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FEB 17 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 33813Name: Jason Oil Company, LLCAddress: P. O. Box 701City/State/Zip: Russell, KS 67665-0701

Purchaser: _____

Operator Contact Person: James L. SchoenbergerPhone: (785) 483-4204Contractor: Name: American Eagle DrillingLicense: 33493Wellsite Geologist: Randy Kilian

Designate Type of Completion: _____

____ New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

XX Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled ____ Docket No. _____

____ Dual Completion ____ Docket No. _____

____ Other (SWD or Enhr.?) ____ Docket No. _____

4-23-08 4-29-08 Dry HoleSpud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 195-22540-00-00County: TregoNWSE Sec. 35 Twp. 12 S. R. 22 ☐ East ☒ West990 feet from S N (circle one) Line of Section2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Windholz Well #: 1Field Name: WildcatProducing Formation: None Dry holeElevation: Ground: 2298 Kelly Bushing: 2305Total Depth: 4150' Plug Back Total Depth: noneAmount of Surface Pipe Set and Cemented at 209 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA AIT I NUR
(Data must be collected from the Reserve Pit) 3-9-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. SchoenbergerTitle: Owner Date: 12-11-2008Subscribed and sworn to before me this 11th day of December20 08Notary Public: Fred Weigel, Jr.Date Commission Expires: 7-18-2010

FRED WEIGEL JR.

NOTARY PUBLIC

STATE OF KANSAS

KCC Office Use ONLY

☒ Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____☒ Wireline Log Received☒ Geologist Report Received☐ UIC Distribution

Operator Name: Jason Oil Company, LLC Lease Name: Windholz Well #: 1
 Sec. 35 Twp. 12S S. R. 22 ☐ East ☒ West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Log-Tech ☒ Radiation Guard Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1737'	+ 568
Topeka	3385'	-1080
Heebner	3608'	-1303
Toronto	3626'	-1321
Lansing	3642'	-1337
Base KC	3880'	-1575
Marm.	3981'	-1676
Cong.	4044'	-1739
TD	4152'	-1847

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	208'	Common	150	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

QUALITY OILWELL CEMENTING, INC.

Home Office P.O. Box 32 Russell, KS 67665

No. 1927

Cell 785-324-1041

Date	4-23-08	Sec.		Twp.		Range		Called Out		On Location		Job Start	8:45 PM	Finish	9:15 PM
Lease	Wynfield	Well No.	1	Location	Ogallah I-70			County	Trego	State	K				
Contractor	American Eagle							Owner	S E K S W						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	209											
Csg.	8 1/2		Depth	208											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	10 1/5		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	23# 12 1/2 BBL											
Perf.	CEMENT														

EQUIPMENT			Amount Ordered	
Pumptrk	1	No. Cementer	150 com 3% CC 2% gel	
		Helper	Consisting of	
Bulktrk	2	No. Driver	Common	1800.00
		Driver	150 @ 12.00	
Bulktrk	1	No. Driver	Poz. Mix	
		Driver		
JOB SERVICES & REMARKS			Gel.	54.00
Pumptrk Charge	Surface	8500.00	Chloride	250.00
Mileage	28 @ 6.00	168.00	Hulls	
Footage			Salt	
Total		668.00	Flowseal	

Remarks:		

RECEIVED	Sales Tax	
DEC 15 2008	Handling 158 @ 2 ⁰⁰	316.00
Cir	Mileage 84 per hr per mile	150 ⁰⁰
KCC WICHITA	PUMP TRUCK CHARGE	Sub Total 668.00
	Total	

Floating Equipment & Plugs	500 90	
Squeeze Manifold		
Rotating Head		

	Tax	122.03
	Discount	324.00
X Signature <i>John Winkler</i>	Total Charge	3036.03

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1931

Date	4-29-08	Sec.		Twp.		Range		Called Out		On Location		Job Start	11:00 AM	Finish	12:20 PM
Lease	Windholz	Well No.	1	Location				Ogallah F-20	County		Trego	State			Ks
Contractor				American Eagle				Owner		ISIE 1/25 KW					
Type Job				plug				To Quality Oilwell Cementing, Inc.							
Hole Size				778				T.D.		4150					
Csg.				Depth				Charge To		Jason O'Neil					
Tbg. Size				Depth				Street							
Drill Pipe				Depth				City		State					
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				RECEIVED							
Press Max.				Minimum				DEC 15 2008							
Meas Line				Displace											
Perf.				KCC WICHITA				CEMENT							
EQUIPMENT				Amount Ordered				210 40 4% gel 1/4 flowseal							
Pumptrk 1 No. Cementer				Dave				Consisting of							
Bulktrk 4 No. Driver				Benson				Common 126 @ 12.00							
Bulktrk pu No. Driver				Brian				Poz. Mix 84 @ 6.50							
Hays				JOB SERVICES & REMARKS				Gel. 8 @ 18.00							
Pumptrk Charge Arb plug				500.00				Chloride							
Mileage 28 @ 7.00				196.00				Hulls							
Footage				Total 696.00				Salt							
Remarks:								Flowseal 52 @ 2.00							
25 sk @ 4.10								Sales Tax							
25 sk @ 1.76								Handling 218 @ 2.00							
100 sk @ 8.96								Mileage 84 per sk per mile							
40 sk @ 2.60								Sub Total 696.00							
10 sk @ 4.0 ure plug								Total							
10 sk Rod hole								PUMP TRUCK CHARGES							
								Floating Equipment & Plugs plug 10.00							
								Squeeze Manifold							
								Rotating Head							
								Tax 208.68							
								Discount (360.00)							
								Total Charge 3446.68							
X Signature				[Signature]											