

163
2/09/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
 Name: Bach Oil Production
 Address: P.O. Box 723
 City/State/Zip: Alma, NE. 68920
 Purchaser: Coffyville Resources
 Operator Contact Person: Jason Bach
 Phone: (785) 476-5254
 Contractor: Name: Anderson Drilling
 License: 33237
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08-27-08	09-02-08	09-18-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

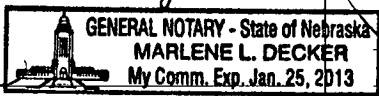
API No. 15 - ¹⁶³~~160~~23758-00-00
 County: Rooks
 NE NW SW SE Sec. 21 Twp. 7 S. R. 20 East West
1370' feet from S (circle one) Line of Section
460' feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Cook C Well #: #1
 Field Name: Wildcat
 Producing Formation: Lansing/KC Arbuckle
 Elevation: Ground: 2087' Kelly Bushing: 2092'
 Total Depth: 3625' Plug Back Total Depth: 3604'
 Amount of Surface Pipe Set and Cemented at 234' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II nce 3-13-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 1-13-09
 Subscribed and sworn to before me this 13th day of January
2009
 Notary Public: Marlene L. Decker
 Date Commission Expires: Jan. 25, 2013



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 RECEIVED
 KANSAS CORPORATION COM
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Cook C Well #: #1
 Sec. 21 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1656'	+436
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3075'	-983
List All E. Logs Run: <i>NOCD w/ 4 logs:</i>		Heeb. Sh.	3280'	-1188
<i>DUAL REC'VR CBL; DIL; DUAL</i>		Toronto	3302'	-1210
<i>COMPSD. POROSITY; MICRORESIST.</i>		Lansing	3318'	-1226
<i>LOG</i>		BKC	3515'	-1423
		Arbuckle	3551'	-1459
		TD	3625'	-1536

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	229'	COM	150sx	3%CC;2%Gel
Production	7 7/8"	5 1/2"	14#	3625'	ALHD	550sx	3%CC;2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	"A" @ 3322' to 3326'	300 gal 15% MCA, retreat "A" & "C" 1500 gal 20% NEFE	
4 shots	"C" @ 3358' to 3368'	300 gal 15% MCA,	
4 shots	"G" @ 3408' to 3412'	300 gal 15% MCA,	
4 shots	Arbuckle from 3562' to 3570'	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	3590'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		100		36'	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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 CONSERVATION DIVISION
 WICHITA, KS



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 115896
 Invoice Date: Sep 3, 2008
 Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Cook "C" #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Sep 3, 2008	10/3/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD Class A	22.95	12,622.50
550.00	SER	Handling	2.25	1,237.50
50.00	SER	Mileage 550 sx @ .10 per sk per mi	55.00	2,750.00
1.00	SER	Production String	1,957.00	1,957.00
50.00	SER	Mileage Pump Truck	7.50	375.00
1.00	EQP	AFU Insert	285.00	285.00
1.00	EQP	Guide Shoe	186.00	186.00
12.00	EQP	Centralizers	55.00	660.00
3.00	EQP	Cement Baskets	181.00	543.00
1.00	EQP	Rubber Plug	71.00	71.00

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 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2068.72

ONLY IF PAID ON OR BEFORE

Oct 3, 2008

Subtotal	20,687.00
Sales Tax	761.48
Total Invoice Amount	21,448.48
Payment/Credit Applied	
TOTAL	21,448.48

ALLIED CEMENTING CO., LLC. 042842

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>9-3-08</u>	SEC. <u>21</u>	TWP. <u>7S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:15pm</u>
Cook 'C' LEASE	WELL # <u>1</u>	LOCATION <u>Damar KS North to Hwy 24</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>North to Rd J 1 1/2 East</u>				

CONTRACTOR Anderson Drilling Rig #2
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3628'
 CASING SIZE 5 1/2 DEPTH 3629.75'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH

OWNER
 CEMENT
 AMOUNT ORDERED 550 ALHD

TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20.75'
 CEMENT LEFT IN CSG. 20.75'
 PERFS.
 DISPLACEMENT 88.05 Bbl

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
ALHD 550 @ 22.91 12,622.50

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 366 HELPER Travis
 BULK TRUCK
 # 396 DRIVER Doug
 BULK TRUCK
 # 410 DRIVER Robert

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 WICHITA, KS
 HANDLING 550 @ 2.21 1237.50
 MILEAGE SK/mi/10 2750.00

REMARKS:

Ran 87jts 5 1/2 14" 8rd. Plug Rathole w/ 30 sks
Cement. Insert @ 3609. Est circulation & circulate
60 min. Mix 370 sks ALHD cement @ 11.3 Density
Mixed 150 sks ALHD cement @ 14.8 Density for
tail. Displaced plug w/ 88.05 bbl H2O
Landed plug @ 1960 psi!
Float Held!

Thanks!

CHARGE TO: Bach Oil Production
 STREET
 CITY STATE ZIP

TOTAL 16610.00
 SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE 1957.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ 7.50 375.00
 MANIFOLD @
 TOTAL 2332.00

PLUG & FLOAT EQUIPMENT

1-5 1/2 Weatherford AFU Insert @ 285.00
1-5 1/2 Weatherford Guide shoe @ 186.00
12-5 1/2 Weatherford Centralizers @ 55.00 660.00
3-5 1/2 Weatherford Cement Ricks @ 181.00 543.00



CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 115831

Invoice Date: Aug 28, 2008

Page: 1

Bill To:

Bach Oil Production
R. R. #1 Box 28
Phillipsburg, KS 67661

Customer ID	Well Name/For Customer P.O.	Payment Terms	
Bach	Cook C.#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Aug 28, 2008	9/27/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	13.50	2,025.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
158.00	SER	Handling	2.25	355.50
50.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	790.00
1.00	SER	Surface	991.00	991.00
50.00	SER	Mileage Pump Truck	7.50	375.00

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FEB 09 2009
CONSERVATION DIVISION
WICHITA KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,854.94

ONLY IF PAID ON OR BEFORE

Sep 27, 2008

Subtotal	4,854.75
Sales Tax	124.19
Total Invoice Amount	4,978.94
Payment/Credit Applied	
TOTAL	4,978.94

ALLIED CEMENTING CO., LLC. 32181

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>8-25-08</u>	SEC. <u>21</u>	TWP. <u>7</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00a</u>	JOB FINISH <u>6:30a</u>
LEASE <u>Cook</u>	WELL # <u>C41</u>	LOCATION <u>Demar 15 N 1 1/2 E</u>	COUNTY <u>Roark</u>	STATE <u>Ks</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>Sin</u>					

CONTRACTOR AA Phillips Rig #2

TYPE OF JOB Surfacer

HOLE SIZE 12 1/4 T.D. 234

CASING SIZE 8 5/8 DEPTH 234

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ DEPTH _____

MEAS. LINE _____ MINIMUM _____

CEMENT LEFT IN CSG. 15' SHOE JOINT _____

OWNER _____

CEMENT AMOUNT ORDERED 150 Com 32cc

290 Gelf

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

DISPLACEMENT 13,966.1

EQUIPMENT _____

PUMP TRUCK # 366 CEMENTER Shane

BULK TRUCK # 410 HELPER Roger

BULK TRUCK # _____ DRIVER Neale

BULK TRUCK # _____ DRIVER _____

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WICHITA, KS

HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>110/516/mile</u>	@		<u>790.00</u>
TOTAL				<u>3488.75</u>

REMARKS:

Cement in

SERVICE

DEPTH OF JOB		@		
PUMP TRUCK CHARGE		@		<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.50</u>	<u>375.00</u>
MANIFOLD		@		

CHARGE TO: Back Oil

REET _____

Y _____ STATE _____ ZIP _____

TOTAL 1366.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____