

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33596
Name: UNIT PETROLEUM COMPANY
Address: 7130 S LEWIS, STE 1000
City/State/Zip: TULSA, OK 74136
Purchaser: _____
Operator Contact Person: JUSTIN ALLISON
Phone: (918) 493-7700
Contractor: Name: BOOM DRILLING, INC
License: 34173
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-5-08	9-18-08	11-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22151-0000
County: SEWARD
S2 S2 NE NW Sec. 10 Twp. 32 S. R. 31 East West
1160 feet from S (circle one) Line of Section
1980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: REISS Well #: 2
Field Name: KISMET

Producing Formation: MORROW
Elevation: Ground: 2777 Kelly Bushing: 2790
Total Depth: 6113 Plug Back Total Depth: 5630
Amount of Surface Pipe Set and Cemented at 1461 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I ncr 3-9-09
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 7100 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

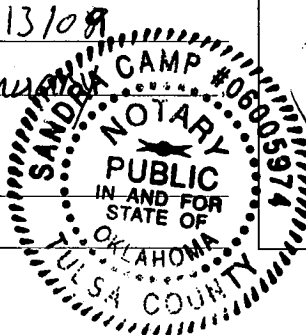
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: JUSTIN ALLISON, DISTRICT ENG Date: 1/13/09

Subscribed and sworn to before me this 13th day of January
2009

Notary Public: Sandra Camp
Date Commission Expires: 6-19-2010



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: 2/25/09
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2009

CONSERVATION DIVISION
WICHITA KS

Operator Name: **UNIT PETROLEUM COMPANY** Lease Name: **REISS** Well #: **2**
 Sec. **10** Twp. **32** S. R. **31** East West County: **SEWARD**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: INDUCTION, MICRO RESISTIVITY, CBL, GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2984</td> <td>KB 2790</td> </tr> <tr> <td>WABAUNSEE</td> <td>3546</td> <td></td> </tr> <tr> <td>TOPEKA</td> <td>3904</td> <td></td> </tr> <tr> <td>MORROW SHALE</td> <td>5488</td> <td></td> </tr> <tr> <td>CHESTER LIME</td> <td>5788</td> <td></td> </tr> <tr> <td>ST GENEVIEVE</td> <td>5834</td> <td></td> </tr> <tr> <td>ST LOUIS</td> <td>6008</td> <td></td> </tr> </table>	Name	Top	Datum	COUNCIL GROVE	2984	KB 2790	WABAUNSEE	3546		TOPEKA	3904		MORROW SHALE	5488		CHESTER LIME	5788		ST GENEVIEVE	5834		ST LOUIS	6008	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1461	A	750	
PRODUCTION	7 7/8	4 1/2	11.6	5670	H	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5505' - 5509'	A=500 G NARS; F=17,230# SD; 15,750 G 30Q	

TUBING RECORD	Size 2 3/8	Set At 5470'	Packer At 5451'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-17-2008		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 0	Gas Mcf 35	Water Bbbs. 6	Gas-Oil Ratio INF

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



UNIT PETROLEUM COMPANY

A Subsidiary of Unit Corporation®
A New York Stock Exchange Company

January 13, 2009

Kansas Corporation Commission
Oil and Gas Division
130 S. Market ST. Room 2078
Wichita, KS 67202-3802

RE: Reiss #2
Sec 10-32S-31W
Seward County, Kansas
API: 175-22151

Dear Sir or Madam:

Please find enclosed ACO-1 (plus 2 copies), wireline logs, geologist well report, and cementing invoices for the above referenced well.

We respectfully request that the information on side two of the ACO-1 and the logs be held confidentially for the maximum time allowable.

If you have any questions, please call me at 918-473-7700

Kind regards,

Sandi Camp

Sandi Camp
Regulatory Tech

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
WICHITA, KS

Invoice



PO BOX 848
 SHATTUCK, OK 73858
 PHONE: (580) 938-2020
 FAX: (580) 938-2918

Date	Invoice #
9/7/2008	1662

Bill To
Unit Petroleum P.O. Box 702500 Tulsa, OK 74170
<i>8 5/8" Surface, 24 #</i>

Ship To

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Due on receipt		9/7/2008			Reiss #2

Quantity	Description	Price Each	Amount
80	Dot Unit Mileage	6.95	556.00
40	Non-DOT Mileage	3.97	158.80
30,000	Bulk CMT Delivery-Per SK, Per one way mile	0.16	4,800.00
750	Bulk Blending Service	2.72	2,040.00
1	Cementing Services-Per Unit, Per Job	1,100.00	1,100.00
1	Monitoring/Recording System	1,300.00	1,300.00
1	Depth Pumped 1,500' to 1,999' first 4 hours, per unit	2,050.00	2,050.00
1	Recirculating cement Mix System each, per job	700.00	700.00
561	Cement A (Type I) per sack	23.65	13,267.65T
189	Flyash - per sack	13.70	2,589.30T
2,819	SPV 200 Bentonite-Gel	0.53	1,494.07T
1,335	Calcium Chloride (CaCl) per pound	0.85	1,134.75T
188	Seal Flake per pound	4.25	799.00T
1	8-5/8" Top Rubber Plug	192.00	192.00T
10	Foam Cleaner 100	126.00	1,260.00T
1	Plug Container/Swedge HP Single-each, per job	675.00	675.00
1	Fuel Surcharge	475.93	475.93
	Subtotal of Invoice		34,592.50
	Discount	-55.00%	-19,025.88
	Sales Tax	5.30%	494.57

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 JAN 15 2009
 CONSERVATION DIVISION
 WICHT

Payments are due 30 days after receipt of invoice. A finance charge of 1 3/4% per month, which is an annual percentage rate of 21%, will be applied to past due balances. A minimum charge of \$20.00 per month will be charged.

Total	\$16,061.19
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PO BOX 848
 SHATTUCK, OK 73858
 PHONE: (580) 938-2020
 FAX: (580) 938-2918

Invoice

Date	Invoice #
9/18/2008	1668

Bill To
Unit Petroleum P.O. Box 702500 Tulsa, OK 74170
<i>4 1/2" production 11.6#</i>

Ship To

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
	Due on receipt		9/18/2008			Reiss #2

Quantity	Description	Price Each	Amount
80	Dot Unit Mileage	6.95	556.00
40	Non-DOT Mileage	3.97	158.80
5,600	Bulk CMT Delivery-Per SK, Per one way mile	0.16	896.00
140	Bulk Blending Service	2.72	380.80
1	Cementing Services-Per Unit, Per Job	1,100.00	1,100.00
1	Monitoring/Recording System	1,300.00	1,300.00
1	Depth pumped 5,500' to 5,999' first 4 hours, per unit	3,950.00	3,950.00
3	Add Hours-Stand-by-Per Unit, Per Hour	480.00	1,440.00
1	Recirculating cement Mix System each, per job	700.00	700.00
140	Cement H	34.29	4,800.60T
1,316	Gypsum W-60	1.03	1,355.48T
770	Sodium Chloride (NaCl) per pound	0.45	346.50T
840	Gilsonite per pound	1.25	1,050.00T
105	CFL-110 per pound	21.10	2,215.50T
1	4-1/2" Top Rubber Plug	118.00	118.00T
5	Foam Cleaner 100	126.00	630.00T
250	SAPP-Mud-Cleaner	3.20	800.00T
250	Caustic Spacer	2.05	512.50T
1	Plug Container/Swedge HP Single-each, per job	675.00	675.00
1	Thread Lock Sale	150.00	150.00T
1	Fuel Surcharge	300.56	300.56
	Subtotal of Invoice		23,435.74
	Discount	-55.00%	-12,889.66
	Sales Tax-Seward Co. KS	6.55%	353.07

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 KANSAS CORPORATION COMMISSION

JAN 15 2009

CONSERVATION DIVISION
 WICHITA, KS

Payments are due 30 days after receipt of invoice. A finance charge of 1 3/4% per month, which is an annual percentage rate of 21%, will be applied to past due balances. A minimum charge of \$20.00 per month will be charged.

Total	\$10,899.15
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