

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: EnerJex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 754.7738  
Contractor: Name: Birk Petroleum  
License: 31280  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
August 6, 2008      August 7, 2008      December 22, 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 02 2009  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 091-23251-00-00  
County: Johnson  
SE NE NW SE Sec. 8 Twp. 14 S. R. 22  East  West  
2000 feet from (S) N (circle one) Line of Section  
1475 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Voigts Well #: 72  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: 983' Kelly Bushing: \_\_\_\_\_  
Total Depth: 890' Plug Back Total Depth: 882'  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 882  
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan A17 II NR 3-13-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: January 29, 2009  
Subscribed and sworn to before me this 29 day of January,  
20 09.  
Notary Public: Phillip Frick  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (Permit ply issued by TR 12/18/08)

Operator Name: EnerJex Kansas, Inc. Lease Name: Voigts Well #: 72  
 Sec. 8 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

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 WICHITA, KS

List All E. Logs Run:

Gamma Ray/Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	882'	O.W.C.	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	834-842'	200 gal. 15% HCL Acid	834-842'

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

<b>DATE: 08/07/08</b>	<b>Lease: VOIGTS</b>
Operator: EnerJex Kansas, Inc	Well No.: 72
7300 W. 110 <sup>th</sup> St Floor 7	API: 15-091-23251-0000
Overland Park, Ks 66210	Description: 8-14-22 Jo. Co.; 2000' FSL, 1475' FEL
Spud: 08/06/08      T.D.: 08/07/08	County: Johnson

<b>Formations</b>	<b>From</b>	<b>To</b>	<b>Formations</b>	<b>From</b>	<b>To</b>
Top Soil/Clay	0	5	Shale	367	541
River Gravel	5	13	Lime	541	545
Lime	13	36	Shale	545	558
Black Shale	36	43	Lime	558	560
Lime	43	51	Shale	560	581
Shale	51	61	Lime	581	585
Lime	61	74	Shale	585	598
Shale	74	100	Lime	598	602
Lime	100	113	Red Shale	602	617
Shale	113	118	Shale	617	830
Lime	118	128	Lime	830	831
Shale	128	133	Lime/Oil Sand	831	833
Lime	133	168	Oil Sand	833	840
Shale	168	205	Shale	840	889
Lime	205	215	T.D. 889'		
Shale	215	236			
Lime	236	264			
Shale	264	292			
Lime	292	299			
Shale	299	301			
Lime	301	318			
Shale	318	326			
Lime	326	348			
Shale	348	352			
Lime	352	356			
Shale	356	360			
Lime	360	367			

Surface bit: 9 7/8"      Length: 21'      Size: 7"      Cement: 8 sx circ. To surface  
 Drill bit: 6"      T.D.: 890'      Long String: 2 7/8" set at 882'      KANSAS CORPORATION COMMISSION

**FEB 02 2009**

**CONSERVATION DIVISION  
 WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16324  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/7/08	2579	Voights # 72	8	14	22	Jo
CUSTOMER Enerjex Resources LLC			TRUCK #			
MAILING ADDRESS 7300 W 110th			DRIVER			
CITY Overland Park		STATE KS	ZIP CODE 66210	TRUCK #		
JOB TYPE <u>Logging</u>			HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>900'</u>	CASING SIZE & WEIGHT <u>2 1/2" EUF</u>	
CASING DEPTH <u>880</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plugs (2)</u>	
DISPLACEMENT <u>5.1</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>5 BPM</u>	

REMARKS: Check casing depth/wireline. Mix Pump 200# Premium Gel  
Flush. Mix Pump 116 SKS OWC Cement. Cement to  
Surface. Flush pump & lines clean. Displace 2. 2 1/2" Rubber  
plugs to casing TD w/ 5.1 BBLs Fresh Water. Pressure  
to 750 PSI. Shut in Casing.

Fred Mader  
Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	925	925.00
5406	30 mi	MILEAGE Pump Truck	495	109.50
5407	Minimum	Ton Mileage	503	315.00
55020	2 hrs	80 BBL Vac Truck	370	200.00
1126	116 SKS	OWC Cement		1972.00
1118B	200#	Premium Gel		34.00
4402	2	2 1/2" Rubber Plugs		46.00
RECEIVED: Sub Total				3601.50
KANSAS CORPORATION COMMISSION				
FEB 02 2009				
CONSERVATION DIVISION WICHITA, KS				
Tax @ 6.4%				131.33
SALES TAX				
ESTIMATED TOTAL				3732.83

AUTHORIZATION \_\_\_\_\_ TITLE 224488 DATE \_\_\_\_\_