

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave., Suite 2800, LB 22
City/State/Zip: Dallas, TX 75201
Purchaser: _____
Operator Contact Person: Tom Roelfs
Phone: (970) 324-1686
Contractor: Name: Advanced Drilling Technology
License: 33532
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD,
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/2008</u>	<u>7/27/2008</u>	<u>9/8/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21031-0000
County: Cheyenne
NE SW NE SW Sec. 8 Twp. 3 S. R. 41 East West
1813 feet from S / N (circle one) Line of Section
1723 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Zweygardt Well #: 23-08
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3612' Kelly Bushing: 3623'
Total Depth: 5400' Plug Back Total Depth: 5347'
Amount of Surface Pipe Set and Cemented at 264' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NCR 3-13-09
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Geue
Title: Production Asst. Date: 12/23/08
Subscribed and sworn to before me this 22 day of January,
2009.
Notary Public: Kathy Roelfs
Data Commission Expires: 6-3-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHY ROELFS
My Appt. Exp. 6-3-09

Side Two

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygardt Well #: 23-08
 Sec. ⁸ Twp. ³ S. R. ⁴¹ | East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
NIOBRARA	1442'	KB
DAKOTA	2488'	KB
LANSING KANSAS CITY D	4508'	KB
LANSING KANSAS CITY J	4662'	KB
MISSISSIPPIAN	5264'	KB

Platform Express Triple Combo, CBL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	264'	Neat	150	
Production	6 1/4"	4 1/2"	10.5#	5397'	ASC	1st stage 180sks	10% salt 2% gel .5ppm gilsonite
					ASC	2nd stage 200sks	10% salt 2% gel .5ppm gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4730' TO 4736'		
4	4670' TO 4674'	1000 GALS OF MUD ACID	
4	4678' TO 4684' - SET CIBP AT 4650'		
4	4535' TO 4543'		
4	4528' TO 4533'		

TUBING RECORD Size 2 3/8" Set At 4439' Packer At _____ Liner Run Yes No

Date of First Resumerd Production, SWD or Enhr. 9/13/2001/8 Producing Method Flowing Pumping Gas Lift Other (Explain)

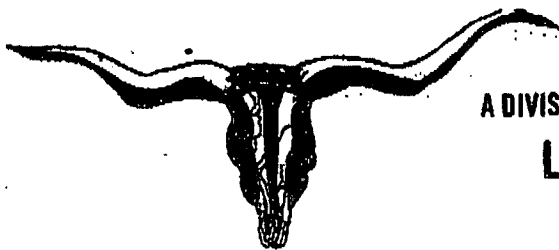
Estimated Production Per 24 Hours Oil 30 bbls Gas none Water 47 Bbls. Gas-Oil Ratio _____ Gravity 21

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Handwritten: KCA 2/27/09

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 27 2009
 CONSERVATION DIVISION
 WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

**FIELD SERVICE TICKET
AND INVOICE**

DATE 7/14/08 TICKET NO. 1587

DATE OF JOB <u>7/14/08</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RR1</u>	LEASE <u>Zweygart 23-08</u>	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Van / Thomas / Damon</u>					
AUTHORIZED BY	EQUIPMENT <u>Pump 112</u>						
TYPE JOB: <u>S/D</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED <u>111</u>			DATE AM TIME
		SACKS BRAND TYPE	% GEL	ADMIXES	ARRIVED AT JOB		
SIZE HOLE: DEPTH FT.		<u>150 A PL</u>			START OPERATION		
SIZE & WT. CASTING DEPTH FT.					FINISH OPERATION		
SIZE & WT. O PIPE OR TUBING DEPTH FT.					RELEASED		
TOP PLUGS TYPE:	WEIGHT OF SLURRY: <u>15</u>	LBS. / GAL.	LBS. / GAL.	MILES FROM STATION TO WELL			
	VOLUME OF SLURRY						
	<u>150</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>HCL</u>						
MAX DEPTH FT.	MAX PRESSURE P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage		140	10 05	1740 00
200-1	Cement		150	17 50	2625 00
400-2	Calcium		2	50 00	100 00
	8 5/8 Centralizer		3		
	8 5/8 Float Shoe		1		
	Pump 10 BBI Flush				
	M&P 36 BBI cement				
	Pump 11e BBI Displacement				

KANSAS CORPORATION COMMISSION
JAN 29 2009
RECEIVED

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)