.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>113.00</u> <u>113.00</u>
		@	
TOTAL <u>1292.00</u>			

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>12 wooden plugs</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>68.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy Smith

SIGNATURE Randy Smith

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SALES TAX (If Any) _____

TOTAL CHARGES ~~1292.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 10/02/2008
INVOICE NUMBER 1970002591		

B VAL ENERGY
I 200 W. DOUGLAS
L SUITE 520
L
T WICHITA KS 67202
O ATTN:

J LEASE NAME Myrtle
O WELL NO. 2-31
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02597	301			Net 30 DAYS	11/01/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,694.38 9,020.32 296.60 9,316.92
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Pratt

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 10/02/2008
INVOICE NUMBER 1970002591		

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LEASE NAME Myrtle
 WELL NO. 2-31
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

9308

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02597	301		Net 30 DAYS	11/01/2008
For Service Dates: 10/01/2008 to 10/01/2008				
1970-02597				
1970-18980 Cement-New Well Casing 10/1/08				
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	5.00	EA	110.000	550.00
Mileage Blending and Mixing Service Charge	150.00	DH	1.400	210.00
Mileage Heavy Equipment Mileage	90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges	315.00	DH	1.600	504.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	45.00	Hour	4.250	191.25
Additives De-foamer	30.00	EA	4.000	120.00 T
Additives FLA-322	95.00	EA	7.500	712.50 T
Additives Gas-Blok	118.00	EA	5.150	607.70 T
Additives Gilsonite	625.00	EA	0.670	418.75 T
Additives Salt	601.00	EA	0.500	300.50 T
Additives Super Flush II	1,000.00	EA	1.530	1,530.00 T

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CONSERVATION DIVISION
 WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18980

Subject to Correction

Date 10-1-08	Customer ID	Lease 1114271E	Well # 2-31	Legal 31-33-10
VAL ENERGY INC.		County BARTER	State KS	Station PLATT, KS.
C H A R G E	Depth 1467	Formation		Shoe Joint 21 FT
	Casing 5 1/2	Casing Depth 1467	TD	Job Type ENL - 5 1/2 L.S.
	Customer Representative KEVIN MARS			Treater STFE (KRAMER)

AFE Number	PO Number	Materials Received by X	DLS
------------	-----------	--------------------------------	------------

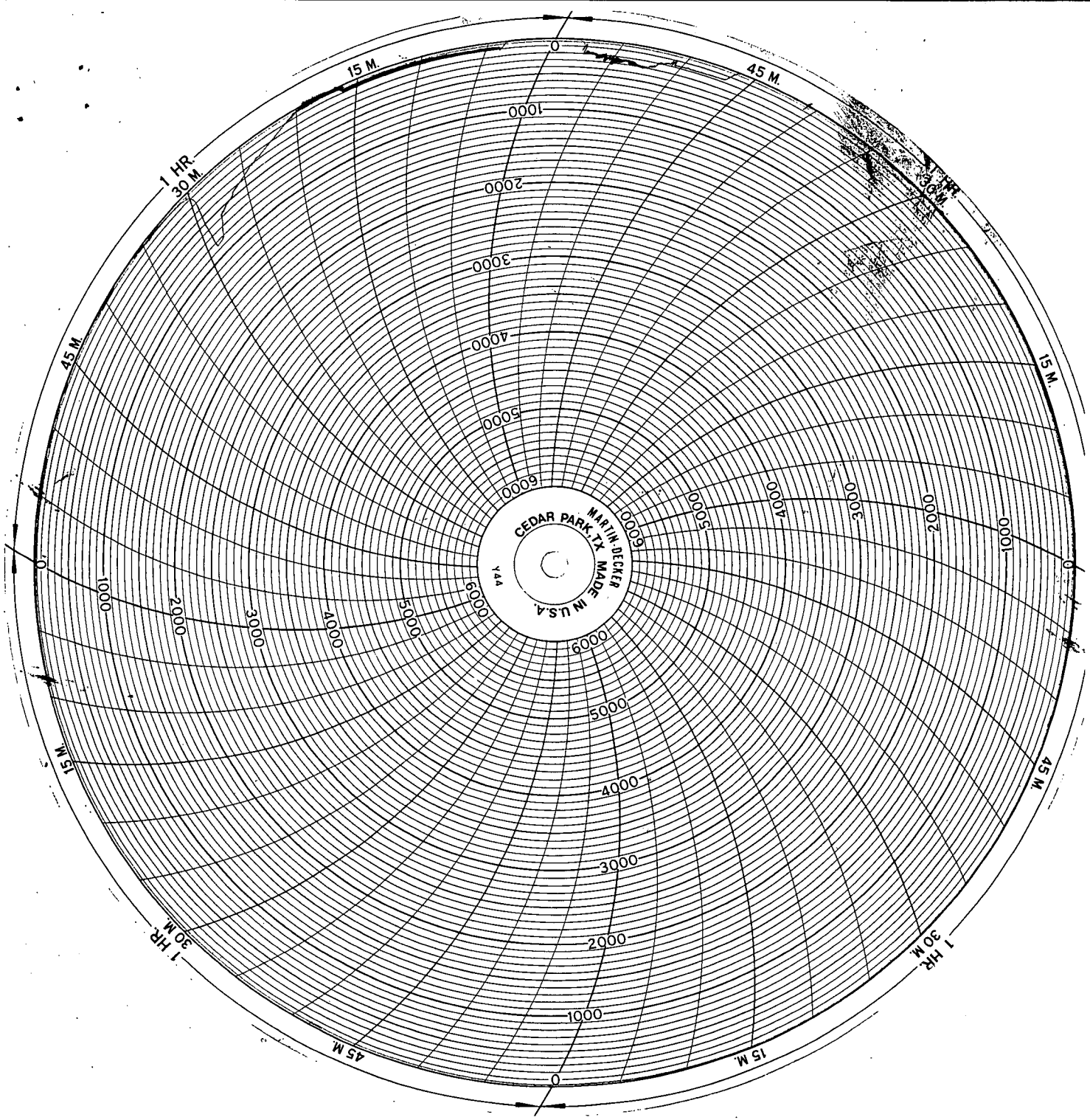
Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	PT 125	125 SK	HAZ CEMENT	—	2,125.00
P	PT 105	25 SK	60/110 TCR	—	700.00
P	CC 105	7 lb	DE-FILMER	—	120.00
P	CC 111	60 lb	SALT	—	200.50
P	CC 115	118 lb	HAZ-DUCK	—	1007.70
P	CC 129	75 lb	FLH-322	—	712.50
P	CC 201	625 lb	GILSENITE	—	418.75
P	CC 155	1000 lb	SUPER FLUSH II	—	1,530.00
P	CF 103	1EA	TID DRAINER TUB	—	105.00
P	CF 251	1EA	GLIDE SHOE	—	250.00
P	CF 1451	1EA	FLAPPER TYPE INSERT	—	215.00
P	CF 1451	5EA	TURBO-LIZER	—	900.00
P	E 101	10 MI	HEAVY EQUIPMENT RENTAL	—	650.00
P	E 113	315 TM	FLK DELIVER	—	504.00
P	E 110	45 MI	LINE CHANGE - TUB	—	191.75
P	FE 240	150 SK	FLUORINIS FLUICE	—	210.00
P	FE 203	1EA	FLUICE TANK	—	175.00
P	FE 205	1/4 HRS	DEPTH CHANGE (1000-1000)	—	2,520.00
P	FE 204	1/4 HRS	TRG (1000-1000) TANK	—	250.00

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1,020.00



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