

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten:* 2/24/09

Operator: License # 5822  
Name: VAL ENERGY, INC.  
Address: 200 W. DOUGLAS SUITE 520  
City/State/Zip: WICHITA, KS 67202  
Purchaser: MACLASKEY  
Operator Contact Person: TODD ALLAM  
Phone: (316) 263-6688  
Contractor: Name: VAL ENERGY, INC.  
License: 5822  
Wellsite Geologist: JON STEWART

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/16/08	9/23/08	10/8/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23338-0000

County: BARBER

E/2 NE NE Sec. 30 Twp. 33 S. R. 10  East  West

660 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: FAUSETT/COHOE Well #: V2-30

Field Name: UNKNOWN

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1506 Kelly Bushing: 1517

Total Depth: 4850 Plug Back Total Depth: 4847

Amount of Surface Pipe Set and Cemented at 239 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I Noe 3-9-09  
(Data must be collected from the Reserve Pit)

Chloride content 20000 ppm Fluid volume 900 bbls

Dewatering method used HAULED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: VAL ENERGY, INC

Lease Name: CATHY SWD License No.: 5822

Quarter NE Sec. 25 Twp. 33 S. R. 11  East  West

County: BARBER Docket No.: D23329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allan

Title: PRESIDENT Date: 1/29/09

Subscribed and sworn to before me this 29 day of JANUARY

20 09

Notary Public: Brandi W. Wier

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  No Date: 3/03/09

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 30 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL ENERGY, INC. Lease Name: FAUSETT/COHOE Well #: V2-30  
 Sec. 30 Twp. 33 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DUAL INDUCTION  
 MICRORESISTIVITY  
 DUAL COMPENSATED POROSITY

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
HEEBNER	3672	-2158
KANSAS CITY	4174	-2658
STARK SHALE	4344	-2828
PAWNEE	4521	-3005
CHEROKEE SHALE	4559	-3043
MISSISSIPPI CHERT	4595	-3079

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	236	60/40 POZ	195	2% GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14	4847	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4612-4616, 4620-4624, 4628-4632, 4641-4645, 4664-4669	2000 GAL 15% NE/FE ACID, 213350 LBS SAND & 11511 BBLs SLICK WATER	4612-4669

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/3/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	16	170	280		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



VAL ENERGY, INC.

200 W. Douglas, Suite 520  
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 29, 2009

Kansas Corporation Commission  
130 S. Market # 2078  
Wichita, KS 67202

Re: API 15-15-007-23338

To Whom It May Concern:

Please hold all information confidential for the Fausett/Cohoe V2-30 located in the E/2 NE NE  
Sec. 30-33S-10W Barber County, Kansas.

Sincerely

Todd Allam

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KANSAS CORPORATION COMMISSION

JAN 30 2009

CONSERVATION DIVISION  
WICHITA, KS



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 116120

Invoice Date: Sep 17, 2008

Page: 1

9208

**Bill To:**  
 Val Energy, Inc.  
 200 W. Douglas  
 STE #520  
 Wichita, KS 67202

**RECEIVED**

SEP 20 2008

*Cement Surface Casing*

Customer ID	Well Name/Or Customer P.O	Payment Terms	
Val	Fausett/Cohoe #V2-30	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Sep 17, 2008	10/17/08

Quantity	Item	Description	Unit Price	Amount
117.00	MAT	Class A Common	15.45	1,807.65
78.00	MAT	Pozmix	8.00	624.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
204.00	SER	Handling	2.40	489.60
23.00	SER	Mileage 204 sx @ .10 per sk per mi	20.40	469.20
1.00	SER	Surface	1,018.00	1,018.00
23.00	SER	Mileage Pump Truck	7.00	161.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

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 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 516.20

ONLY IF PAID ON OR BEFORE

Oct 17, 2008

Subtotal	5,162.05
Sales Tax	183.41
Total Invoice Amount	5,345.46
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,345.46</b>

516.20

4,829.26

# ALLIED CEMENTING CO., LLC. 34264

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS.*

DATE <i>9-17-08</i>	SEC. <i>30</i>	TWP. <i>33S</i>	RANGE <i>10 W</i>	CALLED OUT <i>7:00 AM</i>	ON LOCATION <i>8:30 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>11:30 AM</i>
FAVSETT/cohoe LEASE		WELL # <i>V2-30</i>	LOCATION <i>281 + GerCaine BKT, 10E70</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>Love Tree Rd, 2 N, 1/2 mi, S into</i>				

CONTRACTOR *VAL # 5* OWNER *VAL Energy*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4"</i>	T.D. <i>238'</i>
CASING SIZE <i>8 1/4" 24"</i>	DEPTH <i>239'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>200</i>	MINIMUM <i>200</i>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15' By Request</i>	
PERFS.	
DISPLACEMENT <i>14 1/4 BBL Freshwater</i>	

CEMENT  
AMOUNT ORDERED *195 sf 60:40:2 + 32 cc*

EQUIPMENT

PUMP TRUCK # <i>343</i>	CEMENTER <i>Thomas Darnold</i>
	HELPER <i>Steve K</i>
BULK TRUCK # <i>389</i>	DRIVER <i>Scott P.</i>
BULK TRUCK #	DRIVER

COMMON	<i>117 A</i>	@	<i>15.45</i>	<i>1807.65</i>
POZMIX	<i>78</i>	@	<i>8.00</i>	<i>624.00</i>
GEL	<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE	<i>6</i>	@	<i>58.20</i>	<i>349.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>204</i>	@	<i>2.40</i>	<i>489.60</i>
MILEAGE	<i>23 x 204 x .10</i>			<i>469.20</i>
				TOTAL <i>3802.05</i>

**REMARKS:**

*Pipe on bottom, break circulation, pull cement - 195 sf 60:40:2 + 32 cc, stop pumps, Release Plug, start displacement, see lift, stop pumps, shut in, displace w/ 14 1/4 BBL Freshwater, cement circulated to surface*

*Ths-tn*

CHARGE TO: *VAL Energy*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<i>239'</i>		
PUMP TRUCK CHARGE			<i>1018.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>23</i>	@	<i>7.00 161.00</i>
MANIFOLD		@	
HEAD RENTAL	<i>1</i>	@	<i>113.00 113.00</i>
		@	
TOTAL <i>1292.00</i>			

*8 5/8*

**PLUG & FLOAT EQUIPMENT**

<i>wooden Plug</i>	<i>1</i>	@	<i>68.00</i>	<i>68.00</i>
		@		
		@		
		@		
		@		
TOTAL <i>68.00</i>				

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~6292.00~~

DISCOUNT ~~6292.00~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Greg Davidson*

SIGNATURE *Greg Davidson*



**Pratt**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1970-VAL002	<b>INVOICE DATE</b> 09/25/2008
<b>INVOICE NUMBER</b> <b>1970002552</b>		

**B** VAL ENERGY  
**I** 200 W. DOUGLAS  
**L** SUITE 520  
**L**  
**T** WICHITA KS 67202  
**O** ATTN:

**J** LEASE NAME Fausett/Cohoe  
**O** WELL NO. V2-30  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-02558	301		Net 30 DAYS	10/25/2008		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II			1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ			25.00	EA	12.000	300.00 T
Cement AA2 Cement			125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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 KANSAS CORPORATION COMMISSION  
 JAN 30 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-2,761.08 9,243.62 296.60 9,540.22
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Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 09/25/2008
INVOICE NUMBER <b>1970002552</b>		

**B** VAL ENERGY  
**I** 200 W. DOUGLAS  
**L** SUITE 520  
**T** WICHITA KS 67202  
**O** ATTN:

**J** LEASE NAME Fausett/Cohoe  
**O** WELL NO. V2-30  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
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		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	12.000	300.00 T
Cement AA2 Cement		125.00	EA	17.000	2,125.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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JAN 30 2009  
CONSERVATION DIVISION  
WICHITA KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> -2,761.08 <b>SUBTOTAL</b> 9,243.62 <b>TAX</b> 296.60 <b>INVOICE TOTAL</b> 9,540.22
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# BASIC

energy services, L.P.

**FIELD ORDER**

18950

Subject to Correction

Date <b>9-23-09</b>	Customer ID	Lease <b>7a use #/color</b>	Well # <b>V2-30</b>	Legal <b>30-33-10</b>
		County <b>BARBER</b>	State <b>KS</b>	Station <b>PRM-4</b>
CHARGE	VAL ENERGY INC		Depth <b>4847'</b>	Formation
			Casing <b>5 1/2</b>	Casing Depth
			Shoe Joint <b>21 1/2</b>	Job Type <b>CNW, 5 1/2 L.S</b>
		Customer Representative	Treater <b>Robert Williams</b>	
AFE Number	PO Number	Materials Received by <b>X</b> <i>R.A.</i> <b>KG</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	125 SK	AA-2 Cmt	—	2,125.00
	CP103	25 SK	6 1/4 P02	—	300.00
	CC105	30 lb	Oxfoam	—	120.00
	CC111	601 lb	Salt	—	300.50
	CC115	118 lb	gas Blok	—	607.70
	CC129	95 lb	FLA 322	—	712.50
	CC201	625 lb	gilsonite	—	418.75
	CC155	1,000 GAL	Super Flurry II	—	1,530.00
	CF103	1 SA	Top Rubber Cmt Plug 5 1/2	—	105.00
	CF251	1 SA	guide shoe bar	—	250.00
	CF1451	1 SA	Flapper Type Insert Head	—	215.00
	CF1651	5 SA	Turbolizer	—	550.00
	CF1901	1 SA	BAket	—	290.00
	S101	90 mi	Heavy Eggert Mixer	—	630.00
	S113	315 mi	Bulk Delivery	—	504.00
	E100	45 mi	Pickup Delivery	—	191.25
	CE240	150 SK	Blending and Mixing charge	—	210.00
	S003	1 SA	SERVICE SUPERVISOR	—	175.00
	CE205	1 SA	4 1/2" Depth Charge 4001'-5000'	—	2,520.00
P	CE504	1 SA	Plug container Painted	—	250.00

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CONSERVATION DIVISION  
WICHITA, KS

*Robert Williams*  
*Mark Jones*

9,249.67



902192 / Low Tree RD 2 N 48 W 3-1170

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>VAL Energy Inc</b>		Lease No.:		Date:	
Lease: <b>Fouse #1 Coban</b>		Well #: <b>V 2-20</b>		Date: <b>7-23-09</b>	
Field Order #: <b>19950</b>	Station: <b>PRN #</b>	Casing: <b>5 1/2</b>	Depth:	County: <b>BARRER</b>	State: <b>KS</b>
Type Job: <b>CNW 5 1/2 L.S.</b>			Formation:	Legal Description: <b>30-33-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2								
Depth: <b>4847</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume: <b>118</b>	Volume	From	To	Pad	Min			10 Min.
Max Press: <b>1500</b>	Max Press.	From	To	Frac	Avg			15 Min.
Well Connection: <b>P.C</b>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: <b>4825</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative				Station Manager: <b>DAVE SCOTT</b>				Treater: <b>Robert Sullivan</b>			
Service Units	19867	19959	20920	19831	19862						
Driver Names	Sullivan	Nelson		Floerman							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230	90				ON LOC. Settling meeting
					Run 116 JTS 5 1/2 14 casing cont. 1, 2, 4 to 8 10. #6 packlet
0230					Casing on bottom
0245					Hook Rig to Break circ
0330	200		24	5	Start Super Flush
			5		At 1100 spacer
			31	5.5	mix cont 125 sk AA-2 cont
					Shut down wash pump & line
0350	100			6.5	Release Plug & set Disp
	250			4	lift PS.
	300		92	3.5	Flow Rate
4400	1500		116	3.5	Plug down. Flow Hold
			7		plug R.H. m.H.

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JAN 30 2009  
CONSERVATION DIVISION  
WICHITA, KS

Job complete  
Thank you

9/23/08

VAL ENERGY

Fausett/choce V-2-30

BALDWIN CO.

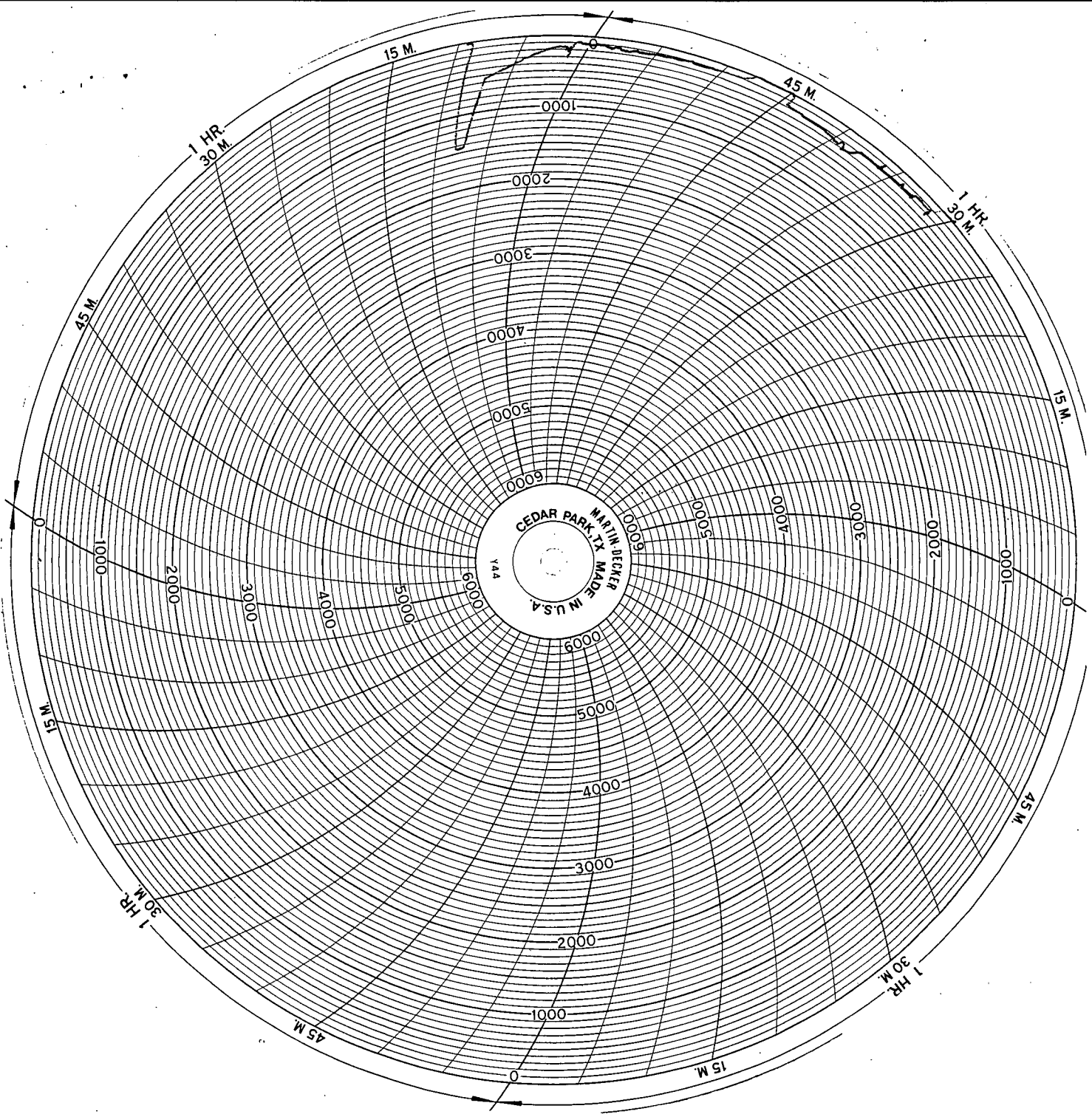
30-3210

5 1/2 L.S.

REC'D  
KANSAS CORPORATION COMMISSION

JAN 30 2009

CONSERVATION DIVISION  
WICHITA KS



RECEIVED  
KANSAS CORPORATION COMPANY

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