

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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FEB 17 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Handwritten initials and date: J... 12/17/08

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33813
Name: Jason Oil Company, LLC
Address: P. O. Box 701
City/State/Zip: Russell, KS 67665-0701
Purchaser: _____
Operator Contact Person: James L. Schoenberger
Phone: (785) 483-4204
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Randy Kilian

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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
XX ____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
4-23-08 4-29-08 Dry Hole
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

KCC WICHITA

API No. 15 - 195-22540-00-00
County: Trego
NW SW SE Sec. 35 Twp. 12 S. R. 22 East West
990 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Windholz Well #: 1

Field Name: Wildcat
Producing Formation: None Dry hole
Elevation: Ground: 2298 Kelly Bushing: 2305
Total Depth: 4150' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A Alt II NUR
(Data must be collected from the Reserve Pit) 3-9-09
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger
Title: Owner Date: 12-11-2008
Subscribed and sworn to before me this 11th day of December
20 08
Notary Public: Fred Weigel, Jr.
Date Commission Expires: _____

FRED WEIGEL JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 7-18-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jason Oil Company, LLC Lease Name: Windholz Well #: 1
 Sec. 35 Twp. 12S S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log-Tech Radiation Guard Log

Name	Top	Datum
Anhydrite	1737'	+ 568
Topeka	3385'	-1080
Heebner	3608'	-1303
Toronto	3626'	-1321
Lansing	3642'	-1337
Base KC	3880'	-1575
Marm.	3981'	-1676
Cong.	4044'	-1739
TD	4152'	-1847

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	208'	Common	150	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	NA			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1927

Date	4-23-08	Sec.		Twp.		Range		Called Out		On Location		Job Start	8:45 AM	Finish	9:15 PM
Lease	Wichita	Well No.	1	Location	Ogallah I-70	County	1190	State	K						
Contractor	American Eagle				Owner	S I E K S W									
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4	T.D.	209		Charge To	Jason Oil Co									
Csg.	8 1/2	Depth	208												
Tbg. Size	Depth		Street												
Drill Pipe	Depth		City		State										
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	10 1/5		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace		23# 12 1/2 DBL												

EQUIPMENT				Amount Ordered	CEMENT
Pumptrk	1	No.	Cement	150 com 3/6 CC 2% gel	
			Helper	Consisting of	
Bulktrk	2	No.	Driver	Common	150 @ 12.00 = 1800.00
Bulktrk	pu	No.	Driver	Poz. Mix	
JOB SERVICES & REMARKS				Gel.	3 @ 18.00 = 54.00
Pumptrk Charge	Surface		@ 500.00	Chloride	5 @ 50.00 = 250.00
Mileage	28 @ 6.00	168.00		Hulls	
Footage				Salt	
Total			668.00	Flowseal	

Remarks:

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KCC WICHITA

Quality Oilwell Cementing

Signature	James W. ...	Tax	122.03
		Discount	324.00
		Total Charge	3036.03

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1931

Date	4.29.08	Sec.	Twsp.	Range	Called Out	On Location	Job Start	Finish
Lease	Windholz	Well No.	1	Location	Ogallah F-20	County	Trego	State
Contractor	American Eagle	Owner	ISIE 1/25 KW					
Type Job	plug	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8	T.D.	4150					
Csg.		Depth	Charge To Jason Oil					
Tbg. Size		Depth	Street					
Drill Pipe		Depth	City State					
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.		Shoe Joint	RECEIVED					
Press Max.		Minimum	DEC 15 2008					
Meas Line		Displace	KCC WICHITA					
Perf.			CEMENT					

EQUIPMENT			Amount Ordered	
Pumptrk	1	No. Cementer Helper	Dave	210 @ 40 4% gel 1/4 flowseal
Bulktrk	4	No. Driver	Brian	Consisting of
Bulktrk	pu	No. Driver	Brian	Common 126 @ 12.00
				1512.00
				Poz. Mix 84 @ 6.50
				546.00
				Gel. 8 @ 18.00
				144.00
				Chloride
				Hulls
				Salt
				Flowseal 52 @ 2.00
				104.00

JOB SERVICES & REMARKS

Pumptrk Charge Arb plug 500.00

Mileage 28 @ 7.00 196.00

Footage

Total 696.00

Remarks:

25 sk @ 4110

25 sk @ 1762

100 sk @ 896

40 sk @ 260

10 sk @ 40 we plug

10 sk Rod hole

	Sales Tax	
Handling	218 @ 2.00	436.00
Mileage	8 @ 18.75 per mile	150.00
	Sub Total	696.00
	Total	
Floating Equipment & Plugs	Plug	10.00
Squeeze Manifold		
Rotating Head		
	Tax	208.68
	Discount	(360.00)
	Total Charge	3446.68

X Signature *[Handwritten Signature]*