

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/17/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33711
 Name: B C Steel, LLC.
 Address 1: 209 N. Fry
 Address 2: _____
 City: Yates Center State: Ks Zip: 66783 + _____
 Contact Person: Bert Carlson B-C Steel, LLC
 Phone: (620) 625 2999
 CONTRACTOR: License # 30567
 Name: Rig 6 Drilling
 Wellsite Geologist: Raymond Leigh
 Purchaser: Nat-Gas
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>9/27/08</u>	<u>10/12/08</u>	<u>10/13/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 03524310000
 Spot Description: _____
 SW SE SW SE Sec. 3 Twp. 32 S. R. 7 East West
330 4950 Feet from North / South Line of Section
1000 1720 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Cowley
 Lease Name: Barger Well #: 6
 Field Name: School Creek North
 Producing Formation: Cleveland
 Elevation: Ground: 1397.6 Kelly Bushing: 3'
 Total Depth: 2500 Plug Back Total Depth: 2491
 Amount of Surface Pipe Set and Cemented at: 302 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I ncr 3-13-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 950 ppm Fluid volume: 38 bbls
 Dewatering method used: suction truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: B-C STEEL
 Lease Name: Beamer License No.: 33711
 Quarter NE Sec. 10 Twp. 32 S. R. 7 East West
 County: Cowley Docket No.: E-06951

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

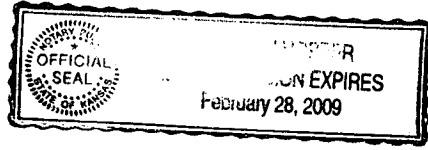
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. Roger F. Brown
 Title: Area Manager Date: 2/13/09
 Subscribed and sworn to before me this 13 day of Feb.
20 09.
 Notary Public: Carleton Hopper
 Date Commission Expires: 2-28-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 17 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: B C Steel, LLC. Lease Name: Barger Well #: 6
 Sec. 3 Twp. 32 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic cement bond log/Dual compensated Porosity log/Dual Induction log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Cleveland 2406 -1008
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	302	Class A	150	3%cacl2/2%gel/1/4#floseal
Production	6 3/4	4 1/2	11.6	2491	Thick Set	140	700#Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: <u>2 3/8 "</u>		Set At: <u>2422</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>12/10/08</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0150</u>	Gas Mcf <u>150</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 19586

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-08	1152	Barger #6				CO
CUSTOMER			TRUCK #			
RC. Steel Gas LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
1432 Night Hawk Rd.			DRIVER			
CITY		STATE	ZIP CODE			
Yates Center		Ks	66783			

Rig
6

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 2500' CASING SIZE & WEIGHT 4 1/2" 11.60"
 CASING DEPTH 2491' DRILL PIPE _____ TUBING _____ OTHER 2
 SLURRY WEIGHT 13.4* SLURRY VOL 42841 WATER gal/sk 8° CEMENT LEFT in CASING 2498' P&TA
 DISPLACEMENT 38.78bl DISPLACEMENT PSI 700 MIX PSI 1200 Bp Ply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 5bl water
Mixed 140sks ThickSet Cement w/ 5* Kol-Seal @ 13.4 gal wash out pump + lines.
Release Plug. Displace w/ 38.78bl water. Final Pumping Pressure 700 PSI.
Bump Ply to 1200 PSI. wait 2mins. Release pressure. Float Hold.
Good Circulation @ All Times. while cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S401	1	PUMP CHARGE	925.00	925.00
S406	70	MILEAGE	3.65	255.50
1126A	140sks	ThickSet Cement	17.00	2380.00
1110A	700*	Kol-Seal 5*/sk	.42	294.00
S407A	7.7 Ton	Ton-Mileage	1.20	646.80
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
4156	1	4 1/2" Flapper Type Float shoe	227.00	227.00
4129	6	4 1/2" Centralizers	40.00	240.00
SS01C	Shs	Water Transport	112.00	560.00
1123	6000 gal	City Water	14.00/1000	84.00
		Thank You!		
		Sub Total		5657.30
		SALES TAX		189.66
		ESTIMATED TOTAL		5846.96

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CONSERVATION DIVISION
WICHITA, KS

206650

AUTHORIZATION witnessed by Roger

TITLE owner

DATE _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 19488
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-08	1152	Barger #6				Cowley
CUSTOMER D.C. Steel GAS LLC/CEP			R. 66			
MAILING ADDRESS 1432 Nighthawk Rd						
CITY Yates Center	STATE KS	ZIP CODE 66783				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Shannon		
			502	Ed		
			436	Chris		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 303' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 301' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15* SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.6 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 858' casing. Break circulation w/ 10 bbl fresh water mixed 150 sks regular class "A" cement w/ 3% CaCl2, 2% gel + 1/4" floccle @ 15* per gal. Displace w/ 18.6 bbl fresh water. shut casing in w/ good cement returns to surface = 11 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	60	MILEAGE	3.65	219.00
11045	150 SKS	Class "A" cement	13.50	2025.00
1102	425*	3% CaCl2	.75	318.75
1118A	280*	2% gel	.17	47.60
1107	38*	1/4" floccle @ 15*	2.10	79.80
5407A	7.05	ton-mileage bulk tax	1.20	507.60
5502C	4 hrs	80 bbl VAC. TRK	100.00	400.00
1123	3000 gals	city water	14.00 per 1000	42.00
			Subtotal	4364.75
			SALES TAX	145.17
			ESTIMATED TOTAL	4510.02

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WICHITA, KS

Ravin 3737

226144

AUTHORIZATION called by Rig TITLE _____ DATE _____